

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of April 2013  
To be Billed in June 2013

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$5,782,218
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	4,677,448
Prior Month's Hedging (Over)/Under Recovery (B)	(1,640,914)
Prior Month's Actual Hedging	<u>433,362</u>
Total	9,252,114

**ACTUAL MSC RECOVERIES**9,304,303**(OVER)/UNDER RECOVERY**

(52,189)

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

(304,488)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

252,300

(A) Reflects the (over)/under recovery from February 2013 per Page 1 of 3 of the April 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from February 2013 per Page 1 of 3 of the April 2013 MSC Workpapers.

(C)	Actual April 2013 Hedging (Gain)/Loss	433,362
	Forecast Hedging (Gain)/Loss from April 2013 MSC Filing	<u>737,850</u>
	Difference (Over)/Under	(304,488)
	To be refunded in the June 2013 MSC.	

(D) To be recovered in the June 2013 MSC.

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## Estimated Sales Workpaper

June-13

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	124,118,000	54,802,728	0	69,315,272	69,315,272
2/25 (Rate 1) Sec	70,542,000	47,083,504	0	23,458,496	23,458,496
2 Pri	2,940,000	2,105,629	0	834,371	834,371
3/25 (Rate 2)	33,255,000	27,382,564	2,753,824	3,118,613	3,118,613
9/22/25 (Rates 3 & 4) Pri	55,991,000	46,273,963	9,717,037	0	0
9/22/25 (Rates 3 & 4) Sub	13,928,000	13,516,178	411,822	0	0
9/22/25 (Rates 3 & 4) Trans	17,525,000	3,185,484	14,339,516	0	0
19	7,158,000	4,291,087	0	2,866,913	2,866,913
20	5,284,000	4,027,104	0	1,256,896	1,256,896
21	4,870,000	4,650,768	0	219,232	219,232
5	280,000	221,441	0	58,559	58,559
4/6/16	2,121,000	1,223,516	0	897,484	897,484
Total	<u>338,012,000</u>	<u>208,763,965</u>	<u>27,222,198</u>	<u>102,025,836</u>	<u>102,025,836</u>

## Market Supply Charge Workpaper

Effective: June 1, 2013

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 252,300
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (304,488)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	102,025,836
4 Estimated POLR Sales Excl SC 9/22/25 (B)	102,025,836
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.00247 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00298) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 80,397
8 Estimated POLR Sales Excl SC 9/22/25 (B)	102,025,836
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00079 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.06304	0.06238	0.06104	0.06104	0.05475	0.06082	0.06104	0.05938	0.05925			
	Peak										0.07485	0.07485	0.07323
	Off Peak										0.05563	0.05929	0.05805
11 Capacity Component	\$/kWh	0.01430	0.01249	0.00955	0.00955	-	0.00817	0.00955	0.01300	0.01235	0.01430	0.01249	0.00955
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079				0.00079	0.00079	0.00079
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07813	0.07566	0.07138	0.07138	0.05554	0.06978	0.07059	0.07238	0.07160			
	Peak										0.08994	0.08813	0.08357
	Off Peak										0.07072	0.07257	0.06839
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247	0.00247
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00298)	(0.00298)	(0.00298)	(0.00298)	(0.00298)	(0.00298)	-	-	-	(0.00298)	(0.00298)	(0.00298)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00051)	(0.00051)	(0.00051)	(0.00051)	(0.00051)	(0.00051)	0.00247	0.00247	0.00247	(0.00051)	(0.00051)	(0.00051)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07762	0.07515	0.07087	0.07087	0.05503	0.06927	0.07306	0.07485	0.07407			
	Peak										0.08943	0.08762	0.08306
	Off Peak										0.07021	0.07206	0.06788

Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.