

NIAGARA MOHAWK POWER CORPORATION  
GSRS Unit Rate Calculation

Service Class	Rate Year 1 Delivery		GSRS <sup>2</sup>	Sales Forecast (Therms)	Unit Rate (\$/Therm)
	Revenues (\$000's) <sup>1</sup>	% Allocation			
SC-1 Residential	\$ 304,708,562	74.6236%	\$ 74,560	549,285,475	\$ 0.00014
SC-2 Small General	\$ 63,113,243	15.4565%	\$ 15,443	204,842,721	\$ 0.00008
SC-5 Firm Gas Transportation	\$ 5,839,897	1.4302%	\$ 1,429	63,287,489	\$ 0.00002
SC-7 Small Volume Firm Gas Transportation	\$ 14,966,440	3.6653%	\$ 3,662	91,539,101	\$ 0.00004
SC-8 Standby Sales	\$ 18,938,278	4.6380%	\$ 4,634	213,958,742	\$ 0.00002
SC-12 DG Non Res	\$ 759,803	0.1861%	\$ 186	13,447,241	\$ 0.00001
SC-13 DG Res	\$ 1,215	<u>0.0003%</u>	<u>\$ 0.3</u>	<u>3,987</u>	\$ 0.00007
Total	\$ 408,327,438	100%	\$ 99,914	1,136,364,756	

Notes:

1 Case 20-G-0381 , Appendix 3, Schedule 3.2 , Page 5 (Total Revenue First 6 + Last 6 Months)

2 Attachment 1, Page 2

NIAGARA MOHAWK POWER CORPORATION  
Gas Safety Reliability Surcharge (GSRS)

	17-G-0239	17-G-0239	20-G-0381
	Rate Year 3	Stay Out Period	Rate Year 1
	2021	April 21 - June 21	July 21 - June 22
Recovery of Incremental LPP Replacement Costs	\$ 121,098	\$ 29,982	\$ 62,079
Recovery of Incremental Leak Repair Costs	-	-	-
<b>Total Gas and Safety Surcharge</b>	<b>\$ 121,098</b>	<b>\$ 29,982</b>	<b>\$ 62,079</b>
Prior Year Total Imbalance	\$ 23,625	\$ 7,854	\$ 37,835
Recoveries through September 2022	\$ (142,717)		
Recoveries - Forecasted October 2022	\$ (5,976)		
Recoveries - Reverse Forecasted Prior Year	\$ 4,080		
Imbalance Total	\$ 110	\$ 37,835	\$ 99,914
Carrying Charges Calculated through Sept 2022	\$ 8,024		
Carrying Charges 2022 - Forecasted	\$ 478		
Carrying Charges - Reverse Forecasted Prior Year	\$ (759)		
<b>Remaining Surcharge to be Rolled Over</b>	<b>\$ 7,854</b>	<b>\$ 37,835</b>	<b>\$ 99,914</b>