

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: April 29, 2016
STAMPS: Issued in Compliance with Order of the PSC in Case 15-E-0557 issued March 18, 2016.

LEAF: 198
REVISION: 9
SUPERSEDING REVISION: 8

GENERAL INFORMATION

36. Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment

36.1.7 To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
- 2) Each project must be located on a separate site.
- 3) Each project must operate independently of other units.

36.2 Qualifying Customers must install and operate the Solar, Farm Waste Electric Generating system, Micro-Combined Heat and Generating Equipment, Fuel Cell Generating Equipment, and Micro-Hydroelectric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements for New Distributed Generation Units of 25 MW or Less, Connected in Parallel to Utility Distribution Systems and Addendum -SIR, as may be from time to time changed, amended and/or supplemented. Qualifying Customers must also complete the Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 25 MW or Less, Connected in Parallel With Utility Distribution Systems.

36.3 This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Solar and Farm Waste Electric Generating Equipment, Micro-Combined Heat and Generating Equipment, Fuel Cell Generating Equipment, and Micro-Hydroelectric Generating Equipment owned, leased, or operated by Customers in the Company's service territory is equivalent to 392,160 kW, (in accordance with PSL 66-j, six percent of the Company's peak load for the year 2005.) The maximum amount of net metered generation that the Company must interconnect will float for an interim basis until such time as the interim period ends as directed by the Commission in its Order issued October 16, 2015 in Case 15-E-0407

36.4 In the event the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment deemed necessary to protect the safety and adequacy of electric service to other customers, the Customer-Generator shall pay the costs in Rule No. 53 – Standardized Interconnection Requirements and Application Process for New Distributed Generators 25 MW or Less Connected in Parallel to Utility Distribution Systems (Addenda – SIR).

36.5 The Company will determine if the Customer-Generator requires a single meter that enables the Company to measure net kWh provided to the Company or if the Customer-Generator requires alternate net metering arrangements.

36.5.1 When the Company requires a second meter to be installed for billing purposes, the Company will be responsible for the cost of the second meter.

36.5.2 When the customer requests installation of a second meter that is not required by the utility for billing purposes, customer will be responsible for the cost of the second meter and comply with the provisions of Rule No. 25.1.2 of this Tariff.

36.6 The Company will employ the following "net energy billing" procedure to establish bills for electric service rendered to the customer by Niagara Mohawk during each monthly or bimonthly billing period. The meter(s) will be read on a monthly or bimonthly schedule in conjunction with the Company's reading of the meter installed to measure deliveries of electric energy to the customer.

36.6.1 In the event that the amount of electric energy supplied by the Company during the billing period exceeds the amount of electric energy provided by the customer to Niagara Mohawk, the Company shall charge the customer the rates provided in the retail rate schedule applicable to the customer for only the difference between these two amounts.

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REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION

37. NET METERING FOR RESIDENTIAL, FARM SERVICE AND NON-RESIDENTIAL WIND ELECTRIC GENERATING SYSTEMS AS DEFINED IN PUBLIC SERVICE LAW ("PSL") 66-1

37.1 Applicable to:

37.1.1 Residential Customer-Generators who own or operate one or more wind electric generators with a combined rated capacity of not more than twenty-five kilowatts (25 kW).

37.1.2 Farm Based Customer-Generators who own or operate wind electric generating equipment located and used on land used in agricultural production as defined in subdivision four of Section 301 of the Agriculture and Markets Law and which is also the location of the customer's primary residence, with a combined rated capacity of not more than 500 kilowatts (500 kW).

37.1.3 A non-residential Customer-Generator which owns or operates wind electric generating equipment located and used at its premises with a combined rated capacity of not more than two thousand kilowatts (2,000 kW).

37.2 Qualifying Customers must install and operate Wind Electric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR") as may be amended from time to time changed, amended, and/or supplemented. Qualifying Customers must also complete a Form "K"-Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 25 MW or Less Connected in Parallel with Utility Distribution Systems.

37.3 This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Wind Electric Generating Equipment in the Company's service territory is equivalent to 19,608 kW. (In accordance with PSL 66-1, three-tenths percent of Niagara Mohawk's electric demand for the year 2005.)

37.4 In the event the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment deemed necessary to protect the safety and adequacy of electric service to other customers, the Customer-Generator shall pay the Company's actual costs of installing the transformer or transformers, or other equipment:

37.4.1 In the case of a residential or farm service Customer-Generator who owns or operates Wind Electric Generating Equipment located and used at his or her residence or a non-residential Customer-Generator who owns or operates Wind Electric Generating Equipment with a rated capacity of not more than 25 kW, up to a maximum amount of seven hundred fifty dollars (\$750);

37.4.2 In the case of a farm service Customer-Generator who owns or operates Wind Electric Generating Equipment located and used at his or her "farm operation," up to a maximum of five thousand dollars (\$5,000) per "farm operation"; and

37.4.3 In the case of a non-residential Customer-Generator who owns or operates Wind Electric Generating Equipment with a rated capacity of more than 25 kW located and used at its premises, such costs shall be determined by the Company subject to review by the PSC if requested by the Customer-Generator.

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GENERAL INFORMATION

53. STANDARDIZED INTERCONNECTION REQUIREMENTS AND APPLICATION PROCESS FOR NEW DISTRIBUTED GENERATORS ~~25~~ MW OR LESS CONNECTED IN PARALLEL TO UTILITY DISTRIBUTION SYSTEMS

53.1 Applicable to customers who wish to interconnect new OSG's with a nameplate rating of ~~25~~ MW or less, connected to Radial Distribution Lines (aggregated on the customer side of the point of common coupling ("PCC")) connected in parallel to radial distribution feeders.

53.2 Customers and applicants as described in Rule 36, 37 and 53.1 agree to comply with the requirements presented in the **New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators ~~25~~ MW or Less Connected in Parallel with Utility Distribution Systems**, as may be amended, revised, modified, clarified, supplemented or superseded and set forth as Addenda - SIR of this tariff.

53.2.1 The application process steps, design and operating requirements and all type testing and verification testing protocols relating to the Company's interface equipment as documented in the above Order are included in Addenda - SIR of this tariff.

53.3 Customers and applicants eligible in Rules 53.1 and 53.2 above, are required to execute the following form:

53.3.1 Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of ~~25~~ MW or Less Connected in Parallel with Utility Distribution Systems which is subject to future amendments as may be set forth in PSC authorized revisions to Addenda - SIR of this tariff.

53.3.2 The Company and the customer must be in compliance with the Application Process for the interconnection of DG units of ~~25~~ MW or less connected to radial distribution feeders as defined in the Company's Electric System Bulletin No. 756, Appendix B. This Application Process may also be obtained from the New York Public Service Commission's website: www.dps.ny.gov