

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of March 2013
To be Billed in May 2013

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$7,888,623
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	3,856,881
Prior Month's Hedging (Over)/Under Recovery (B)	(627,807)
Prior Month's Actual Hedging	<u>658,609</u>
Total	11,776,306

ACTUAL MSC RECOVERIES11,233,258**(OVER)/UNDER RECOVERY**

543,049

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

65,449

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

477,600

(A) Reflects the (over)/under recovery from January 2013 per Page 1 of 3 of the March 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from January 2013 per Page 1 of 3 of the March 2013 MSC workpapers.

(C)	Actual March 2013 Hedging (Gain)/Loss	658,609
	Forecast Hedging (Gain)/Loss from March 2013 MSC Filing	<u>593,160</u>
	Difference (Over)/Under	65,449
	To be recovered in the May 2013 MSC.	

(D) To be recovered in the May 2013 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

May-13

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	101,051,000	44,509,640	0	56,541,360	56,541,360
2/25 (Rate 1) Sec	62,739,000	41,790,823	0	20,948,177	20,948,177
2 Pri	2,633,000	1,901,532	0	731,468	731,468
3/25 (Rate 2)	29,390,000	24,620,434	1,959,381	2,810,185	2,810,185
9/22/25 (Rates 3 & 4) Pri	44,856,000	37,629,253	7,226,747	0	0
9/22/25 (Rates 3 & 4) Sub	12,019,000	11,642,555	376,445	0	0
9/22/25 (Rates 3 & 4) Trans	16,500,000	3,372,760	13,127,240	0	0
19	5,466,000	3,265,456	0	2,200,544	2,200,544
20	5,138,000	3,983,543	0	1,154,457	1,154,457
21	4,981,000	4,710,652	0	270,348	270,348
5	265,000	215,130	0	49,870	49,870
4/6/16	2,341,000	1,407,003	0	933,997	<u>933,997</u>
Total	<u>287,379,000</u>	<u>179,048,780</u>	<u>22,689,813</u>	<u>85,640,406</u>	<u>85,640,406</u>

Market Supply Charge Workpaper

Effective: May 1, 2013

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	477,600
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	65,449
3 Estimated POLR Sales Incl SC 9/22/25 (B)		85,640,406
4 Estimated POLR Sales Excl SC 9/22/25 (B)		85,640,406
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00558 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00076 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	589,917
8 Estimated POLR Sales Excl SC 9/22/25 (B)		85,640,406
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00689 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04946	0.04916	0.04816	0.04816	0.04478	0.04827	0.04816	0.04685	0.04675			
	Peak										0.05613	0.05613	0.05491
	Off Peak										0.04520	0.04504	0.04410
11 Capacity Component	\$/kWh	0.01430	0.01249	0.00955	0.00955	-	0.00817	0.00955	0.01300	0.01235	0.01430	0.01249	0.00955
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00689	0.00689	0.00689	0.00689	0.00689	0.00689				0.00689	0.00689	0.00689
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07065	0.06854	0.06460	0.06460	0.05167	0.06333	0.05771	0.05985	0.05910			
	Peak										0.07732	0.07551	0.07135
	Off Peak										0.06639	0.06442	0.06054
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00076	0.00076	0.00076	0.00076	0.00076	0.00076	-	-	-	0.00076	0.00076	0.00076
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00634	0.00634	0.00634	0.00634	0.00634	0.00634	0.00558	0.00558	0.00558	0.00634	0.00634	0.00634
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07699	0.07488	0.07094	0.07094	0.05801	0.06967	0.06329	0.06543	0.06468			
	Peak										0.08366	0.08185	0.07769
	Off Peak										0.07273	0.07076	0.06688

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.