

December 2014 REVENUE FROM TRANSMISSION OF ENERGY

Account	Description	Month of January-15
	Grandfathered Wheeling Revenue	1,822,174
	NFTA - T&D Charges	2,531
	Regional Transmission Service	926,511
	Congestion Balancing Settlement	265,066
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	21,471,152
	NYISO TCC Congestion Revenues (G&E)	0
	NYISO TRAC Deferral/Reversal	(16,769,859)
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	7,717,575
Adjustments (exclusions) for TRAC calculation:		
	NYISO TRAC Deferral/Reversal	16,769,859
Items excluded from Trans Rev to arrive at TRAC Revenue:		
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	24,487,434
b	TRAC Base Value - Dec 2014	7,617,833
c	TRAC Deferral Booked	(16,869,600)
d	TRAC Cap Carryover from Prior Month	(30,456,934)
	Dec '14 CC on Oct '14 Carryover (Interest)	(28,175)
e	Sub-Total	(47,354,710)
g	Monthly Cap ²	(8,000,000)
h	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(39,354,710)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000)
	TRAC Cap Carryover to be Applied to Next Month	(39,354,710)
* not to exceed the Cap		

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.