

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: May 2023

Commodity Purchases :	
Total Purchases	327,327
Less: Interruptible Purchases	-
Total Commodity Purchases	327,327

Total Sales, MCF's	249,442
Less: Interruptible Sales	-
Net Sales, MCF's	249,442

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>May</u>	<u>Commodity - Monthly Purchases</u>	10,977	m.c.f.	\$ 1.2275	\$13,474	\$13,474
<u>May</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>May</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 5.7394	\$0	\$0
<u>May</u>	<u>NGS Balancing Fee credit</u>	4,625	m.c.f.	\$ (0.1110)	-\$513	(\$513)
<u>May</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$301
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	89	d.t.	\$ 15.0941	22,622	1,343
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	59	d.t.	\$ 15.7656	16,677	930
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	59	d.t.	\$ 3.4004	2,730	201
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	280	d.t.	\$ 5.2808	24,904	1,479
<u>Tenneco FS-MA 41708</u>						
	Space Charge	25,175	d.t.	\$ 0.0205	8,703	516
	Deliverability Charge	283	d.t.	\$ 1.4938	7,124	423
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	98	d.t.	\$ 13.4984	24,038	1,323
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	471
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	41	d.t.	\$ 6.0126	4,137	247
	O10238 Reservation/Demand	6,120	d.t.	\$ 0.0366	3,932	224
	TOTAL COST				<u>\$137,774</u>	<u>\$20,419</u>
	May COST	\$7,156	Divide by	10,977		0.65193
	MONTHLY COMMODITY COST	<u>\$13,262</u>		10,977		<u>1.20821</u>
	TOTAL COST	\$20,419				1.86014
	COST OF GAS (Per Mcf)					\$1.86014

ISSUE DATE:
April 27, 2023