

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: September 2022

Commodity Purchases :	
Total Purchases	338,395
Less: Interruptible Purchases	-
Total Commodity Purchases	338,395

Total Sales, MCF's	266,459
Less: Interruptible Sales	-
Net Sales, MCF's	266,459

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>September</u> <u>Commodity - Monthly Purchases</u>	5,097 m.c.f.	\$	8.1361	\$41,470	\$41,470
<u>September</u> <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
<u>September</u> <u>Commodity - Storage w/d</u>	- m.c.f.	\$	4.9520	\$0	\$0
<u>September</u> <u>NGS Balancing Fee credit</u>	2,911 m.c.f.	\$	(0.1110)	-\$323	(\$323)
<u>September</u> <u>UES Estimated cost savings - 35%</u>				\$2,000	\$353
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	59 d.t.	\$	15.0941	22,622	891
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	39 d.t.	\$	15.7656	16,677	615
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	39 d.t.	\$	3.4004	2,730	133
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	184 d.t.	\$	5.2808	24,904	972
<u>Tenneco FS-MA 41708</u>					
Space Charge	16,599 d.t.	\$	0.0205	8,703	340
Deliverability Charge	186 d.t.	\$	1.4938	7,124	278
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	65 d.t.	\$	13.4984	24,038	877
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	7,946	311
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	27 d.t.	\$	6.0126	4,137	162
O10238 Reservation/Demand	4,035 d.t.	\$	0.0366	3,932	148
TOTAL COST				<u>\$165,960</u>	<u>\$46,226</u>
SEPTMBER COST	\$4,726	Divide by	5,097		0.92720
MONTHLY COMMODITY COST	<u>\$41,500</u>		5,097		<u>8.14198</u>
TOTAL COST	\$46,226				9.06918
COST OF GAS (Per Mcf)					\$9.06918

ISSUE DATE:
August 30, 2022