

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
DECEMBER 2016 DLM Surcharge

Design Service Class	1-month Forecast December 2016 kW Billed (A)	1-month Forecast December 2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Dec-16 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Dec-16 Surcharge Rate (G)
1. SC1	-	984,238,601	51.20%	\$515,419	\$0.000524		\$0.000524
2. SC1C	-	26,811,496	1.32%	\$13,250	\$0.000494		
3. SC2ND	-	54,394,794	3.08%	\$31,043	\$0.000571		\$0.000571
4. SC2D	1,154,098		17.36%	\$174,724	\$0.15	1,523,167	\$0.11
SC3							
5. Secondary	1,005,473		16.14%	\$162,448	\$0.16	1,247,004	\$0.13
6. Primary	392,609		6.09%	\$61,349	\$0.16	476,876	\$0.13
7. Subtransmission/Transmission	135,335		0.00%	\$0	\$0.00	171,115	\$0.00
8. Total	1,533,417	-	22.23%	\$223,797			
SC3A							
9.							
10. Secondary/Primary	267,561		3.81%	\$38,322	\$0.14	332,428	\$0.12
11. Subtransmission	443,680		0.00%	\$0	\$0.00	559,901	\$0.00
12. Transmission	1,114,307		0.00%	\$0	\$0.00	1,309,157	\$0.00
13. Total	1,825,548	-	3.81%	\$38,322			
14. Total PSC 220	4,513,063	1,065,444,891		\$996,554			
Street and Highway Lighting							
15. SC1	-	1,863,979		\$966	\$0.000519		
16. SC2/5	-	16,818,701		\$8,721	\$0.000519		
17. SC3/6	-	670,958		\$348	\$0.000519		
18. SC4	-	-		\$0	\$0.000519		
19. Total PSC 214	-	19,353,638	1.00%	\$10,035			
20. Total PSC 220/214	4,513,063	1,084,798,529	100.00%	\$1,006,589			

- A FY2017 December Sales Forecast
B FY2017 December Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)