

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 2 FOR STATEMENT NO. 68  
 PAGE 1 OF 1

**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Annual Reconciliation Rate in effect:**  
**January 1, 2023 to December 31, 2023 for calendar month bills and**  
**December 29, 2022 to December 28, 2023 for batch bills**  
**Rule 40.3.4**

| Service Classification           | Total Amount<br>Intended to<br>Recover <sup>1</sup> | - | Total Amount<br>Actually<br>Recovered <sup>2</sup> | = | Over<br>Collection (-) /<br>Under<br>Collection (+) | / | 2023 Annual<br>Forecast | = | Rate                 |
|----------------------------------|---|---|--|---|---|---|-------------------------|---|----------------------|
|                                  |   |   |  |   |   |   |                         |   | <b><u>\$/kWh</u></b> |
| SC1                              | \$ 15,227,076.52                                    |   | \$ 15,225,216.05                                   |   | \$ 1,860.47   |   | 11,804,363,878          |   | \$ -                 |
| SC1C                             | \$ 193,017.52                                       |   | \$ 169,143.04                                      |   | \$ 23,874.48  |   | 288,525,098             |   | \$ 0.00008           |
| SC2ND                            | \$ 1,487,340.21                                     |   | \$ 1,260,593.98                                    |   | \$ 226,746.23                                       |   | 719,027,657             |   | \$ 0.00032           |
|                                  |   |   |  |   |   |   |                         |   | <b><u>\$/kW</u></b>  |
| SC2D                             | \$ 5,801,011.33                                     |   | \$ 5,894,050.23                                    |   | \$ (93,038.90)                                      |   | 13,716,596              |   | \$ (0.01)            |
| SC3-Secondary                    | \$ 5,185,831.00                                     |   | \$ 6,102,922.68                                    |   | \$ (917,091.68)                                     |   | 10,660,980              |   | \$ (0.09)            |
| SC3-Primary                      | \$ 2,044,713.11                                     |   | \$ 2,208,216.94                                    |   | \$ (163,503.83)                                     |   | 4,404,620               |   | \$ (0.04)            |
| SC3-Subtransmission/Transmission | \$ 297,905.75                                       |   | \$ 499,200.00                                      |   | \$ (201,294.25)                                     |   | 1,763,326               |   | \$ (0.11)            |
| SC3A-Secondary/Primary           | \$ 530,845.86                                       |   | \$ 594,314.72                                      |   | \$ (63,468.86)                                      |   | 2,227,209               |   | \$ (0.03)            |
| SC3A-Sub Transmission            | \$ 304,011.47                                       |   | \$ 612,800.80                                      |   | \$ (308,789.33)                                     |   | 3,449,101               |   | \$ (0.09)            |
| SC3A-Transmission                | \$ 992,615.85                                       |   | \$ 1,798,411.57                                    |   | \$ (805,795.72)                                     |   | 12,470,768              |   | \$ (0.06)            |
|                                  |   |   |  |   |   |   |                         |   | <b><u>\$/kWh</u></b> |
| Streetlighting                   | \$ 207,919.41                                       |   | \$ 330,565.44                                      |   | \$ (122,646.03)                                     |   | 146,167,759             |   | \$ (0.00084)         |

## Notes:

- 1 Total Value Stack compensation intended to recover from customers between December 1, 2021 and November 30, 2022 for the following components:  
Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.
- 2 Total amount recovered through VDER Value Stack CR Surcharge from December 2021 through November 2022.

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York  
 Dated: May 22, 2023