Received: 02/09/2023

Freeport Electric Department Monthly FCA Worksheet January-23

Month of:

1 NO. 2 Fuel Oil Consumed Power Plant 1 & 2

Line Ref.

			_				
	No. 2 Fuel Oil Consumed:		Power Plant 1		Power Plant 2	Total Cost	Net Energy Generation - kWh
	Gallons Consumed		#8305	#8307	#6100	-	Gross Generation kWh 4,420
	Gallons Consum	ned		436	25		Less: Station Service kWh (155,055)
	Avg. Stock Cost			3.2942	3.3435		Net Energy Generated kWh's (150,635)
	Avg. Stock Cost			3.2342	3.3433		
	Cost of No. 2 Fuel Cons	umed	0.00	1,436.27	83.59	1,519.86	
2	Natural Gas Consumed:	Thomas	4.044		F 701		
		Therms Therms	4,844 4		5,701 10		
	etc. 2		<del></del>	_			
	Meter 1	Cost	3,995.03		4,632.38		
	Meter 2	Cost	45.41	_	65.16	0.727.00	
			4,040.44		4,697.54	8,737.98	
	Grand Total Cost of No. 2 Fe	uel Oil &	Natural Gas Consumed			10,257.84	
3	New York Independent Sys	tem Ope	rator Billing				
							Energy Purchased kWh's 92,001
		Jan-23	Monthly Settlement			237,638.50	Less: Energy For CT-2 Station Service (109,780)
		Jan-23	Monthly ICAP Adjustment			112,585.41	Net kWh's Available for Sale (17,779)
4			CT-5 Station Service			(7,274.33)	
_	New York Power Authority	(NIVDA)	Dilling			247,311.24	NYPA Purchased Power kWh's 22,042,032
3	New Tork Power Authority	(NTFA)	Dilling			247,311.24	NIFA Fulcilaseu Fowel RWII'S 22,042,032
6	LIPA TSC Charge					132,804.18	
7	TCC Yr. End Under/Over Re	covery					
8	FAC Under/Over Recovery					(932.31)	
9	New York State Clean Energ	gy Standa	ard			88,332.42	
10	LM6000 - Charges/Credits f	for CT-5 C	Operations			(6,069.61)	
11	Adjustment for Prior Montl	hs Actual	l vs. Estimated Charges			(92,689.95)	
			Total Monthly Fuel & Purchase	e Power Costs		721,963.39	(A) Total Net Generation and Purchase Power 21,873,618
	Total Net Gener	ration & F	Purchase Power - kWh's			21,873,618	
						3.3006	Cents/kWh
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