

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2023

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 138  
Attachment 1  
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**"Balance of the ESRM"**  
**Rule 46.3.2 and Rule 46.3.3**

Dollar Reconciliations					Cost Month January 2023	
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs				\$	96,123,978.26
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments						
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	5,328,511.700
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	(601,426.75)
5	Actual OMVC of New Hedges				\$	4,290,666.28
5	Subtotal				\$	9,017,751.23
6						
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	87,106,227.03
7						
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	166,635,270.19
9	HP Reconciliations				\$	711,519.92
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)				\$	(80,240,563.08)
Rule 46.3.2 Mass Market Adjustment						
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
11	S.C. No. 1	A - West (1)	0.08274	0.04750	238,649,885	\$ (8,410,021.95)
12		B - Genesee (29)	0.08901	0.04838	84,450,361	\$ (3,431,218.17)
13		C - Central (2)	0.09187	0.04958	204,316,696	\$ (8,640,553.07)
14		D - North (31)	0.07353	0.04680	18,446,283	\$ (493,069.14)
15		E - Mohawk V (3)	0.09257	0.05063	162,262,831	\$ (6,805,303.13)
16		F - Capital (4)	0.20047	0.06186	342,407,918	\$ (47,461,161.51)
17	S.C. No. 2ND	A - West (1)	0.08309	0.04750	11,392,945	\$ (405,474.91)
18		B - Genesee (29)	0.08930	0.04838	3,631,888	\$ (148,616.86)
19		C - Central (2)	0.09218	0.04959	9,332,614	\$ (397,476.03)
20		D - North (31)	0.07355	0.04676	1,065,800	\$ (28,552.78)
21		E - Mohawk V (3)	0.09284	0.05062	8,423,024	\$ (355,620.07)
22		F - Capital (4)	0.20110	0.06165	17,405,692	\$ (2,427,223.75)
23	Sum Lines 10 through Line 21				\$	(79,004,291.38)
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)				\$	(1,236,271.69)
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for January 2023 Billing					\$4,866,304.01
26	'Balance of the ESRM' Billed in January 2023				\$	4,367,829.43
27	Balance of the ESRM Sales Reconciliation for March 2023 billing (Line 25 minus Line 26)					\$498,474.58
						Billing Month March 2023
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,209,113,237
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					(0.001022)
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					0.000412
31	Balance of the ESRM Rates (\$/kWh)					
31a	Unhedged customers (Line 29 + Line 30)					(0.000610)
Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):						
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
32	S.C. No. 1	A - West (1)	213,467,817	(0.039397)	(0.001022)	0.000412
33		B - Genesee (29)	68,203,511	(0.050309)	(0.001022)	0.000412
34		C - Central (2)	187,102,227	(0.046181)	(0.001022)	0.000412
35		D - North (31)	16,067,247	(0.030688)	(0.001022)	0.000412
36		E - Mohawk V (3)	139,724,951	(0.048705)	(0.001022)	0.000412
37		F - Capital (4)	323,109,752	(0.146889)	(0.001022)	0.000412
38	S.C. No. 2ND	A - West (1)	9,807,087	(0.041345)	(0.001022)	0.000412
39		B - Genesee (29)	2,876,093	(0.051673)	(0.001022)	0.000412
40		C - Central (2)	8,477,243	(0.046887)	(0.001022)	0.000412
41		D - North (31)	926,365	(0.030822)	(0.001022)	0.000412
42		E - Mohawk V (3)	7,302,016	(0.048702)	(0.001022)	0.000412
43		F - Capital (4)	16,462,509	(0.147439)	(0.001022)	0.000412
			993,526,818			

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**"Balance of the ESRM for HP"**  
**Rule 46.3.2 and Rule 46.3.3**

<u>Dollar Reconciliations</u>		<u>Cost Month</u> <u>January 2023</u>
1	Total HP Reconciliations	\$ 711,519.92
2	Capacity Reconciliation	\$ 423,822.71
3	Subtotal	\$ 287,697.21
4	Projected HP ESRM Revenue	\$ 603,305.75
5	Actual HP ESRM Revenue	\$ 526,447.85
6	Billing Reconciliation	\$ 76,857.90
7	Total Revenue for HP ESRM	\$ 364,555.11
8	HP ESRM Usage Forecast	127,951,267
9	Balance of ESRM IHP Customers	0.002849
10	Projected ESRM Revenue for Reconciliation	\$ 788,377.82

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**New Hedge Adjustment**  
**Rule 46.3.1**

**Portfolio Zone A**

	<u>January 2023</u>	<u>March 2023</u>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 2,331,335.27
2 Actual Net Market Value (OMVC) of New Hedges	\$ 359,961.27	
3 Prior New Hedge Adjustment reconciliation calculated for January 2023 Billing	\$ 1,743,078.48	
5 Prior Supply Reconciliation Balance reconciliation calculated for January 2023 Billing	\$ -	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 2,103,039.75	
7 New Hedge Adjustment Billed Revenue	\$ (4,130,971.63)	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 6,234,011.38
9 New Hedge Adjustment for March 2023 Billing (Line 11 + Line 17)		\$ 8,565,346.65
<b>Rate Calculation</b>		<b>Billing Month March 2023</b>
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		223,274,904
10 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.038362

**Portfolio Zones B-E**

	<u>January 2023</u>	<u>March 2023</u>
11 Forecast Net Market Value (OMVC) of New Hedges		\$ 4,266,605.79
12 Actual Net Market Value (OMVC) of New Hedges	\$ (1,420,692.67)	
13 Prior New Hedge Adjustment reconciliation calculated for January 2023 Billing	\$ 3,276,059.05	
14 Prior Supply Reconciliation Balance reconciliation calculated for January 2023 Billing	\$ (1,100,000.00)	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 755,366.38	
16 New Hedge Adjustment Billed Revenue	\$ (13,347,717.79)	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 14,103,084.17
18 New Hedge Adjustment for March 2023 Billing (Line 1 + Line 7)		\$ 18,369,689.96
<b>Rate Calculation</b>		<b>Billing Month March 2023</b>
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		430,679,653
20 New Hedge Adjustment (Line 8/ Line 9)		\$ 0.042653

**Portfolio Zone F**

	<u>January 2023</u>	<u>March 2023</u>
21 Forecast Net Market Value (OMVC) of New Hedges		\$ 3,696,309.88
22 Actual Net Market Value (OMVC) of New Hedges	\$ 5,351,397.68	
23 Prior New Hedge Adjustment reconciliation calculated for January 2023 Billing	\$ (976,800.18)	
24 Prior Supply Reconciliation Balance reconciliation calculated for January 2023 Billing	\$ (8,600,000.00)	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (4,225,402.50)	
26 New Hedge Adjustment Billed Revenue	\$ (41,045,241.11)	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 36,819,838.61
28 New Hedge Adjustment for March 2023 Billing (Line 11 + Line 17)		\$ 40,516,148.49
<b>Rate Calculation</b>		<b>Billing Month March 2023</b>
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		339,572,261
30 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.119315

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**Legacy Transition Charge**  
**Rule 46.2**  
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>January 2023</u>	<u>March 2023</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 5,645,941.84
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 5,328,511.70	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for January 2023 Billing	<u>\$ (1,562,212.29)</u>	
7	Intended Billing (Line 3 + Line 4 + Line 5)	\$ 3,766,299.41	
8	Legacy Transition Charge Billed Revenue	\$ (5,216,352.69)	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ 8,982,652.10</u>
9	Legacy Transition Charge for March 2023 Billing (Line 1 + Line 2 + Line 8)		\$ 14,628,593.94
	<b><u>Rate Calculation</u></b>		<b><u>Billing Month</u></b> <b><u>March 2023</u></b>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,589,998,158
11	<b>Legacy Transition Charge (Line 9/ Line 10)</b>		<b>\$ 0.005648</b>

**Nine Mile 2 Revenue Sharing Agreement**  
**Rule 46-2.7**  
**Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits**

Billing Month	Beginning Balance	RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2023

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**NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**  
**Rule 46.2.6**

<b>NYPA R&amp;D CONTRACTS</b>		<b>January 2023</b>	<b>March 2023</b>
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ 89,739.83
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ (601,426.75)	
3	Prior NYPA R&D reconciliation calculated for January 2023 Billing	\$ 10,125.81	
5	Intended Billing (Line 2 + Line 3)	\$ (591,300.94)	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (720,233.58)	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 128,932.64
8			
7	NYPA Benefit (R&D Contracts) for March 2023 Billing (Line 1 + Line 6)		\$ 218,672.47
9			
<b>Rate Calculation</b>			<b>Billing Month March 2023</b>
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,090,030,020
9	<b>NYPA Benefit (R&amp;D Contracts) rate</b> (Line 7/ Line 8)		<b>\$ 0.000201</b>

<b>RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT</b>		<b>January 2023</b>	<b>March 2023</b>
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for January 2023 Billing	\$ (83,065.70)	
13	Intended Billing (Line 11 + Line 12)	\$ (844,632.37)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (835,803.82)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ (8,828.55)
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (287,004.51)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ 10,071.18
19	NYPA Benefit (RCD) for March 2023 Billing (Line 10 + Line 15+ Line 18)		\$ (760,324.04)
<b>Rate Calculation</b>			<b>Billing Month March 2023</b>
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,090,030,020
21	<b>NYPA Benefit (RCD) rate</b> (Line 19/ Line 20)		<b>\$ (0.000698)</b>

<b>RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT</b>		<b>March 2023</b>
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
<b>Rate Calculation</b>		<b>Billing Month March 2023</b>
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	11,103,392
24	<b>NYPA Benefit (RAD) rate</b> (Line 22/ Line 23)	<b>\$ (0.024941)</b>

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2023

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**Supply Reconciliation Balance**  
**Rule 46.3.4**  
**FOR THE BILLING MONTH OF**  
**March 2023**

1	Beginning Balance Deferred	\$	3,500,000.00	\$	8,500,000.00	\$	7,000,000.00		
			Total Customer Reconciliations		Zone A Mass Market		Zone B-E Mass Market		Zone F Mass Market
								Unhedged	HP
2	NHA	\$	57,156,934.16	\$	6,234,011.38	\$	14,103,084.17	\$	36,819,838.61
5	MMA	\$	(79,004,291.38)	\$	(8,815,496.86)	\$	(20,300,409.26)	\$	(49,888,385.26)
6	SSA	\$	(1,015,842.89)	\$	(228,289.99)	\$	(440,353.35)	\$	(347,199.55)
5	Balance of ESRM	\$	409,595.93	\$	92,048.34	\$	177,553.97	\$	139,993.62
7								\$	88,878.65
6	Total Reconciliations Available	\$	(22,453,604.18)	\$	782,272.87	\$	2,039,875.53	\$	(6,275,752.58)
7								\$	(131,550.16)
8	Flex Account Adjustment								
9	Reconciliations Included in SRB Rate			\$	3,500,000.00	\$	8,500,000.00	\$	7,000,000.00
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)			\$	782,272.87	\$	2,039,875.53	\$	(6,275,752.58)
								\$	(131,550.16)
11	Ending Balance Deferred	\$	-	\$	-	\$	-		
12	Forecast Sales				223,274,904		430,679,653		339,572,261
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$			0.015676	\$	0.019736	\$	0.020614