

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: November 2022

Commodity Purchases :	
Total Purchases	347,446
Less: Interruptible Purchases	-
Total Commodity Purchases	347,446

Total Sales, MCF's	267,288
Less: Interruptible Sales	-
Net Sales, MCF's	267,288

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>November</u> <u>Commodity - Monthly Purchases</u>	26,846 m.c.f.	\$	5.4880	\$147,331	\$147,331
<u>November</u> <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
<u>November</u> <u>Commodity - Storage w/d</u>	8,017 m.c.f.	\$	5.7846	\$46,374	\$46,374
<u>November</u> <u>NGS Balancing Fee credit</u>	9,639 m.c.f.	\$	(0.1110)	-\$1,070	(\$1,070)
<u>November</u> <u>UES Estimated cost savings - 35%</u>				\$2,000	\$669
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	172 d.t.	\$	15.0941	22,622	2,596
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	115 d.t.	\$	15.7656	16,677	1,813
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	115 d.t.	\$	3.4004	2,730	391
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	541 d.t.	\$	5.2808	24,904	2,857
<u>Tenneco FS-MA 41708</u>					
Space Charge	48,651 d.t.	\$	0.0205	8,703	997
Deliverability Charge	547 d.t.	\$	1.4938	7,124	817
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	190 d.t.	\$	13.4984	24,038	2,565
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	7,946	911
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	79 d.t.	\$	6.0126	4,137	475
O10238 Reservation/Demand	11,827 d.t.	\$	0.0366	3,932	433
TOTAL COST				<u>\$317,448</u>	<u>\$207,159</u>
NOVEMBER COST	\$13,855	Divide by	26,846		0.51609
MONTHLY COMMODITY COST	<u>\$193,304</u>		26,846		<u>7.20047</u>
TOTAL COST	\$207,159				7.71656
 COST OF GAS (Per Mcf)					 \$7.71656

ISSUE DATE:
October 28, 2022