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Niagara Mohawk Power Corporation d/b/a National Grid
Annual Reconciliation of Revenue Decoupling Mechanism ("RDM"): Period April 1, 2014 to March 31, 2015
Calculation of Annual RDM Surcharge / (Credit) Effective July 1, 2015 to June 30, 2016

1. Reconciliation of Actual Delivery Revenue Per Customer to RPC Target

	Target Revenue Per Customer ($) (1)	Actual # of Customers (2)	Actual Delivery Revenue w/o MFC ($) (3)	Average Revenue Per Customer ($/Customer) (4) = (3)/(2)	RPC Variance (Target - Actual) ($) (5) = (1) - (4)	Surcharge/(Credit) ($) (6) = (2) * (5)
SC 1 Residential Non Heat	$ 289.29	42,550	$ 13,276,610.31	$ 312.03	$ (22.74)	$ (967,395.90)
SC 1 Residential Heat	$ 408.92	509,839	$ 204,994,521.45	$ 402.08	$ 6.84	$ 3,488,372.78
SC 1 Residential - Non Heat and Heat						$ 2,520,976.87
SC 2 Residential	$ 940.55	953	$ 858,612.26	$ 901.19	$ 39.36	$ 37,499.40
SC 2 Commercial	$ 1,048.87	44,368	$ 51,502,491.25	$ 1,160.79	$ (111.93)	$ (4,965,928.29)
SC 2 Industrial	$ 2,531.03	175	$ 469,941.60	$ 2,684.10	$ (153.08)	$ (26,801.11)
SC 7 Small Volume Firm Transportation	$ 11,715.45	699	$ 8,609,429.14	$ 12,316.78	$ (601.33)	$ (420,327.29)

2. Calculation of Residual Balance from Stub Period (6/1/12 - 3/31/13) and Adjustments

	Reconciliation of RDM Stub Period Surcharge to be collected ($) (7)	Actual Collection Jul 2013 - Jun 2014 ($) (8)	RDM Stub Period Reconciliation Adjustment ($) (9) = (7) - (8)	Prior Period Adjustment ($) (10)	Total Adjustments ($) (11) = (9) + (10)
SC 1 Residential - Non Heat and Heat	$ 3,813,544.23	$ 4,184,239.84	$ (370,695.61)	$ (3,243.19)	$ (373,938.80)
SC 2 Residential	$ 55,667.36	$ 59,609.07	$ (3,941.71)	$ -	$ (3,941.71)
SC 2 Commercial	$ 3,380,226.50	$ 4,686,288.96	$ (1,306,062.45)	$ (1,871.92)	$ (1,307,934.37)
SC 2 Industrial	$ 153,743.60	$ 153,578.52	$ 165.08	$ -	$ 165.08
SC 7 Small Volume Firm Transportation	$ 104,073.32	$ 113,459.33	$ (9,386.02)	$ 99,239.86	$ 89,853.84

3. Calculation of Annual RDM Surcharge / (Credit) Including Interest

	RDM Surcharge/(Credit) for TME March 31, 2015 ($) (12) = (6) + (11)	Plus Interest ($) (13)	Total RDM Surcharge/(Credit) ($) (14) = (12) + (13)	Forecast Thruput July 1, 2015 - June 30, 2016 / Therms (15)	Rate Per Therm ($)/ Therm (16) = (14) / (15)
SC 1 Residential - Non Heat and Heat	$ 2,147,038.08	$ 12,401.04	$ 2,159,439.12	517,113,266	**$ 0.00418**
SC 2 Residential	$ 33,557.69	$ 481.24	$ 34,038.93	2,755,905	**$ 0.01235**
SC 2 Commercial	$ (6,273,862.66)	$ (126,567.60)	$ (6,400,430.26)	193,752,389	**$ (0.03303)**
SC 2 Industrial	$ (26,636.03)	$ (562.99)	$ (27,199.02)	3,351,995	**$ (0.00811)**
SC 7 Small Volume Firm Transportation	$ (330,473.44)	$ (9,635.57)	$ (340,109.01)	63,019,061	**$ (0.00540)**

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Annual Reconciliation of Revenue Decoupling Mechanism ("RDM"): Period April 1, 2014 to March 31, 2015

Workpapers for the RDM reconciliation for the period April 1, 2014 toh March 31, 2015

Group 1 - SC1 Residential Non Heat	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total Twelve Months Ending March 2015
TARIFF 401 - Gas SC1 Res Non Heat													
01 THM/KWH C/D Supply Chg GS	$ 297,344.15	$ 217,896.59	$ 129,780.41	$ 99,817.69	$ 92,728.13	$ 95,428.21	$ 114,452.59	$ 196,392.29	$ 313,633.25	$ 368,707.50	$ 421,725.85	$ 410,141.18	$ 2,758,047.84
02 CUST D Basic Svce/Custome	$ 666,338.05	$ 668,232.13	$ 653,683.91	$ 659,334.64	$ 657,260.50	$ 655,179.42	$ 657,251.26	$ 672,564.06	$ 669,742.82	$ 664,467.84	$ 670,834.83	$ 673,781.60	$ 7,968,671.06
TARIFF 412 - Gas SC1 Res Non Heat Monthly													
1K THM D GS Transp Mnthly Ba	$ 80,837.22	$ 63,873.31	$ 41,139.04	$ 31,858.97	$ 29,058.83	$ 28,759.92	$ 33,962.06	$ 54,771.94	$ 80,409.83	$ 91,315.62	$ 103,694.84	$ 101,047.13	$ 740,728.71
1L CUST D GS Transp Mnthly B	$ 155,297.99	$ 155,449.02	$ 152,644.35	$ 155,209.95	$ 155,784.20	$ 149,930.04	$ 147,354.48	$ 151,034.33	$ 147,572.69	$ 144,951.09	$ 147,600.85	$ 146,333.71	$ 1,809,162.70
Total Tariffs 401 and 412 Delivery Revenue with Adj	**$ 1,199,817.41**	**$ 1,105,451.05**	**$ 977,247.71**	**$ 946,221.25**	**$ 934,831.66**	**$ 929,297.59**	**$ 953,020.39**	**$ 1,074,762.62**	**$ 1,211,358.59**	**$ 1,269,442.05**	**$ 1,343,856.37**	**$ 1,331,303.62**	**$ 13,276,610.31**
Tariff 401 Number of Customers	34,668	34,387	34,284	34,169	34,276	34,368	34,461	34,707	34,806	34,884	35,029	35,089	34,594
Tariff 412 Number of Customers	8,237	8,274	8,213	8,169	8,046	7,950	7,861	7,808	7,803	7,786	7,688	7,634	7,956
Total Tariffs 401 and 412 Number of Customers	**42,905**	**42,661**	**42,497**	**42,338**	**42,322**	**42,318**	**42,322**	**42,515**	**42,609**	**42,670**	**42,717**	**42,723**	**42,550**

Group 2 - SC1 Residential Heat	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total Twelve Months Ending March 2015
TARIFF 400 - Gas SC1 Res Heat													
01 THM/KWH C/D Supply Chg GS	$ 7,910,847.40	$ 5,996,280.02	$ 2,856,190.41	$ 1,892,593.05	$ 1,738,234.27	$ 1,831,856.03	$ 2,874,623.15	$ 5,649,790.18	$ 8,330,439.25	$ 9,405,346.06	$ 10,521,721.44	$ 10,293,774.66	$ 69,301,695.92
02 CUST D Basic Svce/Custome	$ 7,445,349.62	$ 7,489,532.26	$ 7,374,317.90	$ 7,448,743.72	$ 7,479,035.77	$ 7,413,653.02	$ 7,470,572.06	$ 7,634,952.15	$ 7,607,632.02	$ 7,517,673.08	$ 7,657,738.07	$ 7,689,014.32	$ 90,228,213.99
07 WNA D Weather Normalizati	$ (487,534.96)	$ (63,899.99)	$ 234,755.49	$ (108.79)	$ (7.04)	$ (115.82)	$ 64,076.61	$ 188,478.70	$ (102,650.40)	$ 112,608.51	$ (724,299.51)	$ (1,159,971.89)	$ (1,938,669.09)
1K THM D GS Transp Mnthly Ba	$ -	$ (13.56)	$ -	$ -	$ -	$ (4.35)	$ -	$ -	$ (6.52)	$ -	$ -	$ -	$ (24.43)
1L CUST D GS Transp Mnthly B	$ -	$ (70.97)	$ -	$ -	$ -	$ (19.13)	$ -	$ -	$ (19.13)	$ -	$ -	$ -	$ (109.23)
1M WNA D GS Transp Monthly B	$ -	$ (0.61)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.61)
TARIFF 410 - Gas SC1 Res Heat Monthly Balancing													
01 THM/KWH C/D Supply Chg GS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
02 CUST D Basic Svce/Custome	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1K THM D GS Transp Mnthly Ba	$ 2,556,418.32	$ 1,947,072.10	$ 959,565.03	$ 629,834.59	$ 568,887.35	$ 588,978.59	$ 904,049.65	$ 1,739,301.43	$ 2,507,267.58	$ 2,806,987.30	$ 3,145,037.00	$ 3,048,797.81	$ 21,402,196.75
1L CUST D GS Transp Mnthly B	$ 2,277,752.27	$ 2,284,218.80	$ 2,242,804.60	$ 2,267,066.54	$ 2,265,214.43	$ 2,204,785.37	$ 2,183,215.86	$ 2,228,677.08	$ 2,180,829.96	$ 2,137,320.71	$ 2,173,891.70	$ 2,151,139.45	$ 26,596,916.77
1M WNA D GS Transp Monthly B	$ (162,672.54)	$ (20,716.33)	$ 78,290.22	$ (41.90)	$ 48.86	$ (1.11)	$ 19,254.79	$ 58,398.67	$ (30,508.19)	$ 36,403.49	$ (219,319.71)	$ (354,834.87)	$ (595,698.62)
Total Tariffs 400 and 410 Delivery Revenue with Adj	**$ 19,540,160.11**	**$ 17,632,401.72**	**$ 13,745,923.65**	**$ 12,238,087.21**	**$ 12,051,413.64**	**$ 12,039,132.60**	**$ 13,515,792.12**	**$ 17,499,598.21**	**$ 20,492,984.57**	**$ 22,016,339.15**	**$ 22,554,768.99**	**$ 21,667,919.48**	**$ 204,994,521.45**
Tariff 400 Number of Customers	389,092	388,325	388,133	388,408	389,717	391,462	392,936	395,891	397,886	399,471	401,560	403,365	393,854
Tariff 410 Number of Customers	120,033	119,674	119,135	118,190	116,913	116,256	115,417	114,718	114,180	113,800	112,514	110,992	115,985
Total Tariffs 400 and 410 Number of Customers	**509,125**	**507,999**	**507,268**	**506,598**	**506,630**	**507,718**	**508,353**	**510,609**	**512,066**	**513,271**	**514,074**	**514,357**	**509,839**

Group 3 - SC2 Residential	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	
TARIFF 404 - Gas SC2 Small Gen Res Heat													
01 THM/KWH C/D Supply Chg GS	$ 48,242.80	$ 27,453.53	$ 11,858.35	$ 7,734.57	$ 8,758.18	$ 6,557.44	$ 10,919.07	$ 22,173.29	$ 44,080.94	$ 57,785.94	$ 70,321.33	$ 71,209.58	$ 387,095.02
02 CUST D Basic Svce/Custome	$ 13,301.66	$ 13,250.00	$ 12,666.88	$ 12,719.76	$ 12,755.10	$ 12,720.54	$ 12,407.03	$ 13,186.72	$ 12,918.32	$ 12,795.60	$ 13,563.86	$ 13,167.46	$ 155,452.93
07 WNA D Weather Normalizati	$ (5,854.92)	$ (719.11)	$ 663.50	$ 22.65	$ 19.15	$ (18.84)	$ 261.06	$ 1,122.47	$ (1,043.69)	$ 1,276.58	$ (6,841.15)	$ (12,414.82)	$ (23,527.12)
TARIFF 406 - Gas SC2 Small Gen Res Non Heat													
01 THM/KWH C/D Supply Chg GS	$ 1,856.92	$ 1,106.88	$ 842.05	$ 800.23	$ 839.60	$ 707.29	$ 836.44	$ 1,297.37	$ 2,150.11	$ 2,268.67	$ 2,903.73	$ 2,832.91	$ 18,442.20
02 CUST D Basic Svce/Custome	$ 1,380.00	$ 1,311.00	$ 1,403.00	$ 1,403.00	$ 1,429.06	$ 1,311.00	$ 1,380.00	$ 1,447.46	$ 1,393.80	$ 1,356.22	$ 1,373.10	$ 1,403.00	$ 16,590.64
TARIFF 420 - Gas SC2 Res Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 24,731.34	$ 13,794.75	$ 7,070.40	$ 5,353.32	$ 6,692.07	$ 5,695.58	$ 4,274.26	$ 12,897.81	$ 26,369.07	$ 32,940.74	$ 40,344.62	$ 37,941.27	$ 218,105.23
1L CUST D GS Transp Mnthly B	$ 6,693.00	$ 6,702.20	$ 6,559.60	$ 6,611.72	$ 6,849.42	$ 6,539.68	$ 6,647.00	$ 7,051.80	$ 6,992.00	$ 6,725.94	$ 6,880.84	$ 6,854.00	$ 81,107.20
1M WNA D GS Transp Monthly B	$ (3,054.21)	$ (300.52)	$ 691.43	$ (0.17)	$ 0.63	$ -	$ 186.20	$ 694.29	$ (527.24)	$ 628.95	$ (4,420.06)	$ (6,859.26)	$ (12,959.96)
TARIFF 428 - Gas SC2 Res Non Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 975.97	$ 1,082.57	$ 548.82	$ 337.14	$ 376.49	$ 370.79	$ 433.20	$ 525.86	$ 845.83	$ 1,038.10	$ 1,107.00	$ 1,192.95	$ 8,834.72
1L CUST D GS Transp Mnthly B	$ 782.00	$ 828.00	$ 828.00	$ 782.00	$ 805.00	$ 800.40	$ 782.00	$ 782.00	$ 782.00	$ 782.00	$ 759.00	$ 759.00	$ 9,471.40
Total Tariffs 404, 406, 420, 428 Delivery Revenue with Adj	**$ 89,054.56**	**$ 64,509.30**	**$ 43,132.03**	**$ 35,764.22**	**$ 38,524.70**	**$ 34,683.88**	**$ 38,126.26**	**$ 61,179.07**	**$ 93,961.14**	**$ 117,598.74**	**$ 125,992.27**	**$ 116,086.09**	**$ 858,612.26**
Tariff 404 Number of Customers	572	562	559	558	556	553	549	557	564	565	570	577	562
Tariff 406 Number of Customers	60	60	60	60	59	60	61	60	61	60	61	61	60
Tariff 420 Number of Customers	293	294	293	290	290	296	303	302	301	302	299	296	297
Tariff 428 Number of Customers	35	35	35	35	35	34	34	34	33	34	33	32	34
Total Tariffs 404, 406, 420, 428 Number of Customers	**960**	**951**	**947**	**943**	**940**	**943**	**947**	**953**	**959**	**961**	**963**	**966**	**953**

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Group 4 - SC2 Commercial	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total Twelve Months Ending March 2015
TARIFF 635 - Gas SC2 Small Gen Comm Heat													
01 THM/KWH C/D Supply Chg GS	$ 2,396,647.49	$ 1,245,814.75	$ 503,258.99	$ 358,177.52	$ 367,535.56	$ 360,677.05	$ 493,522.93	$ 1,109,354.99	$ 2,334,601.16	$ 3,090,862.56	$ 3,677,700.27	$ 3,552,264.23	$ 19,490,417.50
02 CUST D Basic Svce/Custome	$ 596,961.80	$ 591,654.81	$ 579,940.64	$ 577,269.20	$ 582,997.92	$ 576,951.54	$ 576,344.72	$ 595,440.19	$ 598,352.54	$ 596,164.95	$ 604,443.76	$ 607,426.26	$ 7,083,948.33
07 WNA D Weather Normalizati	$ (253,637.26)	$ (27,126.51)	$ 25,132.20	$ 123.37	$ 8.18	$ 232.00	$ 2,943.87	$ 24,013.62	$ (47,025.35)	$ 58,247.49	$ (392,073.21)	$ (639,804.57)	$ (1,248,966.17)
1K THM D GS Transp Mnthly Ba	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1L CUST D GS Transp Mnthly B	$ -	$ -	$ -	$ -	$ -	$ -	$ (46.00)	$ -	$ -	$ -	$ -	$ -	$ (46.00)
1M WNA D GS Transp Monthly B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TARIFF 637 - Gas SC2 Small Gen Comm Non Heat													
01 THM/KWH C/D Supply Chg GS	$ 69,239.13	$ 51,106.13	$ 32,487.66	$ 32,431.05	$ 31,464.07	$ 31,561.80	$ 33,903.19	$ 45,620.42	$ 70,207.86	$ 76,498.72	$ 89,626.54	$ 87,842.51	$ 651,989.08
02 CUST D Basic Svce/Custome	$ 29,962.90	$ 29,664.62	$ 28,876.93	$ 29,656.18	$ 29,756.39	$ 29,671.54	$ 29,028.34	$ 30,353.14	$ 29,213.06	$ 29,055.02	$ 29,261.40	$ 29,773.48	$ 354,273.00
TARIFF 641 - Gas SC2 Comm Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 2,460,300.11	$ 1,410,875.93	$ 671,973.17	$ 496,844.21	$ 490,674.09	$ 499,941.52	$ 675,805.14	$ 1,317,993.08	$ 2,471,564.44	$ 3,102,225.99	$ 3,643,824.76	$ 3,501,808.80	$ 20,743,831.24
1L CUST D GS Transp Mnthly B	$ 382,003.48	$ 380,865.06	$ 377,505.47	$ 382,077.83	$ 385,896.22	$ 377,813.14	$ 378,125.62	$ 385,693.38	$ 379,846.56	$ 372,767.21	$ 378,951.08	$ 377,654.64	$ 4,559,199.69
1M WNA D GS Transp Monthly B	$ (211,036.33)	$ (21,036.23)	$ 19,980.03	$ 105.16	$ 76.31	$ 20.73	$ 15,196.60	$ 59,919.10	$ (49,880.61)	$ 55,743.16	$ (356,391.14)	$ (575,990.49)	$ (1,063,293.71)
TARIFF 649 - Gas SC2 Comm Non Heat Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 75,355.65	$ 56,578.67	$ 461,078.30	$ (386,439.82)	$ 33,487.75	$ 34,331.45	$ 37,600.43	$ 49,845.51	$ 71,980.72	$ 84,482.88	$ 94,271.75	$ 95,092.65	$ 707,665.94
1L CUST D GS Transp Mnthly B	$ 18,790.22	$ 18,747.31	$ 18,525.92	$ 18,717.40	$ 18,594.76	$ 18,528.80	$ 18,606.22	$ 18,758.04	$ 18,758.80	$ 18,480.44	$ 18,748.06	$ 18,449.84	$ 223,705.81
Adjustment to exclude EJP load	$ 44.54	$ (45.94)	$ (46.12)	$ (34.68)	$ (46.00)	$ (41.40)	$ (46.00)	$ (54.30)	$ (33.22)	$ (85.09)	$ 8.21	$ 146.54	$ (233.46)
Total Tariffs 635, 637, 641, 649 Delivery Revenue with Adj	**$ 5,564,631.73**	**$ 3,737,098.60**	**$ 2,718,713.19**	**$ 1,508,927.42**	**$ 1,940,445.25**	**$ 1,929,688.17**	**$ 2,260,985.06**	**$ 3,636,937.17**	**$ 5,877,585.96**	**$ 7,484,443.33**	**$ 7,788,371.48**	**$ 7,054,663.89**	**$ 51,502,491.25**
TARIFF 635 - Gas SC2 Small Gen Comm Heat	25,754	25,512	25,264	25,168	25,144	25,201	25,398	25,807	26,061	26,189	26,356	26,470	25,694
TARIFF 637 - Gas SC2 Small Gen Comm Non Heat	1,282	1,276	1,275	1,289	1,291	1,274	1,263	1,265	1,267	1,269	1,270	1,273	1,275
TARIFF 641 - Gas SC2 Comm Heat Monthly Balancing	16,639	16,645	16,718	16,693	16,672	16,622	16,609	16,574	16,519	16,539	16,440	16,345	16,585
TARIFF 649 - Gas SC2 Comm Non Heat Monthly Balancing	826	825	821	813	813	816	818	817	818	818	817	809	818
Adjustment to exclude new customers with EJP	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Total Tariffs 635, 637, 641, 649 Number of Customers	**44,499**	**44,256**	**44,076**	**43,961**	**43,918**	**43,911**	**44,086**	**44,461**	**44,663**	**44,813**	**44,881**	**44,895**	**44,368**

Group 5 - SC2 Industrial	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total Twelve Months Ending March 2015
TARIFF 972 - Gas SC2 Small Gen Industrial													
01 THM/KWH C/D Supply Chg GS	$ 31,441.69	$ 15,914.05	$ 4,712.95	$ 3,566.52	$ 5,828.15	$ 3,442.48	$ 4,271.27	$ 16,572.57	$ 33,398.44	$ 40,859.54	$ 47,831.69	$ 45,679.81	$ 253,519.16
02 CUST D Basic Svce/Custome	$ 2,761.54	$ 2,629.66	$ 2,484.00	$ 2,538.42	$ 2,591.34	$ 2,497.80	$ 2,461.00	$ 2,645.76	$ 2,790.66	$ 2,815.20	$ 2,489.36	$ 2,861.20	$ 31,565.94
TARIFF 980 - Gas SC2 Industrial Monthly Balancing													
1K THM D GS Transp Mnthly Ba	$ 22,142.63	$ 10,468.45	$ 4,024.58	$ 2,827.76	$ 2,557.60	$ 3,604.47	$ 4,803.07	$ 8,650.36	$ 19,472.67	$ 27,572.30	$ 31,042.09	$ 31,087.58	$ 168,253.56
1L CUST D GS Transp Mnthly B	$ 1,380.00	$ 1,357.00	$ 1,380.00	$ 1,357.00	$ 1,453.60	$ 1,338.60	$ 1,380.00	$ 1,455.14	$ 1,292.60	$ 1,403.00	$ 1,403.00	$ 1,403.00	$ 16,602.94
Total Tariffs 972 and 980 Delivery Revenue with Adj	**$ 57,725.86**	**$ 30,369.16**	**$ 12,601.53**	**$ 10,289.70**	**$ 12,430.69**	**$ 10,883.35**	**$ 12,915.34**	**$ 29,323.83**	**$ 56,954.37**	**$ 72,650.04**	**$ 82,766.14**	**$ 81,031.59**	**$ 469,941.60**
Tariff 972 Number of Customers	112	112	111	110	109	110	112	119	120	121	119	117	114
Tariff 980 Number of Customers	60	60	60	60	61	61	61	61	60	61	61	63	61
Total Tariffs 972 and 980 Number of Customers	**172**	**172**	**171**	**170**	**170**	**171**	**173**	**180**	**180**	**182**	**180**	**180**	**175**

Received: 06/12/2015

Niagara Mohawk Power Corporation d/b/a National Grid
Annual Reconciliation of Revenue Decoupling Mechanism ("RDM"): Period April 1, 2014 to March 31, 2015
Workpapers for the RDM reconciliation for the period April 1, 2014 toh March 31, 2015

Group 6 - SC7	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total Twelve Months Ending March 2015
SC7 Daily Balanced- Tariff 431													
Current Month Estimate - Customer Charge w/o LICC	$ 57,278.41	$ 57,358.29	$ 57,069.99	$ 57,149.36	$ 56,665.73	$ 56,824.58	$ 56,857.50	$ 56,776.85	$ 56,774.96	$ 56,404.41	$ 56,484.31	$ 56,853.48	$ 682,497.86
Less Prior Month Estimate - Customer Charge w/o LICC	$ (57,073.61)	$ (57,278.41)	$ (57,358.29)	$ (57,069.99)	$ (57,149.36)	$ (56,665.73)	$ (56,824.58)	$ (56,857.50)	$ (56,776.85)	$ (56,774.96)	$ (56,404.41)	$ (56,484.31)	$ (682,717.98)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	$ 55,440.00	$ 55,440.00	$ 55,440.00	$ 55,440.00	$ 55,080.00	$ 55,080.00	$ 53,640.00	$ 52,200.00	$ 52,200.00	$ 50,760.00	$ 50,760.00	$ 50,040.00	$ 641,520.00
Current Month Estimate - Energy Charge-2nd blk	$ 85,925.73	$ 28,624.15	$ 21,601.08	$ 15,820.19	$ 17,881.75	$ 23,262.43	$ 61,249.60	$ 159,131.97	$ 224,907.86	$ 216,359.77	$ 208,626.45	$ 172,530.40	$ 1,235,921.36
Less Prior Month Estimate - Energy Charge	$ (176,495.24)	$ (85,925.73)	$ (28,624.15)	$ (21,601.08)	$ (15,820.19)	$ (17,881.75)	$ (23,262.43)	$ (61,249.60)	$ (159,131.97)	$ (224,907.86)	$ (216,359.77)	$ (208,626.45)	$ (1,239,886.20)
Plus Last Months Actual - Energy Charge - 1K	$ 223,308.96	$ 99,637.59	$ 32,065.72	$ 25,450.50	$ 25,445.62	$ 23,749.38	$ 28,063.60	$ 59,863.15	$ 145,656.75	$ 184,241.62	$ 266,595.60	$ 266,380.04	$ 1,380,458.53
Current Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Less Prior Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Plus Last Months Actual - Weather Normalization - 7	$ (41,554.57)	$ (3,963.83)	$ 3,373.74	$ -	$ -	$ -	$ 16.74	$ 11,529.40	$ (7,824.59)	$ 14,091.89	$ (25,640.17)	$ (62,815.64)	$ (112,787.03)
SC7 Monthly Balanced - Tariff 433													
Current Month Estimate - Customer Charge w/o LICC	$ 200,841.59	$ 201,121.71	$ 201,770.01	$ 202,050.64	$ 202,534.27	$ 202,735.42	$ 203,062.50	$ 203,143.15	$ 203,505.04	$ 204,235.59	$ 204,155.69	$ 203,786.52	$ 2,432,942.14
Less Prior Month Estimate - Customer Charge w/o LICC	$ (201,046.39)	$ (200,841.59)	$ (201,121.71)	$ (201,770.01)	$ (202,050.64)	$ (202,534.27)	$ (202,735.42)	$ (203,062.50)	$ (203,143.15)	$ (203,505.04)	$ (204,235.59)	$ (204,155.69)	$ (2,430,202.02)
Plus Last Months Actual - Customer Charge w/o LICC - 1L	$ 196,200.00	$ 200,700.00	$ 194,040.00	$ 200,160.00	$ 195,480.00	$ 198,720.00	$ 196,920.00	$ 199,440.00	$ 196,175.88	$ 202,920.12	$ 200,556.00	$ 198,504.00	$ 2,379,816.00
Current Month Estimate - Energy Charge-2nd blk	$ 297,587.94	$ 108,885.44	$ 89,059.54	$ 74,283.69	$ 83,533.22	$ 84,266.89	$ 185,751.85	$ 406,271.41	$ 713,104.42	$ 776,899.92	$ 677,148.55	$ 580,170.84	$ 4,076,963.71
Less Prior Month Estimate - Energy Charge	$ (550,152.53)	$ (297,587.94)	$ (108,885.44)	$ (89,059.54)	$ (74,283.69)	$ (83,533.22)	$ (84,266.89)	$ (185,751.85)	$ (406,271.41)	$ (713,104.42)	$ (776,899.92)	$ (677,148.55)	$ (4,046,945.40)
Plus Last Months Actual - Energy Charge - 1K	$ 744,523.27	$ 356,655.83	$ 97,916.34	$ 78,976.87	$ 67,634.60	$ 65,502.07	$ 92,009.90	$ 168,354.15	$ 477,017.27	$ 672,293.07	$ 862,463.83	$ 914,412.34	$ 4,597,759.54
Current Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Less Prior Month Estimate - Weather Normalization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Plus Last Months Actual - Weather Normalization - 7	$ (106,485.01)	$ (11,108.78)	$ 9,492.15	$ 137.85	$ -	$ (555.34)	$ 78.82	$ 31,164.73	$ (22,743.87)	$ 40,322.84	$ (66,274.64)	$ (179,940.12)	$ (305,911.37)
Total Tariffs 431 and 433 Delivery Revenue with Adj	**$ 728,298.56**	**$ 451,716.73**	**$ 365,838.97**	**$ 339,968.49**	**$ 354,951.31**	**$ 348,970.46**	**$ 510,561.19**	**$ 840,953.36**	**$ 1,213,450.34**	**$ 1,220,236.96**	**$ 1,180,975.93**	**$ 1,053,506.85**	**$ 8,609,429.14**
Current Month Estimate - Number of Customers	159	159	159	159	157	158	158	158	158	157	157	158	158
Less Prior Month Estimate - Number of Customers	(159)	-159	-159	-159	-159	-157	-158	-158	-158	-158	-157	-157	-158
Plus Last Months Actual - Number of Customers	154	154	154	153	153	149	147	145	142	141	139	138	147
Tariff 431 Number of Customers	155	154	154	152	152	149	147	145	142	140	139	139	147
Current Month Estimate - Number of Customers	558	559	560	561	563	563	564	564	565	567	567	566	563
Less Prior Month Estimate - Number of Customers	(558)	-558	-559	-560	-561	-563	-563	-564	-564	-565	-567	-567	-563
Plus Last Months Actual - Number of Customers	551	552	548	547	546	548	551	555	555	552	553	554	551
Tariff 433 Number of Customers	550	553	550	548	547	549	552	555	556	554	553	553	552
Total SC7 Number of Customers	**705**	**707**	**704**	**700**	**699**	**698**	**699**	**700**	**698**	**694**	**692**	**692**	**699**

Total All Groups													
01 THM/KWH C/D Supply Chg GS	$ 11,380,317.72	$ 7,765,861.29	$ 3,642,263.90	$ 2,478,991.27	$ 2,349,779.27	$ 2,425,596.10	$ 3,792,074.27	$ 7,587,820.34	$ 12,123,793.93	$ 13,954,111.10	$ 15,853,405.59	$ 15,511,463.49	$ 98,865,478.26
02 CUST D Basic Svce/Custome	$ 9,007,695.57	$ 9,052,774.48	$ 8,903,213.26	$ 8,987,624.92	$ 9,016,386.08	$ 8,946,144.86	$ 9,000,364.41	$ 9,202,229.48	$ 9,170,779.10	$ 9,078,368.03	$ 9,231,020.38	$ 9,265,971.32	$ 108,862,571.89
07 WNA D Weather Normalizati	$ (747,027.14)	$ (91,745.61)	$ 260,551.19	$ 37.23	$ 20.29	$ 97.34	$ 67,281.54	$ 213,614.79	$ (150,719.44)	$ 172,132.58	$ (1,123,213.87)	$ (1,812,191.28)	$ (3,211,162.38)
1K THM D GS Transp Mnthly Ba	$ 5,220,761.24	$ 3,503,732.22	$ 2,145,399.34	$ 780,616.17	$ 1,131,734.18	$ 1,161,677.97	$ 1,660,927.81	$ 3,183,985.99	$ 5,177,903.62	$ 6,146,562.93	$ 7,059,322.06	$ 6,816,968.19	$ 43,989,591.72
1L CUST D GS Transp Mnthly B	$ 2,842,698.96	$ 2,848,096.42	$ 2,800,247.94	$ 2,831,822.44	$ 2,834,597.63	$ 2,759,716.90	$ 2,736,065.18	$ 2,793,451.77	$ 2,736,055.48	$ 2,682,430.39	$ 2,728,234.53	$ 2,702,593.64	$ 33,296,011.28
1M WNA D GS Transp Monthly B + SC7WNA	$ (524,802.66)	$ (57,126.30)	$ 111,827.57	$ 200.94	$ 125.80	$ (535.72)	$ 34,733.15	$ 161,706.19	$ (111,484.50)	$ 147,190.33	$ (672,045.72)	$ (1,180,440.38)	$ (2,090,651.30)
Adjustment to exclude EJP load	$ 44.54	$ (45.94)	$ (46.12)	$ (34.68)	$ (46.00)	$ (41.40)	$ (46.00)	$ (54.30)	$ (33.22)	$ (85.09)	$ 8.21	$ 146.54	$ (233.46)
Total	$ 27,179,688.23	$ 23,021,546.56	$ 17,863,457.08	$ 15,079,258.29	$ 15,332,597.25	$ 15,292,656.05	$ 17,291,400.36	$ 23,142,754.26	$ 28,946,294.97	$ 32,180,710.27	$ 33,076,731.18	$ 31,304,511.52	$ 279,711,606.01