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NIAGARA MOHAWK POWER CORPORATION

d/b/a National Grid Case 09-M-0311 Temporary State Assessment Attachment 2

Page 1 of 1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID Computation of Estimated ESCo Revenue Based on Actual NMPC Commodity Revenue Calendar Year 2013

						Estimated ESCo
						Revenue Using
						System Average
		Commodity Sales	Commodity Revenue	Per Rate	Retail Access Sales	Rate
		<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>
(1)	SC1	8,823,585,442	544,836,673	\$0.06100	2,528,396,089	\$154,232,161
(2)	SC1C	172,199,860	10,324,170	\$0.06100	166,499,373	\$10,156,462
(3)	SC2ND	388,060,285	25,160,881	\$0.06100	256,706,792	\$15,659,114
(4)	SC2D	1,616,311,641	101,976,559	\$0.06100	2,669,791,442	\$162,857,278
(5)	SC3	1,095,625,095	66,251,437	\$0.06100	5,297,629,561	\$323,155,403
(6)	SC3A	627,711,120	36,041,378	\$0.06100	4,099,696,355	\$250,081,478
(7)	SC4	239,801,527	11,635,027	\$0.06100	330,045,278	\$20,132,762
(8)	SC7	91,414,845	4,658,449	\$0.06100	80,930,626	\$4,936,768
(9)	SC11/12	234,542,500	11,360,164	\$0.06100	25,997,374	\$1,585,840
PSC NO. 214						
	SC1	15,553,530	661,848	\$0.06100	7,350,881	\$448,404
	SC 2/5	75,272,072	3,416,792	\$0.06100	86,491,622	\$5,275,989
	SC3/6	2,707,265	122,005	\$0.06100	3,742,910	\$228,318
	SC4	7,612,425	420,566	\$0.06100	2,382,318	\$145,321
	Total	13,390,397,607	\$816,865,949	•	15,555,660,621	\$948,895,298
(15) Assessed Fourgoard Commodity Dries 60 0C100						
(15) Average Forecasted Commodity Price			\$0.06100			
(16) Multiply: 2013 Retail Access Sales			15,555,660,621			
(17) Estimated ESCo Revenue			\$948,895,298			

Column Notes:

- (a) NMPC's CSS Billing System
- (b) NMPC's CSS Billing System
- (c) Line (15)
- (d) NMPC's CSS Billing System
- (e) Column (c) x Column (d)

Line Notes:

- (15) Column (b), Line (14) ÷ Column (a), Line (14)
- (16) Column (d), Line (14)
- (17) Line (15) x Line (16)