

PSC NO: 220 ELECTRICITY

LEAF: 176

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~13~~14INITIAL EFFECTIVE DATE: JULY 1, 202~~3~~2SUPERSEDING REVISION: ~~12~~13

STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS (Continued)

34.3 Program 2 - Empire Zone Rider (EZR) (Continued)

34.3.4.4 Delivery Rates Applicable to Qualifying EZR Load certified after February 1, 2011.

	<u>Per kWh</u>	<u>Per kW</u>
SC2	\$0.02314	
SC2D		\$5.74 <u>\$5.84</u>
SC3 - Secondary		\$3.72 <u>\$3.76</u>
SC-3 Primary		\$3.04 <u>\$3.23</u>
SC-3 Sub Transmission		\$1.91 <u>\$2.02</u>
SC-3 Transmission		\$1.91 <u>\$2.02</u>
SC-3A Secondary		\$3.12 <u>\$3.29</u>
SC-3A Primary		\$3.12 <u>\$3.29</u>
SC-3A Sub Transmission		\$3.20 <u>\$3.37</u>
SC-3A Transmission		\$1.60 <u>\$1.75</u>

* All EZR Customers pay full standard tariff customer charges.

34.3.5 Certification and Verification

_____ -Customers qualifying for the Empire Zones Program receive a Certificate of Eligibility from the State of New York, which entitles said customer to continue service at the discounted rate until the designated ten (10) year term expires, provided the Customer maintains their Zone certification throughout that period. The Company shall receive a copy of this certificate prior to offering a customer the discounted rate and reserves the right to periodically verify said customer's continued eligibility for the program, and to remove any decertified customers from the program.

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GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

34.7 Program 6 - Excelsior Jobs Program ("EJP") (Continued)

34.7.4 Electric Pricing For Qualifying EJP Load

34.7.4.1 Unless otherwise taking service under Rule 31, NYPA Supply Service or Rule 39, Retail Access Program, customers served under Program 6, EJP shall be subject to Electricity Supply Cost in accordance with Rule 46.1 (Electricity Supply Cost).

34.7.4.2 EJP Load shall be subject to all surcharges and adjustments of the customer's otherwise applicable parent service classification. EJP customers will not be subject to Rule 57- Revenue Decoupling Mechanism, Rule 46.2-Legacy Transition Charge, Rule 41- Transmission Revenue Adjustment, Rule 49 – Earnings Adjustment Mechanism, Rule 64 – Dynamic Load Management Surcharge on the EJP portion of their load.

34.7.4.3 Customers who have met the qualifications in accordance with Rule 34.7.1 above and from whom the Company has received the Certificate of Tax Credit from the NYS Department of Economic Development will have their EJP load priced at the following rates.

Delivery Rates Applicable to Qualifying EJP Load:

	<u>Per kWh</u>	<u>Per kW</u>
SC2	\$0.02722 <u>\$0.02768</u>	
SC2D		\$6.64 <u>\$6.90</u>
SC3 - Secondary		\$4.95 <u>\$5.13</u>
SC-3 Primary		\$4.20 <u>\$4.55</u>
SC-3 Sub Transmission		\$2.88 <u>\$3.11</u>
SC-3 Transmission		\$2.88 <u>\$3.11</u>
SC-3A Secondary		\$4.21 <u>\$4.53</u>
SC-3A Primary		\$4.21 <u>\$4.53</u>
SC-3A Sub Transmission		\$3.85 <u>\$4.06</u>
SC-3A Transmission		\$2.61 <u>\$2.90</u>

*SC7 customers will be subject to the rates of their Parent Service Classification above.

**All EJP Customers pay full standard tariff Customer Charges.

34.7.4.4 Certification and Verification

Customers qualifying for the EJP discount will be eligible to qualify to receive a certificate of tax credit from the State of New York each year which will entitle the customer to receive service at the discounted rates in Rule 34.7.4.3 for the following 12 month period commencing with the next full billing period after the utility receives the certificate of tax credit. Service at discounted rates will end no later than fifteen months after receipt of such notification. The Company shall receive a copy of this certificate of tax credit prior to billing the discounted rate.

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GENERAL INFORMATION

41. SYSTEM BENEFITS CHARGE (Continued)

41.4 IEDR Surcharge Rate:

Beginning June 1, 2021, the IEDR surcharge rate will collect funds associated with Phase I development costs of the IEDR program that are not otherwise paid for by NYSERDA and/or LIPA, or any other costs associated with the IEDR program that the Commission authorizes for collection through the IEDR surcharge rate. Phase I development costs to be included in the IEDR surcharge rate shall be as specified in the Commission's February 11, 2021 Order in Case 20-M-0082. The IEDR surcharge rate will be calculated by dividing the necessary collections by the projected annual kWh sales. The necessary collections will be forecasted costs for the upcoming year, plus or minus any under- or over-collections for prior years, including interest at the Other Customer Capital Rate.

41.5 On an annual basis, the Statement of SBC will be filed on no less than 15 days' notice to become effective January 1st of each year.

41.6 The SBC rates will be stated in cents per kWh.

41.7 Energy Efficiency Program Costs (ETIP):

Commencing April 1, 2018, the Company's electric energy efficiency costs (ETIP) will be recovered in the Company's base rates.

41.7.1 Customers who have load served by NYPA (including RNY load) and SC12 customers in accordance with their individual contracts, are exempt from the ETIP on the NYPA portion of their load, except as provided in Rule 41.2.1 and except as provided in Rule 31.

41.7.2 Exempt customers in Rule 41.7.1 will receive a monthly credit on their bills for ETIP costs included in base rates based on their service class.

41.7.3 The ETIP Exemption will be a separate line item on exempt customer's bills and labeled as the SBC Exemption.

41.7.4 The following credits will be applied to exempt customers per kW of NYPA load:

	Per kW
SC2D	(\$1.13) <u>(\$1.01)</u>
SC3 SEC	(\$1.22) <u>(\$1.36)</u>
SC3 PRI	(\$1.22) <u>(\$1.36)</u>
SC3 SUB/TRA	(\$0.97) <u>(\$1.09)</u>
SC3A SEC/PRI	(\$1.09) <u>(\$1.24)</u>
SC3A SUB	(\$1.20) <u>(\$1.36)</u>
SC3A TRA	(\$1.01) <u>(\$1.16)</u>

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42. MERCHANT FUNCTION CHARGE (CONTINUED)

42.3.2 Electricity Supply Credit and Collection

42.3.2.1 The Electricity Supply Credit and Collection rates shall be adjusted pursuant to Rules 42.3.2.2 below.

42.3.2.2 The Electricity Supply Credit and Collection rate will be set by dividing the revenue requirement of ~~\$1,370,479~~\$1,370,076 for non-demand customers, ~~\$43,179~~\$43,596 for demand customers, and ~~\$286~~\$272 for lighting customers by the forecasted sales of non-demand, demand and lighting full service customers for the applicable annual period and the forecasted sales of non-demand, demand and lighting ESCo's customers who are participating in the Company's Purchase of Receivables Program.

42.3.2.2.1 Any over/under collections, including carrying charges using the pretax weighted average cost of capital, related to Electricity Supply Credit and Collections for the year shall be divided by the forecast sales of full service customers and the forecasted sales of ESCo customers who are participating in the Company's Purchase of Receivables Program for the following year and added to the Electricity Supply Credit and Collections rates effective for the following year.

42.3.2.3 ESCos who are participating in the Company's Purchase of Receivables Program are subject to the Electricity Supply Credit and Collection rates.

42.3.2.4 The total per kWh Electricity Supply Credit and Collections Rate, which equals the over/under collection related to Electricity Supply Credit and Collections for the previous period (s) added to the current year Electricity Supply Credit and Collections, shall be included in the filed Statement of Merchant Function Charge not less than three (3) days prior to their effective date.

42.3.3 Electricity Supply Uncollectible Expense

42.3.3.1 The Electricity Supply Uncollectible Expense rates will be determined separately for non-demand, demand and street lighting customers. The rates will be calculated by multiplying the uncollectible percentage factor by the Electricity Supply Cost and Electricity Supply Reconciliation Mechanism ("ESRM"), and the Clean Energy Standard Supply ("CESS") charge on customer's bills. The uncollectible percentage factor will be 1.97% for non-demand customers, 0.20% for demand, and 0.07% for street lighting customers and shall be included in the filed Statement of Merchant Function Charge not less than three (3) days prior to the effective date.

42.3.3.2 The Electric Supply Uncollectible Expense rate will be a discount to the ESCO's receivables purchased by the Company.

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GENERAL INFORMATION

43. TRANSMISSION REVENUE ADJUSTMENT

43.1 The Transmission Revenue Adjustment ("TRA") shall be based on a monthly comparison of (1) a forecast based transmission revenue credit that is reflected in delivery rates, and (2) the actual transmission revenue realized, exclusive of revenue taxes imposed thereon.

43.2 Transmission Revenue is defined as (1) wholesale transmission services, excluding congestion rents from Transmission Congestion Contracts (TCCs) and (2) the lease of transmission land in connection with FERC Order 1000 proceedings.

43.3 The forecast based transmission revenue credit reflected in delivery rates is
~~\$216,620,592~~\$220,179,098.

43.4 The calculation of the Transmission Revenue Adjustment shall be determined on a cost month basis and applied on a two-month lag basis.

43.5 As a result of the monthly comparison of the base transmission revenue credit amount to the actual transmission revenue amount, the TRA determined to be in excess of the base transmission revenue credit amount shall be refunded to customers. The TRA determined to be less than the base transmission revenue credit shall be collected from customers.

43.5.1 In the event that the monthly comparison of base transmission revenue to actual transmission revenue exceeds \$6 million, plus or minus, in any given month, the amount over the \$6 million will be deferred to the next cost month, with a return at the Company's cost of capital. If the \$6 million cap is reached for an additional two consecutive months, the cap will be increased to \$8 million. The \$8 million cap shall remain in place as long as the TRA exceeds +/- \$6 million, including recovery of the deferral and corresponding return, and will revert back to the \$6 million monthly cap once the TRA, including recovery of the deferral and return, falls to less than or equal to +/- \$6 million.

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GENERAL INFORMATION

58. SERVICE CLASS DEFERRAL CREDIT

58.1 Pursuant to the Order of the Public Service Commission ("Commission") dated March 15, 2018 in Case No.17-E-0238, the Company was directed to establish a credit/surcharge for its deferral accounts. The credits below, by service classification, establish factors for PSC No. 220 and are included in each service classifications stated per kWh and per kW charge as applicable.

<u>PSC No. 220</u>	<u>Per kWh</u>
SC1	(\$0.00206) (\$0.00472)
SC1VTOU	
On Peak	(\$0.00266) (\$0.00606)
Off Peak	(\$0.00040) (\$0.00102)
SC1C	(\$0.00101) (\$0.00273)
SC2	(\$0.00253) (\$0.00650)

	<u>Per kW</u>
SC2D	(\$0.31) (\$0.84)
SC3-Secondary	(\$0.32) (\$0.69)
SC3-Primary	(\$0.25) (\$0.56)
SC3-Sub Transmission	(\$0.09) (\$0.19)
SC3-Transmission	(\$0.09) (\$0.19)
SC3A-Secondary	(\$0.30) (\$0.55)
SC3A-Primary	(\$0.30) (\$0.55)
SC3A-Sub Transmission	(\$0.12) (\$0.20)
SC3A-Transmission	(\$0.12) (\$0.08)

<u>SC7</u>	<u>As Used Daily Distribution Delivery Energy Charges, per/kWh</u>
SC7-SC1	(\$0.00206) (\$0.00472)
SC7-SC2	(\$0.00253) (\$0.00650)

<u>Contract Demand Distribution Delivery Charge, per kW</u>	
SC7-SC2D	(\$0.24) (\$0.64)
SC7-SC3 Secondary	(\$0.26) (\$0.56)
SC7-SC3 Primary	(\$0.20) (\$0.45)
SC7-SC3 Sub Transmission	(\$0.07) (\$0.15)
SC7-SC3 Transmission	(\$0.07) (\$0.15)
SC7-SC3A Secondary	(\$0.25) (\$0.46)
SC7-SC3A Primary	(\$0.25) (\$0.46)
SC7-SC3A Sub Transmission	(\$0.10) (\$0.17)
SC7-SC3A Transmission	(\$0.10) (\$0.07)

* Customers served under SC4 and SC12, if applicable, are subject to the credits of their parent service classification. The credits will apply to the portion of a customer's load supplied by NYPA.

58.2 The Service Class Deferral Credits will not be applied to load served at Empire Zone Rider ("EZR") or Excelsior Jobs Program ("EJP") rates, or to the Street Lighting Service Classifications.

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SERVICE CLASSIFICATION NO. 1
 RESIDENTIAL AND FARM SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Single phase residential purposes, in an individual residence; and in an individual flat or individual apartment in a multiple family dwelling; residential purposes in a multiple occupancy building where not more than two individual flats, apartments or divided living spaces are available; residential purposes in a rooming house where not more than four rooms are available for rent; single or three phase service to any premise owned or leased by any not-for-profit corporation association or body organized and conducted in good faith for religious purposes and used primarily or principally in connection with such religious purposes as required by Public Service Law, Section 76 and Special Provision I of this Service Classification; single phase farm service when supplied through the farm residence meter; for single or three phase service primarily and principally in connection with a community residence as defined in the Mental Hygiene Law that are operated by a not-for-profit corporation and are either (1) a "supervised living facility" (as defined in the Mental Hygiene Law) providing 24-hour per day on-site supervision and living accommodations for 14 or fewer residents; or (2) a "supportive living facility" (as defined in the Mental Hygiene Law) providing supervised independent living without 24-hour per day on-site supervision; for posts and halls, owned or leased by a not-for-profit corporation that is a veterans' organization. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character. Written application may be required upon Company's prescribed forms.

CHARACTER OF SERVICE:

Continuous. Single or three phase alternating current as specified in the "Applicable To Use of Service For" provision, above, approximately 60 Hz, at one standard secondary voltage approximately 120 volts 2 wire, 120/240 volts 3 wire, or 120/208 volts 3 wire single phase and approximately 120 volts 3 wire, 240 volts 3 wire, 120/208 volts 4 wire or 277/480 volts 4 wire three phase.

Religious: Continuous. Single or three phase alternating current as specified in the "Applicable To Use of Service For" provision, above, approximately 60 Hz.

STANDARD TARIFF CHARGES:

Distribution Delivery Charges for all Load Zones:

Basic Service Charge	\$17.33
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Per kWh	\$0.06744 <u>\$0.07104</u>
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(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company Supplied Electricity Supply Service Charges, per kWh

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE:	\$17.33
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In accordance with Special Provision M of this service classification, customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated in the Statement of Energy Affordability Credit ("EAC").

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SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS (CONT.)

- J. Net Energy Billing for Certain Customers Operating Farm Waste Electric Generating Equipment - Customers who own or operate farm waste electric generating equipment located and used at his or her "Farm Operation", as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may deliver electricity to the Company generated by the farm waste electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 36 of this Tariff.
- K. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment – Residential and/or Farm Service Customers, who own or operate one or more wind electric generators located and used at his or her residence or for a farm service customer on land used in agricultural production, as defined in subdivision four of Section 301 of the Agriculture and Markets Law and is also the location of the customer's primary residence, may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 37 of this Tariff.
- L. Residential Optional Time of Use Delivery and Commodity Rate

(1) Customers served under the SC1 may elect to receive their delivery and commodity service based on the following time of use rate periods:

Super Peak: Summer (Jun-Jul-Aug) 2:00 p.m. to 6:00 p.m., weekdays only (excluding weekends and holidays)

On Peak: 7:00 a.m. to 11:00 p.m. all year round

Off Peak: 11:00 p.m. to 7:00 a.m. all year round

Distribution Delivery Rates per kWh:

Super Peak/On Peak ~~\$0.08583~~ \$0.08998

Off Peak ~~\$0.01306~~ \$0.01508

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

All SC1 customers who voluntarily elect to receive service pursuant to this Special Provision L will be required to install the metering necessary to obtain this service at their Premise. Service under this Special Provision will be subject to the availability of adequate metering equipment.

Customers taking delivery and commodity service under this Special Provision L will also be subject to an incremental customer charge of \$3.11 per month. The incremental customer charge will be waived for customers who provide verification of a plug-in electric vehicle ("PEV") at the Premise, or for customers participating in the Company's Clifton Park Demand Reduction REV Demonstration Project.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

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SERVICE CLASSIFICATION NO. 1-C (Continued)

STANDARD TARIFF CHARGES:

Distribution Delivery Charges for all Load Zones:

Basic Service Charge, for all Load Zones: \$30.62

Per kWh: ~~\$0.036930~~ \$0.03795

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company Supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service ("ESS") charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Service. Effective September 1, 2006, ESS charges shall be calculated as the daily class load shaped thirty-day weighted average market price for each Rate Period defined above, except that the Summer Off-Peak, Winter Off-Peak and/or Off-Season Rate Periods shall be considered one Rate Period for this purpose.

MONTHLY MINIMUM CHARGE: \$30.62

In accordance with Special Provision M of this service classification, customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated in the Statement of Energy Affordability Credit ("EAC").

ADJUSTMENTS TO STANDARD CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manners described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
Rule 40.1.8 - Value of Distributed Energy Resources' Customer Benefit Contribution Charge
Rule 41 - System Benefits Charge
Rule 42 - Merchant Function Charge
Rule 43 - Transmission Revenue Adjustment
Rule 45 - Non-Wire Alternative Surcharge
Rule 46 - Supply Service Charges
Rule 49 - Earnings Adjustment Mechanism
Rule 50 - Reliability Support Services Surcharge
Rule 52 - Electric Vehicle Make-Ready Surcharge
Rule 57 - Revenue Decoupling Mechanism
Rule 58 - Service Class Deferral Credit/Surcharge
Rule 59 - Arrears Management Program (AMP)
Rule 64 - Dynamic Load Management (DLM) Surcharge
Rule 67 - Hydrogen Energy Transfer System Surcharge
Rule 68 - Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
Rule 69 - Incremental New Efficiency: New York Costs Surcharge
Rule 70 - Late Payment and Other Waived Fees (LPCO) Surcharge

INCREASE IN CHARGES:

The charges under this Service Classification, including the minimum charge, will be increased by a tax factor pursuant to Rule 32.

TERM:

One year from commencement of service under Service Classification No. 1-C and continuously from month to month thereafter until canceled upon written notice to the Company.

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

Issued by Rudolph L. Wynter, President, Syracuse, NY

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SERVICE CLASSIFICATION NO. 2
 SMALL GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes required by customer on the premises for which no other service classification is specifically provided and where such entire requirements are delivered at one point and singly metered at the delivery voltage (except as provided in Special Provision C). A customer once served under this service classification shall remain on this service classification until the monthly measured demand exceeds 100 kW for twelve consecutive months following the initial term of service, except as provided in Special Provision I, whereupon service may be taken under another appropriate service classification. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character.

APPLICATION FOR SERVICE

Written application on the Company's prescribed Form A or Form C may be required, however, failure to execute a Form A or Form C Contract does not exempt the customer from paying all rates and charges provided herein. All riders, whenever applicable, shall be attached to the required form. When accepted by the Company, such application shall constitute an agreement for service hereunder.

CHARACTER OF SERVICE:

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage ranging from 120 to 480 volts or at a higher standard voltage, if available and requested by customer. Company will indicate the voltage and type of service available and appropriate for the customer's requirements.

The rates and charges presented below are applicable to customers subject to either Market Rate Service or Standard Rate Service as described in Rule 48 of this Schedule.

STANDARD TARIFF CHARGES FOR UNMETERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge: \$21.02

Basic Service Charge: \$24.13
 Special Provision O
 (Effective June 1, 2012)

per kWh ~~\$0.07596~~ \$0.08035

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE: \$21.02

MONTHLY MINIMUM CHARGE:
 Special Provision O \$24.13

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SERVICE CLASSIFICATION NO. 2 (Continued)

STANDARD TARIFF CHARGES FOR METERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge	\$53.57
Basic Service Charge	
Special Provision P	\$78.28

Distribution Delivery Charges, per kW:	\$13.46 <u>\$14.01</u>
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(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost. Electricity Supply Cost Customers subject to Special Provision P will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

MONTHLY MINIMUM CHARGE: ~~\$67.03~~ \$67.58

MONTHLY MINIMUM CHARGE:
 Special Provision P ~~\$91.74~~ \$92.29

ADJUSTMENTS TO STANDARD TARIFF CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
 Rule 40.1.8 - Value of Distributed Energy Resources' Customer Benefit Contribution Charge
 Rule 41 - System Benefits Charge
 Rule 42 - Merchant Function Charge
 Rule 43 - Transmission Revenue Adjustment
 Rule 45 - Non-Wires Alternative Surcharge
 Rule 46 - Supply Service Charges
 Rule 49 - Earnings Adjustment Mechanism
 Rule 50 - Reliability Support Services Surcharge
 Rule 52 - Electric Vehicle Make-Ready Surcharge
 Rule 57 - Revenue Decoupling Mechanism
 Rule 58 - Service Class Deferral Credit/Surcharge
 Rule 59 - Arrears Management Program (AMP)
 Rule 64 - Dynamic Load Management (DLM) Surcharge
 Rule 67 - Hydrogen Energy Transfer System Surcharge
 Rule 68 - Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
 Rule 69 - Incremental New Efficiency: New York Costs Surcharge
 Rule 70 - Late Payment and Other Waived Fees (LPCO) Surcharge

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

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SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY RATE:

	Delivery Voltage			
	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Customer Charge:				
Distribution Delivery	\$625.00 <u>\$675.00</u>	\$650.00 <u>\$700.00</u>	\$1,050.00 <u>\$1,150.00</u>	\$1, 10 50.00
Distribution Delivery	\$649.71 <u>\$699.71</u>	\$674.71 <u>\$724.71</u>	\$1,074.71 <u>\$1,174.71</u>	
(Special Provision L)				
Effective June 1, 2013	\$649.71 <u>\$699.71</u>	\$674.71 <u>\$724.71</u>	\$1,074.71 <u>\$1,174.71</u>	\$1, 10 74.71
(Special Provision N)				

Plus Demand Charges:

Distribution Delivery

Charges, Per kW

Minimum Demand Charges: For first 40 or less kW of Demand:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
\$455.20 <u>\$466.40</u>		\$412.00 <u>\$424.80</u>	\$126.00 <u>\$130.80</u>
\$126.00 <u>\$130.80</u>			

Additional Demand Charges: Per kW of Demand for all kW of Demand over 40:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
\$11.38 <u>\$11.66</u>	\$10.30 <u>\$10.62</u>	\$3.15 <u>\$3.27</u>	\$3.15 <u>\$3.27</u>

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each RkVA of lagging reactive demand.

Company Supplied Electricity Supply Service Charges, per kWh:

All customers, except customers subject to Special Provision L and Special Provision N (effective June 1, 2013) herein, will be billed for Electricity Supply Service in accordance with Rule 46.1.2 of the tariff. Customers subject to Special Provision L and Special Provision N (effective June 1, 2013) will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

PSC NO: 220 ELECTRICITY

LEAF: 391

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~23~~2INITIAL EFFECTIVE DATE: JULY 1, 202~~3~~2SUPERSEDING REVISION: ~~22~~4

STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

SERVICE CLASSIFICATION NO. 3A (Continued)

Maximum demand shall be determined as the highest demand measured in the billing period. In the event the billing period consists of less than 27 days or more than 35 days, the maximum demand shall be prorated on the basis of the number of elapsed days divided by 30.

RATE PERIODS

On-peak hours are defined as the hours between 8:00 a.m. and 10:00 p.m., Monday through Friday, except for the following holidays when such holiday falls on other than a Saturday or a Sunday; New Year's Day Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

All other hours are defined as off-peak.

CHARGES:

	<u>Delivery Voltage</u>			
	<u>Up to 2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Customer Charges:				
Distribution Delivery	\$2,750.00	\$3,000.00	\$2,750.00	\$3,000.00
	\$3,350.00	\$3,700.00	\$6,900.00	\$7,500.00
Plus Demand Charges:				
Distribution Delivery				
Charges; per kW:	\$11.42	\$11.84	\$11.42	\$11.84
	\$3.89	\$4.20		

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

PLUS REACTIVE DEMAND CHARGES:

All Delivery Voltages: \$1.02 Per kilovolt-ampere of lagging Reactive Demand

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JULY 1, 2023³²
 STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

LEAF: 408.1
 REVISION: ~~2019~~
 SUPERSEDING REVISION: ~~1819~~

SERVICE CLASSIFICATION NO. 4 (Continued)

J. Customer Charges For HLF Delivery Service, effective until June 30, 2013:

Customers eligible to receive HLF Delivery Service shall be subject to Customer Charges which are established based upon whether or not the customer utilizes supplemental electric service from the Company.

Customers who do not use supplemental electric service shall have their customer charges frozen at the rates below.

<u>Delivery Level</u>	<u>Without Supplemental Electric Service</u>	<u>With Supplemental Electric Service</u>
Secondary (<2.2 kV)	\$902.00	\$2,750.00 <u>\$3,000.00</u>
Primary (2.2 B 15 kV)	\$902.00	\$2,750.00 <u>\$3,000.00</u>
Subtransmission (22 B 50 kV)	\$1,400.00	\$3,350.00 <u>\$3,700.00</u>
Transmission (>60 kV)	\$1,726.55	\$6,900.00 <u>\$7,500.00</u>

Customers who utilize supplemental electric service shall have their customer charges set equal to the customer charges established in Rate Schedule S.C. No. 3A as shown above.

Customer Charges For HLF Delivery Service, effective July 1, 2013:

Effective July 1, 2013, the monthly Customer Charge will be equal to 90% of the HLF Delivery Service customer's parent service classification Customer Charge.

Customer Charges For HLF Delivery Service, effective January 1, 2016:

Effective January 1, 2016, the monthly Customer Charge will be equal to 100% of the HLF Delivery Service customer's parent service classification Customer Charge.

K. Distribution Delivery Rates for HLF Delivery Service, effective until June 30, 2013:

Customers eligible to receive HLF Delivery Service shall be subject to distribution delivery rates as set out below:

Rate per kW of Delivery level Contract Demand

Secondary (<2.2 kV)	\$6.09
Primary (2.2 B 15 kV)	\$8.09
Subtransmission (22 B 50 kV)	\$2.59
Transmission (>60 kV)	\$2.08

Distribution Delivery Rates for HLF Delivery Service, effective July 1, 2013:

Effective July 1, 2013, the per kW Distribution Demand Charge will be equal to 90% of the HLF Delivery Service customer's parent service classification Distribution Demand Charge.

Customer Charges For HLF Delivery Service, effective January 1, 2016:

Effective January 1, 2016, the per kW Distribution Demand Charge will be equal to 100% of the HLF Delivery Service customer's parent service classification Distribution Demand Charge.

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JULY 1, 2023~~32~~
 STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

LEAF: 408.4
 REVISION: ~~16~~5
 SUPERSEDING REVISION: ~~15~~44

SERVICE CLASSIFICATION NO. 4 (Continued)

The distribution delivery rates for New Allocations of Preservation Power and Niagara Power to S.C. 4 customers with supplemental service provided at the S.C. No. 3 rates are as follows:

<u>Delivery Level</u>	<u>Customer Charge</u>	<u>Rate Per kW of Contract Demand</u>
Secondary (<2.2 kV)	\$675.00 \$625.00	\$11.66 \$11.38
Primary (2.2 - 15 kV)	\$700.00 \$650.00	\$10.62 \$10.30
Subtransmission (22 - 50 kV)	\$1,150.00 \$1,050.00	\$3.27 \$3.15
Transmission (>60 kV)	\$1,150.00 \$1,050.00	\$3.27 \$3.15

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

The distribution delivery rates for New Allocations of Preservation Power and NYPA hydro to S.C. 4 customers with supplemental service provided at the S.C. No. 3A rates are as follows:

<u>Delivery Level</u>	<u>Customer Charge</u>	<u>Rate Per kW of Contract Demand</u>
Secondary (<2.2 kV)	\$3,000.00 \$2,750.00	\$11.84 \$11.42
Primary (2.2 - 15 kV)	\$3,000.00 \$2,750.00	\$11.84 \$11.42
Subtransmission (22 - 50 kV)	\$3,700.00 \$3,350.00	\$4.12 \$3.98
Transmission (>60 kV)	\$7,500.00 \$6,900.00	\$4.20 \$3.89

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule No 58)

New Allocations are defined in Special Provision M below.

M. Existing, Additional and New Allocations Defined

1. Rule for Allocations of Niagara Power:

- a. Additional Allocations, as used in Special Provision L above shall be defined as allocations of Niagara Power approved by NYPA's trustees between February 1, 2002 and September 1, 2006 that were allocated exclusively to serve incremental load at the customer's premises. For the purpose of this provision, incremental load is load that is created by the construction or installation of new facilities (buildings, machinery and equipment) or expansion of existing facilities, provided that in the case of the expansion of existing facilities, incremental load shall not include the load of such facilities prior to expansion or addition.
- b. New Allocations as used in Special Provision L above shall be defined as all allocations of Replacement Power approved by NYPA's trustees on and after February 1, 2002 and those allocations of Expansion Power approved by NYPA's trustees on and after February 1, 2002 that are not "Additional Allocations," but shall not include Replacement Power that becomes available for reallocation prior to September 30, 2002 under Article V of the Agreement: "Allocation and Transfer of Replacement Power Pursuant to Niagara Contract NS-1" dated April 4, 1988; or Transfers and assignments of allocations from a customer premise /location on the Company's system (i.e., a change in ownership/occupancy of a premise / location will not be deemed "new").

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NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JULY 1, ~~2023~~~~2022~~
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LEAF: 421
REVISION: ~~23~~~~22~~
SUPERSEDING REVISION: ~~22~~~~21~~

SERVICE CLASSIFICATION NO. 7 (Continued)

Applicable Rates and Charges
SERVICE CLASSIFICATION NO. 1 – Residential

MONTHLY RATE:

Customer Charge: \$17.33

Metering and Communications/Incremental Customer Charge
All Load Zones Leaf No. 429 (A-E)

Contract Customer Charge:

Distribution Delivery ~~\$28.81~~~~\$27.31~~

As Used Daily Energy Charges, Per kWh:

Distribution Delivery ~~\$0.02448~~~~\$0.02356~~

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

SERVICE CLASSIFICATION NO. 2ND

MONTHLY RATE:

Customer Charge: \$21.02

Metering and Communications/Incremental Customer Charge
All Load Zones Leaf No. 429 (A-E)

Standby Contract Customer Charge

Distribution Delivery ~~\$22.36~~~~\$21.16~~

As Used Daily Energy Charges, Per kWh:

Distribution Delivery ~~\$0.02751~~~~\$0.02648~~

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JULY 1, ~~2023~~~~2022~~

LEAF: 422
REVISION: ~~23~~~~22~~
SUPERSEDING REVISION: ~~22~~~~21~~

STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 2D (Interval Meter)

MONTHLY RATE:

Customer Charge: \$53.57

Metering and Communications/Incremental Customer Charge
All Load Zones Leaf No. 429 (A-E)

Contract Demand Charge, per kW:

Distribution Delivery ~~\$3.95~~~~\$3.76~~

As-Used On-Peak Daily Demand Charges, Per kW:

Distribution Delivery ~~\$0.6244~~~~\$0.6027~~

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

Whenever Company does not have to supply and maintain a transformer or transformers for such service there shall be a discount of ninety cents per kW per month for each kW of billed demand, applicable to the demand charge stated under Standby Contract Distribution Demand Charge.

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JULY 1, ~~2023~~2022
 STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

LEAF: 423
 REVISION: ~~24~~23
 SUPERSEDING REVISION: ~~23~~22

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Customer Charge:

	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Delivery Voltage				
Distribution Delivery Charge:	\$675.00 \$625.00	\$700.00 \$650.00	\$1,150.00 \$1,050.00	\$1,150.00 \$1,050.00

Metering and Communications/Incremental Customer Charge:
 All Load Zones Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Delivery Voltage				
Distribution Delivery	\$1.38 \$1.44	\$1.12 \$1.13	\$0.00 \$0.03	\$0.00 \$0.03

As-Used On-Peak Daily Demand Charges, Per kW:

	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Delivery Voltage				
Distribution Delivery	\$0.4259 \$0.4101	\$0.5388 \$0.5194	\$0.2153 \$0.2052	\$0.2153 \$0.2052

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

PSC NO: 220 ELECTRICITY

LEAF: 424

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~2423~~INITIAL EFFECTIVE DATE: JULY 1, ~~2023~~2022SUPERSEDING REVISION: ~~2322~~

STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Customer Charge:

Delivery Voltage

0-2.2 kV2.2-15 kV22-50 kVOver 60 kVDistribution Delivery Charge: ~~\$3,000.00~~~~\$2,750.00~~~~\$3,000.00~~~~\$2,750.00~~~~\$3,700.00~~~~\$3,350.00~~~~\$7,500.00~~~~\$6,900.00~~

Metering and Communications/Incremental Customer Charge:

All Load Zones

Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

Delivery Voltage

0-2.2 kV2.2-15 kV22-50 kVOver 60 kV

Distribution Delivery

~~\$1.66~~~~\$1.63~~~~\$1.66~~~~\$1.63~~~~\$0.17~~~~\$0.19~~~~\$0.38~~~~\$0.34~~

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage

0-2.2 kV2.2-15 kV22-50 kVOver 60 kV

Distribution Delivery

~~\$0.5845~~~~\$0.5617~~~~\$0.5845~~~~\$0.5617~~~~\$0.2292~~~~\$0.2188~~~~\$0.2222~~~~\$0.2071~~

Plus Reactive Demand Charges:

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

PSC NO: 220 ELECTRICITY
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 STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

LEAF: 432
 REVISION: ~~19~~~~18~~
 SUPERSEDING REVISION: ~~18~~~~17~~

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

F. Reduced Customer Charge for Certain Wholesale Generators

SC-7 customers who are Wholesale Generators who:

- (a) have a parent service classification of SC-3 or SC-3A and are served at the subtransmission or transmission voltage level and
- (b) have paid for all of their interconnection facilities as defined in the applicable filed interconnection agreement (or have arranged for payment by an entity other than the Company) and metering equipment, and pay the Company ongoing operation and maintenance costs for that equipment (or have arranged for payment by an entity other than the Company) shall pay a customer charge in lieu of the otherwise applicable customer charge, equal to the following:

SC-3 Customer Charge

	<u>Sub-Transmission</u>	<u>Transmission</u>
Delivery Voltage	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$760.68 \$660.68	\$760.68 \$660.68

SC-3A Customer Charge

	<u>Sub-Transmission</u>	<u>Transmission</u>
Delivery Voltage	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$2,736.07 \$2,386.07	\$5,316.00 \$4,716.00

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JULY 1, ~~2022~~2023
 STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

LEAF: 438
 REVISION: ~~14~~13
 SUPERSEDING REVISION: ~~13~~12

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

J. Reduced Distribution Delivery Charges for Wholesale Generators Receiving Station Power Service from NYISO

SC-7 customers who are Wholesale Generators who:

- (a) are registered Customers of the New York Independent Station Operator ("NYISO") and
- (b) who are receiving Station Power under the provisions of the NYISO ISO Market Administration and Control Area Services Tariff

shall pay the following distribution delivery charges in lieu of the otherwise applicable distribution delivery charges:

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Contract Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	\$1.38 \$1.44	\$1.12 \$1.13	\$0.00	\$0.00

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	\$0.1535 \$0.1693	\$0.1532	\$0.1337 \$0.0000	\$0.0000

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Contract Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	\$1.66 \$1.63	\$1.66 \$1.63	\$0.00	\$0.00

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
Distribution Delivery	\$0.1721 \$0.1540	\$0.1721 \$0.1540	\$0.0000	\$0.0000