Received: 06/30/2015

Niagara Mohawk Power Corporation d/b/a National Grid
Net Revenue Sharing Calculation
Applicable to Customers taking Sales and Delivery Service under SC 1, 2, 3, 5, 7, 8, 12 and 13
April 2014 - March 2015

TARGETS

Month	SC6 Target	SC9 + SC14 Target	TOTALS
Apr-14	$ 633,826	$ 828,163	$ 1,461,988
May-14	$ 565,856	$ 863,392	$ 1,429,248
Jun-14	$ 552,226	$ 926,475	$ 1,478,701
Jul-14	$ 644,139	$ 969,599	$ 1,613,738
Aug-14	$ 651,110	$ 1,031,535	$ 1,682,645
Sep-14	$ 610,671	$ 923,195	$ 1,533,867
Oct-14	$ 639,143	$ 919,112	$ 1,558,254
Nov-14	$ 734,232	$ 841,364	$ 1,575,596
Dec-14	$ 755,884	$ 834,351	$ 1,590,235
Jan-15	$ 736,661	$ 940,813	$ 1,677,474
Feb-15	$ 700,373	$ 926,906	$ 1,627,279
Mar-15	$ 716,366	$ 914,606	$ 1,630,973
Targets for Year April 2014-March 2015	**$ 7,940,488**	**$ 10,919,510**	**$ 18,859,998**

ACTUAL

Month	SC6 Margin	SC 9 Margin	SC 14 Margin	SC9 + SC14 Margin
Apr-14	$ 366,268	$ 399,463	$ 32,808	$ 432,270
May-14	$ 341,767	$ 1,616,990	$ (223,281)	$ 1,393,709
Jun-14	$ 281,910	$ 933,101	$ 19,879	$ 952,980
Jul-14	$ 307,035	$ 845,726	$ 57,022	$ 902,748
Aug-14	$ 295,294	$ 936,631	$ 69,594	$ 1,006,225
Sep-14	$ 319,521	$ 913,636	$ 69,499	$ 983,135
Oct-14	$ 431,315	$ 982,983	$ 79,385	$ 1,062,369
Nov-14	$ 729,801	$ 866,212	$ 71,410	$ 937,623
Dec-14	$ 615,618	$ 927,697	$ 40,135	$ 967,832
Jan-15	$ 792,164	$ 910,613	$ 20,093	$ 930,706
Feb-15	$ 633,601	$ 904,354	$ 4,286	$ 908,640
Mar-15	$ 718,171	$ 1,144,824	$ 1,139	$ 1,145,963
TOTAL ACTUAL REVENUE	**$ 5,832,465**	**$ 11,382,229**	**$ 241,970**	**$ 11,624,198**

	SC6	SC9 + SC14	TOTAL
TARGETS TO DATE	**$ 7,940,488**	**$ 10,919,510**	
(OVER)/UNDER	**$ 2,108,023**	**$ (704,689)**	
SHARING PERCENTAGE (SYMMETRICAL)	90%	100%	
RESULTING AMOUNT (OVER) / UNDER RECOVERED	**$ 1,897,221**	**$ (704,689)**	**$ 1,192,532**

Annual Reconciliation

Revenue Adjustments Included Above In Actual Revenue

ADJUSTMENT, RULE 26.3.2 PER PSC 219 (SC6 Switches)	$ 963,527.43
ADJUSTMENT, RULE 26.3.3 PER PSC 219 (SC9 or SC 14 Switches to NRS class)	$ 799,610.38
ADJUSTMENT, RULE 26.3.4 PER PSC 219 (SC9 or SC 14 Switches from NRS class)	$ -
ADJUSTMENT, RULE 26.3.5 PER PSC 219 (New SC9 customers)	$ -

Current period balance	April 2014 - March 2015 Amount to be Recovered/(Credited) 'Includes Revenue Adjustments for Annual Reco	$ 1,192,532.43
	Estimated SC1,2, 3, 5, 7, 8, 12 &13 Sales and Delivery Only Throughput For the period August 2015 through July 2016	1,072,515,640
	Estimated Surcharge / (Credit) Rate Per Therm for SC 1, 2, 3, 5, 7, 8, 12 & 13	**$0.00111**
Adjustment related to prior period balances	Remaining Balance to be Recovered (August 2013 - July 2014)	($285,084.33)
	Estimated SC1,2, 3, 5, 7, 8, 12 &13 Sales and Delivery Only Throughput For the period August 2015 through July 2016	1,072,515,640
	Estimated Surcharge / (Credit) Rate Per Therm for SC 1, 2, 3, 5, 7, 8, 12 & 13	**($0.00027)**
	Total NRS Rate Effective 8/1/2015 Rate Per Therm for SC 1, 2, 3, 5, 7, 8, 12 & 13	**$0.00085**

Received: 06/30/2015

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		**NMPC Net Revenue Sharing Filing**													
2		**NET REVENUE SHARING DOLLARS**													
3															
4															
5		**Tariff No.**	**NRS Entry**	**April-14**	**May-14**	**June-14**	**July-14**	**August-14**	**September-14**	**October-14**	**November-14**	**December-14**	**January-15**	**February-15**	**March-15**
6			Current Month Estimate	**$ 712,217.35**	$ 437,972.85	$ 353,760.51	$ 280,990.95	$ 290,374.73	$ 293,650.20	$ 312,279.07	$ 407,366.86	$ 399,712.52	$ 493,369.49	$ 669,083.82	$ 489,927.94
7			RP 200S Tariff 451 Cons 1L	$ 11,600.00	$ 11,600.00	$ 11,600.00	$ 11,020.00	$ 11,020.00	$ 10,440.00	$ 10,440.00	$ 10,440.00	$ 9,860.00	$ 9,860.00	$ 9,860.00	$ 9,860.00
8			RP 200S Tariff 451 Cons 00	$ 23.40	$ 24.40	$ 23.40	$ 23.18	$ 23.18	$ 21.96	$ 21.96	$ 21.96	$ 20.74	$ 20.74	$ 20.74	$ 20.74
9		**SC6**	RP 200S Tariff 451 Cons 81	$ 628,889.57	$ 414,354.77	$ 343,055.83	$ 286,607.62	$ 280,975.70	$ 290,429.96	$ 325,765.08	$ 366,306.51	$ 365,892.55	$ 465,820.00	$ 636,409.28	$ 466,186.54
10			Current Month Actual	$ 640,512.97	$ 425,979.17	$ 354,679.23	$ 297,650.80	$ 292,018.88	$ 300,891.92	$ 336,227.04	$ 376,768.47	$ 375,773.29	$ 475,700.74	$ 646,290.02	$ 476,067.28
11			Next Month Estimate	$437,972.85	$353,760.51	$280,990.95	$290,374.73	$293,650.20	$312,279.07	$407,366.86	$399,712.52	$493,369.49	$669,083.82	$489,927.94	$582,595.09
12			**Net Revenue Sharing Estimate**	**$ 366,268.47**	**$ 341,766.83**	**$ 281,909.67**	**$ 307,034.58**	**$ 295,294.35**	**$ 319,520.79**	**$ 431,314.83**	**$ 369,114.13**	**$ 469,430.26**	**$ 651,415.07**	**$ 467,134.14**	**$ 568,734.43**
13			Current Month Estimate	**$ 996,674.14**	$ 986,234.02	$ 1,076,642.43	$ 1,131,181.03	$ 1,041,242.48	$ 1,015,635.69	$ 1,051,128.41	$ 1,087,668.90	$ 1,080,267.50	$ 1,080,954.87	$ 1,047,081.07	$ 983,926.93
14			RP 200S Tariff 467 Cons 81	$ (65,350.32)	$ 555,080.07	$ 172,007.25	$ 214,374.73	$ 232,933.00	$ 153,967.27	$ 156,207.54	$ 209,350.36	$ 201,195.30	$ 218,538.90	$ 245,591.34	$ 193,638.06
15			RP 200S Tariff 467 Cons 4C	$ (96,069.34)	$ 392,035.34	$ 133,683.00	$ 148,173.01	$ 148,173.00	$ 148,173.01	$ 148,173.01	$ 149,995.60	$ 149,995.60	$ 149,995.60	$ 149,995.60	$ 149,995.60
16			RP 200S Tariff 467 Cons 1X	$ 676.04	$ 12,941.35	$ 5,240.81	$ 6,359.17	$ 5,675.99	$ 4,797.80	$ 4,821.62	$ 5,435.39	$ 5,347.07	$ 5,539.43	$ 5,865.29	$ 5,280.95
17			RP 200S Tariff 467 Cons I3	$ 124,819.93	$ 125,169.93	$ 122,874.13	$ 125,169.93	$ 125,169.90	$ 125,169.93	$ 125,169.93	$ 125,169.93	$ 125,169.93	$ 125,169.93	$ 126,904.80	$ 126,904.80
18			RP 200S Tariff 468 Cons 4C	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00	$ 506,438.00
19		**SC9 + SC14**	RP 200S Tariff 468 Cons 1X	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76	$ 5,632.76
20			Current Month Actual SC9	$ 476,147.07	$ 1,597,297.45	$ 945,875.95	$ 1,006,147.60	$ 1,024,022.65	$ 944,178.77	$ 946,442.86	$ 1,002,022.04	$ 993,778.66	$ 1,011,314.62	$ 1,040,427.79	$ 987,890.17
21			Next Month Estimate	$ 986,234.02	$ 1,076,642.43	$ 1,131,181.03	$ 1,041,242.48	$ 1,015,635.69	$ 1,051,128.41	$ 1,087,668.90	$ 1,080,267.50	$ 1,080,954.87	$ 1,047,081.07	$ 983,926.93	$ 1,202,967.55
22			**Net Revenue Sharing Estimate**	**$ 465,706.95**	**$ 1,687,705.86**	**$ 1,000,414.55**	**$ 916,209.05**	**$ 998,415.86**	**$ 979,671.49**	**$ 982,983.35**	**$ 994,620.64**	**$ 994,466.03**	**$ 977,440.82**	**$ 977,273.65**	**$ 1,206,930.79**
23			RP 200S Tariff 670 Cons 81	$ 32,446.76	$ (226,007.68)	$ 19,660.51	$ 56,394.98	$ 68,828.08	$ 68,734.63	$ 78,512.25	$ 70,624.95	$ 39,693.05	$ 19,872.00	$ 4,238.76	$ 1,126.87
24			RP 200S Tariff 670 Cons 1X	$ 360.88	$ 2,726.95	$ 218.67	$ 627.24	$ 765.52	$ 764.48	$ 873.23	$ 785.51	$ 441.47	$ 221.02	$ 47.14	$ 12.53
25			**Current Month Actual SC14**	**$ 32,807.64**	**$ (223,280.73)**	**$ 19,879.18**	**$ 57,022.22**	**$ 69,593.60**	**$ 69,499.11**	**$ 79,385.48**	**$ 71,410.46**	**$ 40,134.52**	**$ 20,093.02**	**$ 4,285.90**	**$ 1,139.40**

Received: 06/30/2015

PC Net Revenue Sharing Filing

Updated 06/29/2015 w/ FY16 Forecast

Sales Forecast Source: **Gas FY16 Forecast**

Therms	**Aug-2015**	**Sep-2015**	**Oct-2015**	**Nov-2015**	**Dec-2015**	**Jan-2016**	**Feb-2016**	**Mar-2016**	**Apr-2016**	**May-2016**	**Jun-2016**	**Jul-2016**
SC1 Res Heat	6,439,966	8,172,903	14,445,337	29,722,882	50,046,496	65,218,803	60,938,849	52,019,798	35,548,488	17,408,466	9,864,912	7,348,158
SC1MB Res Heat	2,120,988	2,576,952	4,413,501	10,049,257	17,810,226	26,343,184	25,801,322	22,973,053	17,487,633	7,896,595	4,505,461	2,675,064
SC1 Res Non Heat	405,048	534,900	516,281	805,389	1,323,736	1,821,034	1,778,955	1,655,191	1,278,298	729,840	651,956	553,867
SC1MB Res Non Heat	129,755	153,897	157,623	255,187	415,996	539,790	576,500	534,557	425,041	229,206	193,523	158,060
SC12 DG < 250 K	274	250	330	856	1,173	2,255	4,097	8,175	8,210	12,711	15,172	18,039
SC12 DG < 250 K MB	77,791	91,761	59,211	28,827	52,992	47,964	81,568	14,148	16,230	24,751	2,802	4,554
SC12DG (250-1000K) (S)	28,493	29,574	20,579	21,531	28,396	26,108	23,365	28,731	30,010	26,164	26,594	32,047
SC12 DG 250 K - 1000 K MB	5,080	7,384	1,464	1,178	8,331	4,811	7,245	3,724	8,500	6,625	4,094	2,529
SC13 DG Res	251	369	413	641	1,125	1,564	2,346	1,694	967	539	537	426
SC13 DG (MB)	0	0	0	0	0	0	0	0	0	0	0	0
SC2 Comm Heat	1,103,620	1,631,403	2,846,800	5,591,762	10,049,198	14,103,553	13,057,724	11,310,689	6,054,932	2,761,250	1,565,289	1,211,919
SC2MB Comm Heat	1,966,607	4,041,003	7,456,857	11,173,615	16,954,501	21,903,718	17,519,784	14,180,717	8,503,686	5,422,117	3,915,433	3,789,813
SC2 Comm Non Heat	65,974	102,425	112,260	155,123	250,045	335,826	341,771	161,981	97,809	98,496	111,481	138,185
SC2MB Comm Non Heat	184,019	202,158	237,121	317,556	414,598	457,869	496,037	476,695	394,629	239,093	197,934	179,765
SC2 Industrial	21,618	20,886	26,644	66,267	149,594	208,418	204,544	202,932	118,737	54,300	18,301	21,058
SC2MB Industrial	1,639	222,585	1,815,337	12,433	26,944	36,840	42,824	36,448	26,083	10,392	4,332	3,892
SC2 Res Heat	23,597	30,209	54,246	109,552	193,333	277,012	251,123	221,490	127,321	62,578	35,933	27,670
SC2MB Res Heat	31,184	32,263	65,437	99,547	164,947	217,696	205,742	179,977	118,235	77,344	36,862	31,313
SC2 Res Non Heat	2,191	2,594	2,943	4,281	5,863	8,127	6,774	6,500	5,190	3,558	3,163	3,050
SC2MB Res Non Heat	1,763	1,503	3,321	3,001	3,995	3,906	2,802	2,249	2,767	1,911	949	1,092
SC3 Comm Heat	481,925	569,610	716,346	834,018	1,087,969	1,297,687	1,063,765	984,947	754,912	634,411	566,402	508,280
SC3 Comm Non Heat	1,294	1,256	3,995	6,246	10,209	15,478	15,333	6,097	6,345	6,735	1,945	2,125
SC3 Industrial	191,218	147,581	227,657	179,516	177,306	129,566	90,087	106,197	170,510	241,148	134,277	157,810
SC5 DB	3,616,443	3,428,994	5,037,045	5,527,083	5,394,713	6,168,649	5,970,911	6,353,413	5,200,995	3,635,893	3,348,257	3,702,114
SC5 MB	1,138,310	1,307,034	1,074,192	1,280,145	2,262,872	2,250,888	2,509,286	2,907,707	2,183,063	1,611,768	1,464,324	927,944
SC7 DB	112,481	347,361	460,731	697,189	1,736,291	1,932,854	1,585,923	2,375,567	1,071,875	991,512	593,059	315,191
SC7 MB	1,549,481	1,499,950	3,106,677	5,673,953	6,538,733	7,851,366	7,557,093	6,838,387	5,115,864	2,237,975	1,320,374	1,546,980
SC8 Trans includes STBY	14,408,118	13,829,123	12,342,008	13,780,738	17,811,095	18,524,557	20,188,419	22,341,368	20,876,358	18,083,947	14,235,133	14,590,176
Total	34,109,126	38,985,927	55,204,356	86,397,772	132,920,677	169,729,523	160,324,189	145,932,433	105,632,688	62,509,328	42,818,500	37,951,121

IMPORTANT DATES	***Total for 12 months***
Adjustment goes to SC 1. 2, 3, 5, 7, 8, 12 & 13 customers for sales & transportation	1,072,515,640

Received: 06/30/2015

NMPC Net Revenue Sharing Filing

Adjustment per Rule 26.3.2

(Customers that switch from SC6 after April 1, 2013)

Name: Customer 1 **formerly:**
BA# :

SC8	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	TOTAL
Delivery Rates			0.00	70,717.77	65,732.14	71,239.17	67,722.17	73,005.46	83,567.77	82,754.34	97,633.74	86,790.23	$699,162.79
Total	$0.00	$0.00	$0.00	$70,717.77	$65,732.14	$71,239.17	$67,722.17	$73,005.46	$83,567.77	$82,754.34	$97,633.74	$86,790.23	**$699,162.79**

Name: Customer 2 **formerly:** SC6
BA# :

SC5	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	TOTAL
Delivery Rates						511.97	511.97	11,246.66	22,743.41	24,502.13	30,252.11	28,666.18	$118,434.43
Total	$0.00	$0.00	$0.00	$0.00	$0.00	$511.97	$511.97	$11,246.66	$22,743.41	$24,502.13	$30,252.11	$28,666.18	**$118,434.43**

Name: Customer 3 **formerly:** SC6
BA# :

SC8	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	TOTAL
Delivery Rates									39,876.54	33,492.31	38,581.02	33,980.34	$145,930.21
Total	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$39,876.54	$33,492.31	$38,581.02	$33,980.34	**$145,930.21**

Total Adjustments								$360,687.31	$146,187.72	$140,748.78	$166,466.87	$149,436.75	**$963,527.43**

* Note that the above figures do not include Delivery Service Adjustments, SBC, Late Charges, Tariff Surcharge or ISAS

Received: 06/30/2015

NMPC Net Revenue Sharing Filing

Adjustment per Rule 26.3.3

(Customers that switch to SC9 or SC14 after April 1, 2013)

Name: Customer 4 **formerly:**

BA# :

SC9	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	TOTAL
													$0.00
Demand Charge	12,000.00	12,000.00	12,000.00	12,000.00	12,000.00	12,000.00		24,000.00	12,000.00	12,000.00	12,000.00	12,000.00	$144,000.00
Contract Energy Charge	53,081.14	57,468.12	54,130.22	57,239.70	48,706.54	53,289.00		102,914.40	54,055.48	54,055.48	60,184.74	49,404.66	$644,529.48
State Net Income Taxes (1X)	1,163.10	1,248.19	1,183.45	1,243.76	1,078.24	746.91		1,493.82	713.55	772.54	735.15	702.19	$11,080.90
Total	$66,244.24	$70,716.31	$67,313.67	$70,483.46	$61,784.78	$66,035.91	$0.00	$128,408.22	$66,769.03	$66,828.02	$72,919.89	$62,106.85	**$799,610.38**

* Note that the above figures do not include Delivery Service Adjustments, SBC, Late Charges, Tariff Surcharge or ISAS

Total Adjustments	**$799,610.38**