

Niagara Mohawk Power Corporation d/b/a National Grid
EAM (Earnings Adjustment Mechanism) CalculationGas Energy Efficiency EAM: Share the Savings and Low to Moderate Income Energy Efficiency

	1	2	3	4	5	6	7
	Earned EAM	Gas Deliveries Allocation %	Allocated EAM \$	Reconciliation of 2021 Incentive \$	Total 2023 Gas EAM Incentive Collection \$	Forecast Sales	EAM \$/therm rate
Service Class							
SC-1 Residential Service		48.5336%	\$ -	\$ 3,631	\$ 3,631	555,887,550	\$ 0.00001
SC-2 Small General Service		17.3094%	\$ -	\$ 1,295	\$ 1,295	208,028,122	\$ 0.00001
SC-5 Firm Gas Sales and Transportation Service		5.0677%	\$ -	\$ 379	\$ 379	63,598,475	\$ 0.00001
SC-7 Small Volume Firm Gas Sales and Transportation Service		7.7898%	\$ -	\$ 583	\$ 583	92,922,757	\$ 0.00001
SC-8 Gas Sales and Transportation Service with Standby Sales Service		20.0780%	\$ -	\$ 1,502	\$ 1,502	215,179,665	\$ 0.00001
SC-12 Distributed Generation Service – Non-Residential		1.2212%	\$ -	\$ 91	\$ 91	13,538,678	\$ 0.00001
SC-13 Distributed Generation Service – Residential		0.0003%	\$ -	\$ 0	\$ 0	4,034	\$ 0.00001
Total ¹	\$ -		\$ -	\$ 7,481	\$ 7,481	\$ 1,149,159,281	

Gas Peak Reduction EAM:

	Earned EAM	Peak Sendout Allocation %	Allocated EAM \$	Reconciliation of 2021 Incentive \$	Total 2023 Gas EAM Incentive Collection \$	Forecast Sales	EAM \$/therm rate
Service Class							
SC-1 Residential Service		59.3102%	\$ 332,137		\$ 332,137	555,887,550	\$ 0.00060
SC-2 Small General Service		20.1668%	\$ 112,934		\$ 112,934	208,028,122	\$ 0.00054
SC-5 Firm Gas Sales and Transportation Service		2.7011%	\$ 15,126		\$ 15,126	63,598,475	\$ 0.00024
SC-7 Small Volume Firm Gas Sales and Transportation Service		7.9620%	\$ 44,587		\$ 44,587	92,922,757	\$ 0.00048
SC-8 Gas Sales and Transportation Service with Standby Sales Service		9.4005%	\$ 52,643		\$ 52,643	215,179,665	\$ 0.00024
SC-12 Distributed Generation Service – Non-Residential		0.4590%	\$ 2,570		\$ 2,570	13,538,678	\$ 0.00019
SC-13 Distributed Generation Service – Residential		0.0004%	\$ 2		\$ 2	4,034	\$ 0.00056
Total ¹	\$ 560,000		\$ 560,000	\$ -	\$ 560,000	\$ 1,149,159,281	

	Allocated EAM \$	Reconciliation of 2021 Incentive \$	Total 2023 Gas EAM Incentive Collection \$	Forecast Sales	EAM \$/therm rate
Service Class					
SC-1 Residential Service	\$ 332,137	\$ 3,631	\$ 335,768	555,887,550	\$ 0.00061
SC-2 Small General Service	\$ 112,934	\$ 1,295	\$ 114,229	208,028,122	\$ 0.00055
SC-5 Firm Gas Sales and Transportation Service	\$ 15,126	\$ 379	\$ 15,505	63,598,475	\$ 0.00025
SC-7 Small Volume Firm Gas Sales and Transportation Service	\$ 44,587	\$ 583	\$ 45,170	92,922,757	\$ 0.00049
SC-8 Gas Sales and Transportation Service with Standby Sales Service	\$ 52,643	\$ 1,502	\$ 54,145	215,179,665	\$ 0.00025
SC-12 Distributed Generation Service – Non-Residential	\$ 2,570	\$ 91	\$ 2,662	13,538,678	\$ 0.00020
SC-13 Distributed Generation Service – Residential	\$ 2	\$ 0	\$ 2	4,034	\$ 0.00057
Total ¹	\$ 560,000	\$ 7,481	\$ 567,481	\$ 1,149,159,281	

Notes

- (1) : Actual EAM Earned
 (2) : Allocation % of Gas Deliveries and Peak Send out
 (3) : Calculated by applying Allocation % to earned EAM
 (4) : Prior Period Balance as shown on Attachment 2
 (5) : Sum of Columns (3) and (4)
 (6) : Forecast deliveries
 (7) : Column 5 / Column 6