

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of September 2014  
To be Billed in November 2014

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$10,793,001
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(2,927,766)
Prior Month's Hedging (Over)/Under Recovery (B)	1,669,600
Prior Month's Actual Hedging	<u>1,093,024</u>
Total	10,627,859

**ACTUAL MSC RECOVERIES**8,512,024**(OVER)/UNDER RECOVERY**

2,115,835

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

80,036

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

2,035,799

(A) Reflects the (over)/under recovery from July 2014 per Page 1 of 3 of the September 2014 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from July 2014 per Page 1 of 3 of the September 2014 MSC Workpapers.

(C)	Actual September 2014 Hedging (Gain)/Loss	1,093,024
	Forecast Hedging (Gain)/Loss from September 2014 MSC Filing	<u>1,012,988</u>
	Difference (Over)/Under	80,036
	To be refunded in the November 2014 MSC.	

(D) To be recovered in the November 2014 MSC.

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## Estimated Sales Workpaper

November-14

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @ Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	104,550,000	49,123,227	0	55,426,773	55,426,773
2/25 (Rate 1) Sec	63,576,000	44,109,491	427,315	19,039,194	19,039,194
2 Pri	2,502,000	1,780,893	209,553	511,555	511,555
3/25 (Rate 2)	28,713,000	24,833,203	2,244,222	1,635,575	1,635,575
9/22/25 (Rates 3 & 4) Pri	41,146,000	37,604,765	3,541,235	0	0
9/22/25 (Rates 3 & 4) Sub	14,680,000	14,599,656	80,344	0	0
9/22/25 (Rates 3 & 4) Trans	12,113,000	3,466,094	8,646,906	0	0
19	5,269,000	3,216,247	0	2,052,753	2,052,753
20	5,093,000	4,369,410	66,641	656,949	656,949
21	3,153,000	3,013,991	0	139,009	139,009
5	263,000	208,473	0	54,527	54,527
4/6/16	3,191,000	2,059,676	0	1,131,324	<u>1,131,324</u>
Total	<u>284,249,000</u>	<u>188,385,125</u>	<u>15,216,215</u>	<u>80,647,659</u>	<u>80,647,659</u>

## Market Supply Charge Workpaper

Effective: November 1, 2014

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	2,035,799
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	80,036
3 Estimated POLR Sales Incl SC 9/22/25 (B)		80,647,659
4 Estimated POLR Sales Excl SC 9/22/25 (B)		80,647,659
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.02524 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00099 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	238,506
8 Estimated POLR Sales Excl SC 9/22/25 (B)		80,647,659
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00296 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04632	0.04682	0.04566	0.04566	0.04383	0.04576	0.04566	0.04442	0.04433			
	Peak										0.05325	0.05325	0.05209
	Off Peak										0.04317	0.04336	0.04236
11 Capacity Component	\$/kWh	0.02919	0.01851	0.01349	0.01349	-	0.01008	0.01349	0.02129	0.01114	0.02919	0.01851	0.01349
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00296	0.00296	0.00296	0.00296	0.00296	0.00296				0.00296	0.00296	0.00296
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07847	0.06829	0.06211	0.06211	0.04679	0.05880	0.05915	0.06571	0.05547			
	Peak										0.08540	0.07472	0.06854
	Off Peak										0.07532	0.06483	0.05881
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.02524	0.02524	0.02524	0.02524	0.02524	0.02524	0.02524	0.02524	0.02524	0.02524	0.02524	0.02524
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00099	0.00099	0.00099	0.00099	0.00099	0.00099	-	-	-	0.00099	0.00099	0.00099
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.02623	0.02623	0.02623	0.02623	0.02623	0.02623	0.02524	0.02524	0.02524	0.02623	0.02623	0.02623
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.10470	0.09452	0.08834	0.08834	0.07302	0.08503	0.08439	0.09095	0.08071			
	Peak										0.11163	0.10095	0.09477
	Off Peak										0.10155	0.09106	0.08504

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.