	Freeport Electric Department Monthly FCA Worksheet	
Month of:	November-14	

## Line Ref.

## 1 NO. 2 Fuel Oil Consumed Power Plant 1 & 2

	No. 2 Fuel Oil Consumed	<u>l:</u>	Power Plant 1	Power Plant 2	Total Cost
	Gallons Cons	umed	44	1,220	
	Avg. Stock Co	ost	3.3107	3.8937	
	Cost of No. 2 Fuel Co	onsumed	145.67	4,750.31	4,895.98
2	Natural Gas Consumed:				
	Meter 1	Therms	5,204	1,746	
	Meter 2	Therms	5	0	
	Meter 1	Cost	3,861.21	1,403.52	
	Meter 2	Cost	39.42	40.79	
			3,900.63	1,444.31	5,344.94
		Nov-14	Monthly Settlement		190,407.22
		Nov-14	Monthly ICAP Adjustm	nent	(32,788.22)
ŀ			CT-5 Station Service		(10,953.82)
;	New York Power Authority (NYPA) Billing			348,460.00	
5	LM6000 - Charges/Credits for CT-5 Operations			(3,484.24)	
7	Adjustment for Prior Months Actual vs. Estimated Charges			348,451.86	
		Tota	l Monthly Fuel & Purcha	se Power Costs	850,333.72
	Total Net Ger	neration &	Purchase Power - kWh's		20,890,558
		Monthly FA	AC Rate - (A divided by B	)	4.0704

Net Energy Generation - kWh	
Gross Generation kWh	10,080
Less: Station Service kWh	(171,736)
Net Energy Generated kWh's	(161,656)

Energy Purchased kWh's Less: Energy For CT-5 Station Service	1,321,184 <mark>(180,970)</mark>
Net kWh's Available for Sale	1,140,214
NYPA Purchased Power kWh's	19,912,000
Total Nat Concession and Dursham Dourse	20 800 558

Total Net Generation and Purchase Power

20,890,558 (B)

Cents/kWh 4.0704