

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of June 2014  
To be Billed in August 2014

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$12,304,258
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(185,035)
Prior Month's Hedging (Over)/Under Recovery (B)	1,045,846
Prior Month's Actual Hedging	<u>454,474</u>
Total	13,619,543

**ACTUAL MSC RECOVERIES**11,293,309**(OVER)/UNDER RECOVERY**

2,326,234

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

496,895

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

1,829,339

(A) Reflects the (over)/under recovery from April 2014 per Page 1 of 3 of the June 2014 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from April 2014 per Page 1 of 3 of the June 2014 MSC Workpapers.

(C)	Actual June 2014 Hedging (Gain)/Loss	454,474
	Forecast Hedging (Gain)/Loss from June 2014 MSC Filing	<u>(42,421)</u>
	Difference (Over)/Under	496,895
	To be refunded in the August 2014 MSC.	

(D) To be recovered in the August 2014 MSC.

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## Estimated Sales Workpaper

August-14

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @ Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	188,739,000	88,942,536	0	99,796,464	99,796,464
2/25 (Rate 1) Sec	84,290,000	58,155,943	463,249	25,670,807	25,670,807
2 Pri	3,399,000	2,624,312	214,799	559,888	559,888
3/25 (Rate 2)	38,962,000	32,842,963	3,532,744	2,586,292	2,586,292
9/22/25 (Rates 3 & 4) Pri	51,202,000	45,951,616	5,250,384	0	0
9/22/25 (Rates 3 & 4) Sub	16,710,000	15,760,509	949,491	0	0
9/22/25 (Rates 3 & 4) Trans	21,158,000	5,516,151	15,641,849	0	0
19	10,290,000	6,437,733	0	3,852,267	3,852,267
20	6,403,000	5,034,495	583,556	784,949	784,949
21	4,206,000	4,161,357	0	44,643	44,643
5	260,000	207,277	0	52,723	52,723
4/6/16	2,372,000	1,550,826	0	821,174	821,174
Total	<u>427,991,000</u>	<u>267,185,719</u>	<u>26,636,073</u>	<u>134,169,207</u>	<u>134,169,207</u>

## Market Supply Charge Workpaper

Effective: August 1, 2014

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	1,829,339
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	496,895
3 Estimated POLR Sales Incl SC 9/22/25 (B)		134,169,207
4 Estimated POLR Sales Excl SC 9/22/25 (B)		134,169,207
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.01363 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00370 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	813,491
8 Estimated POLR Sales Excl SC 9/22/25 (B)		134,169,207
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00606 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04668	0.04718	0.04584	0.04584	0.04156	0.04569	0.04584	0.04459	0.04450			
	Peak										0.05503	0.05503	0.05383
	Off Peak										0.04178	0.04501	0.04382
11 Capacity Component	\$/kWh	0.03848	0.03034	0.02198	0.02198	-	0.02037	0.02198	0.03550	0.04637	0.03848	0.03034	0.02198
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00606	0.00606	0.00606	0.00606	0.00606	0.00606				0.00606	0.00606	0.00606
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.09122	0.08358	0.07388	0.07388	0.04762	0.07212	0.06782	0.08009	0.09087			
	Peak										0.09957	0.09143	0.08187
	Off Peak										0.08632	0.08141	0.07186
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01363	0.01363	0.01363	0.01363	0.01363	0.01363	0.01363	0.01363	0.01363	0.01363	0.01363	0.01363
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00370	0.00370	0.00370	0.00370	0.00370	0.00370	-	-	-	0.00370	0.00370	0.00370
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01733	0.01733	0.01733	0.01733	0.01733	0.01733	0.01363	0.01363	0.01363	0.01733	0.01733	0.01733
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.10855	0.10091	0.09121	0.09121	0.06495	0.08945	0.08145	0.09372	0.10450			
	Peak										0.11690	0.10876	0.09920
	Off Peak										0.10365	0.09874	0.08919

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.