## Attachment 1

## December 2016 REVENUE FROM TRANSMISSION OF ENERGY

## P09 FY2017

		Month of
count	Description	December-16
	Grandfathered Wheeling Revenue	1,594,582.04
	NFTA - T&D Charges	2,645.68
	Regional Transmission Service	2,355,877.08
	Congestion Balancing Settlement	(6,941,018.74)
	Amortization of NYISO TCC Auction Revenues (Including Native Loac	16,493,006.82
	NYISO TCC Congestion Revenues (G&E)	(0.00)
	NYISO TRAC Deferral/Reversal	(4,236,392.33)
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKEL	9,268,700.55
		_
	Adjustments (exclusions) for TRAC calculation:	
j	NYISO TRAC Deferral/Reversal	4,236,392.33
	Items excluded from Trans Rev to arrive at TRAC Revenue:	
	TRANSMISSION REVENUE (for TRAC CALCULATION)	13,505,092.88
a	TRANSMISSION REVENUE (IOI TRAC CALCULATION,	13,303,092.88
b	TRAC Base Value	7,613,083.33
c	TRAC Deferral Booked	(5,892,009.55)
d	TRAC Cap Carryover from Prior Month	(67,994,165.46)
e	Carry over (Interest)	(315,139.21)
g	Sub-Total	(74,201,314.21)
h	Monthly Cap <sup>2</sup>	(8,000,000.00)
тр	AC Defamial Ovan//Hadan SSM Monthly Can on (Ovan)/Hadan (SSM) Can	(66 201 214 21)
1 K	AC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(66,201,314.21)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
		(0,000,000,000)
	TRAC Cap Carryover to be Applied to Next Month	(66,201,314.21)

<sup>\*</sup> not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014  $\,$  .

C:\Users\wisnera\AppData\Roaming\Microsoft\Excel\[FY2017 TRR TRAC EST\_12 2016 DAY4 FINAL 1-6-2017 (version 1).xlsb]Attachment 1

<sup>&</sup>lt;sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>&</sup>lt;sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.