

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: March 2023

Commodity Purchases :	
Total Purchases	326,457
Less: Interruptible Purchases	-
Total Commodity Purchases	326,457

Total Sales, MCF's	256,516
Less: Interruptible Sales	-
Net Sales, MCF's	256,516

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>March</u>	<u>Commodity - Monthly Purchases</u>	34,311	m.c.f.	\$ 1.5750	\$54,040	\$54,040
<u>March</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>March</u>	<u>Commodity - Storage w/d</u>	17,395	m.c.f.	\$ 5.7394	\$99,836	\$99,836
<u>March</u>	<u>NGS Balancing Fee credit</u>	13,030	m.c.f.	\$ (0.1110)	-\$1,446	(\$1,446)
<u>March</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$410
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	163	d.t.	\$ 15.0941	22,622	2,460
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	109	d.t.	\$ 15.7656	16,677	1,718
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	109	d.t.	\$ 3.4004	2,730	371
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	513	d.t.	\$ 5.2808	24,904	2,709
<u>Tenneco FS-MA 41708</u>						
	Space Charge	46,146	d.t.	\$ 0.0205	8,703	946
	Deliverability Charge	518	d.t.	\$ 1.4938	7,124	774
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	180	d.t.	\$ 13.4984	24,038	2,430
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	864
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	75	d.t.	\$ 6.0126	4,137	451
	O10238 Reservation/Demand	11,218	d.t.	\$ 0.0366	3,932	411
	TOTAL COST				<u>\$277,243</u>	<u>\$165,973</u>
	March COST	\$13,133	Divide by	34,311		0.38277
	MONTHLY COMMODITY COST	<u>\$152,840</u>		34,311		<u>4.45455</u>
	TOTAL COST	\$165,973				4.83732
	COST OF GAS (Per Mcf)					\$4.83732

ISSUE DATE:
April 4, 2023