Received: 02/10/2014

Freeport Electric Department Monthly FCA Worksheet January-14

Month of:

Line <u>Ref.</u>

1 NO. 2 Fuel Oil Consumed Power Plant 1 & 2

	No. 2 Fuel Oil Const	ımed:	1	Power Plant 1		Power Plant 2	Total Cost		Net Energy Generation - kWh Gross Generation kWh	225 400	
	Gallons Consumed			9,481		10,465			Less: Station Service kWh Net Energy Generated kWh's	235,400 (219,084) 16,316	
	Avg. Stock Cost			3.1918	_	3.9199				_0,0_0	
	Cost of No. 2 Fuel Consumed			30,261.46	2	41,021.75	71,283.21				
2	Natural Gas Consur										
	Meter		Therms	_		9,408					
	Meter	. 7	Therms	7		14					
	Meter	· 1	Cost			8,963.17					
	Meter	2	Cost	50.10		52.01					
				50.10		9,015.18	9,065.28				
	Grand Total Cost of No. 2 Fuel Oil & Natural Gas Consumed				_	80,348.49					
	Grana rotal cost of			Tuturur Gus Go	.sumeu		00,540145				
3	New York Independent System Operator Billing										
								Energy Purchased kWh's	5,692,922		
			Jan-14	Monthly Settle	ement		1,455,066.48		Less: Energy For CT-5 Station Service	(233,020)	
			Jan-14	Monthly ICAP	Adjustment		(85,603.79)		Net kWh's Available for Sale	5,459,902	
4				CT-5 Station S	ervice		(47,858.28)				
5	New York Power Authority (NYPA) Billing						337,810.88		NYPA Purchased Power kWh's	20,204,000	
6	LM6000 - Charges/Credits for CT-5 Operations						64,039.63				
7	Adjustment for Prior Months Actual vs. Estimated Charges						(351,977.62)				
	Total Monthly Fuel & Purchase Power Costs						1,451,825.79	(A)	Total Net Generation and Purchase Power	25,680,218	(B)
	Total Monthly Fuel & Full distribute Fower Costs					_	_, .51,015.75	V 1		25,000,210	(5)
	Total Net Generation & Purchase Power - kWh's						25,680,218				
	Monthly FAC Rate - (A divided by B)						5.6535	Cents/kWh			