

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of April 2023  
To be Billed in June 2023

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	6,441,738
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(6,544,879)
Prior Month's Hedging (Over)/Under Recovery (B)	3,395,187
Prior Month's Actual Hedging	1,495,126
Total	4,787,173

**ACTUAL MSC RECOVERIES**4,158,515**(OVER)/UNDER RECOVERY**

628,657

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

(96,008)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

724,665

- (A) Reflects the (over)/under recovery from February 2023 per Page 1 of 3 of the April 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from February 2023 per Page 1 of 3 of the April 2023 MSC Workpapers.
- |     |   |                  |
|-----|---|------------------|
| (C) | Actual April 2023 Hedging (Gain)/Loss                   | 1,495,126        |
|     | Forecast Hedging (Gain)/Loss from April 2023 MSC Filing | <u>1,591,134</u> |
|     | Difference (Over)/Under                                 | (96,008)         |
- (D) To be recovered in the June 2023 MSC.

**Orange and Rockland Utilities, Inc.**

Estimated Sales Workpaper

June-23

Received: 05/26/2023

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	122,191,000	22,125,949	0	100,065,051	100,065,051
2 Sec	70,841,000	38,267,516	1,273,593	31,299,891	31,299,891
2 Pri	7,398,000	2,630,447	2,632,860	2,134,692	2,134,692
3	21,148,000	17,164,606	2,337,225	1,646,169	1,646,169
9/22 Pri	33,340,000	29,759,252	3,580,748	0	0
9/22 Sub	20,587,000	11,311,963	9,275,037	0	0
9/22 Trans	15,591,000	6,147,732	9,443,268	0	0
19	5,304,000	1,528,037	0	3,775,963	3,775,963
20	6,194,000	3,695,335	1,600,936	897,729	897,729
21	2,720,000	2,451,670	0	268,330	268,330
5	175,000	130,311	0	44,689	44,689
4/6/16	1,673,000	777,445	0	895,555	895,555
Total	<u>307,162,000</u>	<u>135,990,264</u>	<u>30,143,667.03</u>	<u>141,028,069</u>	<u>141,028,069</u>

Market Supply Charge Workpaper

Effective: June 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	724,665
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	(96,008)
3 Estimated POLR Sales Incl SC 9/22 (B) <small>Received: 05/26/2023</small>		141,028,069
4 Estimated POLR Sales Excl SC 9/22 (B)		141,028,069
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00514 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	(0.00068) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	368,989
8 Estimated POLR Sales Excl SC 9/22 (B)		141,028,069
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00262 per kWh

C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.04463	0.04489	0.04355	0.04355	0.04012	0.04361	0.04355	0.04237	0.04228			
	Peak										0.05033	0.05033	0.04924
	Off Peak										0.04062	0.04324	0.04209
11 Capacity Component	\$/kWh	0.02679	0.01609	0.01465	0.01465	-	0.00938	0.01465	0.00976	0.00780	0.02679	0.01609	0.01465
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00262	0.00262	0.00262	0.00262	0.00262	0.00262				0.00262	0.00262	0.00262
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07404	0.06360	0.06082	0.06082	0.04274	0.05561	0.05820	0.05213	0.05008			
	Peak										0.07974	0.06904	0.06651
	Off Peak										0.07003	0.06195	0.05936
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00068)	(0.00068)	(0.00068)	(0.00068)	(0.00068)	(0.00068)	-	-	-	(0.00068)	(0.00068)	(0.00068)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00446	0.00446	0.00446	0.00446	0.00446	0.00446	0.00514	0.00514	0.00514	0.00446	0.00446	0.00446
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07850	0.06806	0.06528	0.06528	0.04720	0.06007	0.06334	0.05727	0.05522			
	Peak										0.08420	0.07350	0.07097
	Off Peak										0.07449	0.06641	0.06382

Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.