

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: August 2022

Commodity Purchases :	
Total Purchases	341,204
Less: Interruptible Purchases	-
Total Commodity Purchases	341,204

Total Sales, MCF's	267,141
Less: Interruptible Sales	-
Net Sales, MCF's	267,141

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>August</u>	<u>Commodity - Monthly Purchases</u>	4,914	m.c.f.	\$ 6.9175	\$33,993	\$33,993
<u>August</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>August</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 4.8156	\$0	\$0
<u>August</u>	<u>NGS Balancing Fee credit</u>	3,691	m.c.f.	\$ (0.1110)	-\$410	(\$410)
<u>August</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$343
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	61	d.t.	\$ 15.0941		22,622	921
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	41	d.t.	\$ 15.7656		16,677	646
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	41	d.t.	\$ 3.4004		2,730	139
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	192	d.t.	\$ 5.2808		24,904	1,014
<u>Tenneco FS-MA 41708</u>						
Space Charge	17,321	d.t.	\$ 0.0205		8,703	355
Deliverability Charge	195	d.t.	\$ 1.4938		7,124	291
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	67	d.t.	\$ 13.4984		24,038	904
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	324
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	28	d.t.	\$ 6.0126		4,137	168
O10238 Reservation/Demand	4,211	d.t.	\$ 0.0366		3,932	154
TOTAL COST					<u>\$158,396</u>	<u>\$38,843</u>
AUGUST COST	\$4,918	Divide by	4,914			1.00080
MONTHLY COMMODITY COST	<u>\$33,925</u>		4,914			<u>6.90381</u>
TOTAL COST	\$38,843					7.90461
COST OF GAS (Per Mcf)						\$7.90461

ISSUE DATE:
July 27, 2022