

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: April 2023

Commodity Purchases :	
Total Purchases	326,768
Less: Interruptible Purchases	-
Total Commodity Purchases	326,768

Total Sales, MCF's	247,761
Less: Interruptible Sales	-
Net Sales, MCF's	247,761

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>April</u>	<u>Commodity - Monthly Purchases</u>	24,760	m.c.f.	\$ 0.9437	\$23,366	\$23,366
<u>April</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>April</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 5.7394	\$0	\$0
<u>April</u>	<u>NGS Balancing Fee credit</u>	7,914	m.c.f.	\$ (0.1110)	-\$878	(\$878)
<u>April</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$391
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	141	d.t.	\$	15.0941	22,622	2,128
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	94	d.t.	\$	15.7656	16,677	1,482
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	94	d.t.	\$	3.4004	2,730	320
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	442	d.t.	\$	5.2808	24,904	2,334
<u>Tenneco FS-MA 41708</u>						
Space Charge	39,821	d.t.	\$	0.0205	8,703	816
Deliverability Charge	447	d.t.	\$	1.4938	7,124	668
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	155	d.t.	\$	13.4984	24,038	2,092
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$	-	0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)		calc base on monthly fee	7,946	745
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	65	d.t.	\$	6.0126	4,137	391
O10238 Reservation/Demand	9,680	d.t.	\$	0.0366	3,932	354
TOTAL COST					<u>\$147,301</u>	<u>\$34,210</u>
April COST	\$11,331	Divide by		24,760		0.45762
MONTHLY COMMODITY COST	<u>\$22,879</u>			24,760		<u>0.92403</u>
TOTAL COST	\$34,210					1.38165
COST OF GAS (Per Mcf)						\$1.38165

ISSUE DATE:
April 3, 2023