## Orange and Rockland Utilities, Inc. Calculation of Uncollectibles Component of Merchant Function Charge

Off Peak

## March 2017

A. Estimated MSC Revenues

Service Classification	MFC <u>Category</u>	Estimated Net POLR Sales (kWh)	MSC (\$/kWh)(1)	MSC <u>Revenue</u>
1	1	68,474,340	0.04557	\$3,120,376
2 Sec	2	23,829,365	0.04053	965,804
25 (Rate 1) Sec	3	0	0.04053	0
2 Pri	3	1,706,015	0.03449	58,840
3/25 (Rate 2)	3	3,707,870	0.03449	127,884
9/22/25 (Rates 3 & 4) Pri (2)	3	3,753,645	0.04804	180,318
9/22/25 (Rates 3 & 4) Sub (2)	3	1,148,899	0.04524	51,972
9/22/25 (Rates 3 & 4) Trans (2)	3	9,580,524	0.04906	470,023
9/22/25 (Rates 3 & 4) Trans EDR	3	0	0.00969	0
19 Peak	1	736,157	0.04979	36,653
19 Off Peak	1	1,428,767	0.04340	62,008
20 Peak	2	350,608	0.04431	15,535
20 Off Peak	2	530,632	0.03803	20,180
21 Peak	3	40,285	0.03831	1,543

3

2

2

64,632

45,738

1,600,117

116,997,594

0.03211

0.03394

0.02284

2,075

1,552

36,547

\$5,151,312

Notes:

Total

4/6/16

21

5

<sup>(1)</sup> The MSC includes the MSC Adjustment for all classes except as noted.

Received: 02/24/2017

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March 2017

## B. Uncollectible Components by MFC Category

	<u>kWh</u>	MSC <u>Revenue</u>	<u>UC %</u>	Preliminary <u>UC \$</u>	<u>Adjustment</u>	Adjusted <u>UC \$</u>	UC Rate (\$/kWh)
1 SC 1 and 19 2 SC 2 Sec, 20, 4, 5, 6 and 16 3 SC 2 Pri, 3, 9, 21, 22 and 25 Total	70,639,264 26,356,460 <u>20,001,870</u> 116,997,594	\$3,219,037 1,039,619 <u>892,656</u> \$5,151,312	0.659% 0.118% 0.118%	\$21,213 1,227 <u>1,053</u> \$23,494	\$741 43 <u>37</u> \$821	\$21,954 1,270 <u>1,090</u> \$24,314	0.00031 0.00005 0.00005
		Target Difference		\$24,314 \$821			