<u>Value Stack Cost Recovery Mechanisms</u> VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

<u>Annual Reconciliation Rate in effect:</u> January 1, 2022 to December 31, 2022 for calendar month bills and <u>December 29, 2021 to December 28, 2022 for batch bills</u> Rule 40.3.4

Service Classification	Total Amount Paid to Projects ¹	Total Amount - <u>Recovered² = Difference</u> /	2021 Annual Forecast = Rate
0.01	¢ 0 400 052 20	¢ 7 750 277 02 ¢ 720 774 44	<u>\$/kWh</u>
SC1	\$ 8,490,052.39	\$ 7,759,277.93 \$ 730,774.46	11,807,986,503 \$ 0.00006
SC1C	\$ 78,038.91	\$ 75,429.52 \$ 2,609.39	288,204,772 \$ 0.00001
SC2ND	\$ 770,727.01	\$ 766,559.59 \$ 4,167.42	687,832,912 \$ 0.00001
			<u>\$/kW</u>
SC2D	\$ 3,045,826.72	\$ 2,705,891.09 \$ 339,935.63	13,523,356 \$ 0.03
SC3-Secondary	\$ 3,245,085.28	\$ 2,898,905.14 \$ 346,180.14	10,927,344 \$ 0.03
SC3-Primary	\$ 889,077.49	\$ 910,275.27 \$ (21,197.78)	4,404,341 \$ -
SC3-Subtransmission/Transmission	\$ 131,413.72	\$ 204,423.67 \$ (73,009.95)	1,768,481 \$ (0.04)
SC3A-Secondary/Primary	\$ 132,861.74	\$ 95,117.46 \$ 37,744.28	2,227,923 \$ 0.02
SC3A-Sub Transmission	\$ 145,830.73	\$ 109,513.18 \$ 36,317.55	3,417,826 \$ 0.01
SC3A-Transmission	\$ 101,502.33	\$ 208,481.21 \$ (106,978.88)	12,682,122 \$ (0.01)
			<u>\$/kWh</u>
Streetlighting	\$ 163,272.76	\$ 135,017.23 \$ 28,255.53	143,390,836 \$ 0.00020

Notes:

1 Total Value Stack compensation paid to projects between December 1, 2020 and November 30, 2021 for the following components:

Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

2 Total amount recovered through VDER Value Stack CR Surcharge from December 2020 through November 2021.

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.

> Issued by: Rudolph L. Wynter, President, Syracuse, New York Dated: August 19, 2022