

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: OCTOBER 19, 2015

LEAF: 12
 REVISION: 1
 SUPERSEDING REVISION: 0

GENERAL INFORMATION

I. TERRITORY TO WHICH SCHEDULE APPLIES:

LOAD ZONE C-SUB-ZONE 2 - CENTRAL**CENTRAL REGION****Oswego County**City

Fulton

Oswego

Villages| ~~Altmar~~

Hannibal

Parish

Sandy Creek

Central Square

Lacona

Phoenix

Cleveland

Mexico

Pulaski

Towns and Hamlets

Albion

| ~~Altmar~~

Amboy

Fernwood

Boylston

Constantia

Constantia

Granby

Hannibal

Lycoming

Hastings

Brewerton*

Mexico

Minetto

Minetto

New Haven

Richland

New Haven

Orwell

Richland

Orwell

Oswego

Sandy Creek

Schroeppel

Oswego Center

Scriba

Palermo

Parish

Volney

West Monroe

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SERVICE CLASSIFICATION NO. 3A (Continued)

Maximum demand shall be determined as the highest demand measured in the billing period. In the event the billing period consists of less than 27 days or more than 35 days, the maximum demand shall be prorated on the basis of the number of elapsed days divided by 30.

RATE PERIODS

On-peak hours are defined as the hours between 8:00 a.m. and 10:00 p.m., Monday through Friday, except for the following holidays when such holiday falls on other than a Saturday or a Sunday; New Year's Day Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

All other hours are defined as off-peak.

CHARGES:

Delivery Voltage

	<u>Up to 2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50kV</u>	<u>Over 60 kV</u>
Customer Charges:				
Distribution Delivery	\$1,000.00	\$1,000.00	\$1,400.00	\$3,500.00
Plus Demand Charges:				
Distribution Delivery				
Charges; per kW:	\$ 9.18	\$ 9.18	\$ 3.56	\$ 2.84

PLUS REACTIVE DEMAND CHARGES:

All Delivery Voltages: \$ 1.02 Per kilovolt-ampere of lagging Reactive Demand