

## NOVEMBER 2013 REVENUE FROM TRANSMISSION OF ENERGY

Account	Description	Month of November-13
	Grandfathered Wheeling Revenue	3,813,844
	Regional Transmission Service	1,763,770
	Congestion Balancing Settlement	(1,717,801)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	8,731,916
	NYISO TCC Congestion Revenues (G&E)	0
	NYISO TRAC Deferral/Reversal	2,087,890
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	<u>\$ 14,679,619</u>
	<b>Adjustments (exclusions) for TRAC calculation:</b>	
	NYISO TRAC Deferral/Reversal	<u>\$ (2,087,890)</u>
<b>a</b>	TRANSMISSION REVENUE (for TRAC CALCULATION)	<u>\$ 12,591,729</u>
<b>b</b>	TRAC Base Value - NOVEMBER 2013	<u>\$ 8,741,833</u>
<b>c</b>	TRAC Deferral Booked	<u>\$ (3,849,895)</u>
<b>d</b>	TRAC Cap Carryover from Prior Month	<u>0</u>
<b>e</b>	Sub-Total	<u>\$ (3,849,895)</u>
<b>g</b>	Monthly Cap <sup>2</sup>	<u>\$ (6,000,000)</u>
<b>h</b>	TRAC Deferral Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	<u>\$ 2,150,105</u>
	TRAC Surcharge/(Refund) to Retail Customers	<u>\$ (3,849,895)</u>
	TRAC Cap Carryover to be Applied to Next Month	<u>\$ -</u>

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2013 .

<sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.