

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 2  
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 SUPERSEDING REVISION: 9

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#### GENERAL INFORMATION

#### 34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

##### 34.3 Program 2 - Empire Zone Rider (EZR) (Continued)

34.3.2.3 An electric customer who submeters electricity to customers certified under this program is eligible for the rates for that portion of the purchases deemed eligible by the zone administrator but subject to all rules and provisions of P.S.C. No. 220 Electricity governing submetering.

##### 34.3.3 Alternate Billing Methodology: Non Separated EZR Load

34.3.3.1 For customers taking service under Program 2 (EZR) and who have elected not to separately meter incremental load, the Company will administer EZR discounts according to Rule 34.2.3, Rule 34.3.3.3, and Rule 34.3.4.

34.3.3.2 Customers served under the EZR program who do not separately meter their load shall only be exempt from Rule 41, System Benefits Charge (“SBC”) on Qualifying EZR Load; ~~unless the customer elects to participate in Rule 41 with respect to such Qualifying EZR Load, as provided in Rule 41.~~ Rule No. 41.2.3 sets forth the grandfathering provision for customer’s who have previously elected to pay the SBC on their exempt load.

34.3.3.3 For eligible Service Classification No. 7 customers, the alternate billing methodology used to separate incremental EZR load from Service Classification No. 7 load (i.e., base load), as provided in Rule 34.2.3 shall be modified as provided herein.

34.3.3.3.1 The customer’s total facility load shall replace the billing metered units in the determination of the base period billing units specified in Rule 34.2.3.1. The total facility load represents the customer’s load excluding power and energy supplied by the customer’s on-site generation, and shall be calculated on a interval-by-interval basis as the sum of the generation metered units and the billing metered units minus any excess generation metered units that are delivered back to the Company’s electric system. In the event power and energy was supplied by on-site generation during the 12-month period used to calculate the base year billing determinants and generation interval-by-interval metering data was not available for all or part of the 12-month period, the Company shall estimate the total facility load.

34.3.3.3.2 In each billing period, the total facility load shall be determined by adding, on a metered interval-by-interval basis, the generation demand and energy values to the billing demand and energy values, minus any excess generation demand and energy values that are delivered back to the Company’s electric system. The total facility load demand and energy shall replace the current month’s demand and energy specified in Rule 34.2.3.2 in the determination of the customer’s eligibility for EZR benefits in the applicable Billing Period, the customer’s EZR demand and energy available for the EZR discount, and the Company billing demands and energy for non-EZR service.

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## GENERAL INFORMATION

### 34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

#### 34.5 Program 4 - Power For Jobs Rider (Continued)

##### 34.5.3 Billing Methodology (Continued)

34.5.3.5 Customers served under Program 4 PFJR, are subject to the following Rules of this Schedule:

34.5.3.5.1 PFJ allocations under this PFJ program shall be exempt from Rule 41 – System Benefit Charge (“SBC”), ~~unless the customer elects to participate in Rule 41 with respect to such PFJ allocation, as provided in Rule 41.~~ Rule No. 41.2.3 sets forth the grandfathering provision for customers who have previously elected to pay the SBC on their exempt load.

34.5.3.5.2 Rule 32, Increase in Rates Applicable in Municipality Where Service is Supplied, shall be applied to the total billing amount.

34.5.3.6 The Company has the right to revise the PFJR rates through a filing with the appropriate regulatory body, in accordance with the applicable rules and regulations of such regulatory body.

#### 34.5.4 LOAD FACTOR SHARING: (ELECTED METHODOLOGY)

Load Factor Sharing is the methodology which allocates metered deliveries (demand and energy) between two sources of supply (in this instance, the Company and PFJR Service furnished by NYPA) for the purposes of billing. The methodology employed in this Rule 34.5.4 uses the ratio of the customer's PFJR contract demand and the customer's maximum metered demand in the billing period to apportion both demand and energy between two generating sources for the current month.

##### 34.5.4.1 Determination of Billing Demand and Energy:

The maximum metered fifteen minute demand (30 minute for SC-4) in the current billing period, as determined in accordance with the provisions of the applicable Service Classification, shall be used as the basis for the determination of NYPA and Company billing demands. NYPA and Company billing energy shall be determined by the application of Load Factor Sharing on each 15 minute (30 minute for SC-4) interval basis, hereinafter interval. A step by step billing procedure used to calculate NYPA and Company billing determinants is described as follows:

34.5.4.1.1 Calculate the ratio (hereinafter referred to as BILLING DETERMINANT RATIO, BDR) which is used to allocate the present calendar month's demand and energy between NYPA and the Company. The BDR's numerator is the PFJR contract demand and the BDR's denominator is the greater of:

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40. ~~ADJUSTMENT OF CHARGES PURSUANT TO THE COMPANY ADMINISTERED ENERGY EFFICIENCY SURCHARGE RESERVED FOR FUTURE USE~~

~~40.1 In accordance with the Public Service Commission's "Order Authorizing Utility Administered Gas Energy Efficiency Portfolios for Implementation beginning January 1, 2016" (issued and effective June 19, 2015) in Cases 07 M 0548 and 15 M 0252, the Energy Efficiency Surcharge (EES) is a mechanism which permits the Company will recover the cost of energy efficiency programs conducted by the Company.~~

~~40.1.1 The Company will calculate the EES by dividing the annual authorized budgeted dollars for these programs by the applicable forecasted sales in accordance with Rule 40.2 below.~~

~~40.1.2 On an annual basis, the Company will reconcile actual recoveries collected with the authorized budgets, offset by any over recoveries of EEPS 1 and EEPS 2 funding which will reduce the collections in the authorized budgets.~~

~~40.2 Service bills rendered to customers taking service under P.S.C. Nos. 220 and 214 Electricity are subject to the EES regardless of supplier, except:~~

~~(i) load served by NYPA except as provided in Rule 41.2.1, or~~

~~(ii) load served under the Empire Zone Rider as described in Rule 34.3.2.2 and Rule 34.3.3.2, or~~

~~(iii) load served under the Recharge New York Program as provided in Rule 34.6, or~~

~~(iv) as established by contract under the or SC 12 tariff as described in SC No. 12 Sections 5.4.3 and 6.2.3.~~

~~40.2.1 Certain NYPA allocations are subject to the EES. These allocations include Economic Development Power (EDP) above the allocated 46 MW, and all deliveries of High Load Factor Fitzpatrick Power not specifically enumerated on Schedule A to the Agreement Among Niagara Mohawk Power Corporation, the New York Power Authority, and the Department of Public Service Resolving and Settling Certain Disputes dated May 22, 1997 or otherwise authorized by that Settlement Agreement.~~

~~40.2.2 Customers may elect to pay EES on any exempt load as described in Rule 40.3 below.~~

~~40.2.3 Customers who have load served by NYPA are exempt from the EES on the NYPA portion of their load, except as provided in Rule 40.2.1. Customers will be assessed the EES on any non-NYPA portion of their load and would thus qualify to participate in the energy efficiency programs mentioned in Rule No. 40.1.~~

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#### GENERAL INFORMATION

40. ~~ADJUSTMENT OF CHARGES PURSUANT TO COMPANY ADMINISTERED ENERGY EFFICIENCY SURCHARGE RESERVED FOR FUTURE USE~~

~~40.3 — Customers' loads that are exempt from the EES under Rule 40.2 may voluntarily elect to pay the EES on that load, by providing written notice to the Company and thus becoming eligible, if not currently eligible, for the programs in Rule 40.1. Once a customer voluntarily elects to become subject to the EES (or to have any exempt load subject to the EES), such election is irreversible for the duration of time that the Company provides delivery service to the customer.~~

~~40.4 — The Company administered EES rate shall be applied to the customer's total billed kWh on their service bill. The EES rate will be stated in cents per kWh.~~

~~40.5 — The EES rate shall be shown on statements filed with the Public Service Commission apart from this rate schedule not less than three (3) days before its effective date. Such statements will be available to the public by contacting the Company's Customer Service Center where applications for service may be made.~~

~~40.6 — Customers subject to or who elect to pay the EES are also subject to Rule No. 41 System Benefits Charge (SBC) and Rule No. 49 Renewable Portfolio Surcharge (RPS).~~

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## GENERAL INFORMATION

### 41. ~~ADJUSTMENT OF CHARGES PURSUANT TO THE~~ SYSTEM BENEFITS CHARGE

41.1 The System Benefits Charge ~~ee Clean Energy Fund (CEF)~~ is a mechanism which permits the Company to recover from customers ~~will recover the cost of energy efficiency programs and clean energy activities~~ the costs associated with clean energy activities conducted by the New York States Energy Research and Development Authority ("NYSERDA") and energy efficiency programs implemented by the Company.

41.2 Service bills rendered to customers taking service under P.S.C. Nos. 220 and 214 Electricity are subject to the System Benefits Charge regardless of supplier, except:

- (i) load served by NYPA except as provided in Rule 41.2.1, or
- (ii) load served under the Empire Zone Rider as described in Rule 34.3.2.2 and Rule 34.3.3.2, or
- (iii) load served under the Recharge New York Program as provided in Rule 34.6, or
- (iv) as established by contract under the or SC-12 tariff as described in SC No. 12 – Sections 5.4.3 and 6.2.3.

41.2.1 Certain NYPA allocations are subject to the System Benefits Charge. These allocations include Economic Development Power (EDP) above the allocated 46 MW, and all deliveries of High Load Factor Fitzpatrick Power not specifically enumerated on Schedule A to the Agreement Among Niagara Mohawk Power Corporation, the New York Power Authority, and the Department of Public Service Resolving and Settling Certain Disputes dated May 22, 1997 or otherwise authorized by that Settlement Agreement.

41.2.2 Customers who have load served by NYPA are exempt from the SBC on the NYPA portion of their load, except as provided in Rule 41.2.1. Customers will be assessed the SBC on any non-NYPA portion of their load and would thus qualify to participate in the energy efficiency programs mentioned in Rule No. 41.1.

41.2.3 Effective January 21, 2016, customers will no longer have the option to elect to pay SBC on any exempt load. Customers who previously elected to become subject to the SBC under this option shall be grandfathered under this opt-in provision and continue to pay the SBC.

### 41.3 Clean Energy Fund (CEF) Surcharge Rate:

Beginning on March 1, 2016, the CEF surcharge rate will collect funds associated with NYSERDA-administered clean energy activities, including RPS, EEPs, SBC IV, and CEF, as well as over- or under-collections associated with Company administered EEPs programs for the period prior to 2016. The surcharge rate will be calculated by dividing the necessary collections by the projected annual kWh sales. Necessary collections will include:

41.3.1 Annual authorized collections for NYSERDA administered programs, plus or minus any under- or over-collections for prior years.

41.3.2 Any under- or over-collections for Company administered EEPs programs.

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## GENERAL INFORMATION

### 41. SYSTEM BENEFITS CHARGE (Continued)

#### 41.4 Energy Efficiency (EES) Tracker Surcharge Rate:

The EES Tracker surcharge rate collects funds associated with Company administered energy efficiency programs implemented beginning on January 1, 2016. The surcharge rate will be calculated by dividing the necessary collections by the projected sales. Necessary collections will include:

41.4.1 Annual authorized collections for Company administered programs, plus or minus any under- or over-collections for prior years (to commence beginning in 2017) and minus any interest earned on prior year collections.

The annual EES reconciliation will commence beginning in 2017 in accordance with the provisions of Rule 41.4.1 above.

41.5 On an annual basis, the Statement of SBC will be filed on no less than 15 days' notice to become effective January 1st of each year.

41.6 The System Benefits Charge rates will be stated in cents per kWh.

~~41.3 Customer' loads that are exempt from the SBC under Rule 41.2, may voluntarily elect to pay the SBC on that load, by providing written notice to the Company, thus becoming eligible, if not currently eligible, for the programs mentioned in Rule 41.1. Once a customer voluntarily elects to become subject to the SBC (or to have any exempt load subject to the SBC), such election is irreversible for the duration of time that the Company provides delivery service to the customer. The SBC shall be applied to the customer's total billed kWh on their service bill.~~

~~41.4 System Benefits Charge rates will be stated in cents per kWh.~~

~~41.5 The System Benefits Charge rate shall be shown on statements filed with the Public Service Commission apart from this rate schedule not less than three (3) days before its effective date. Such statements will be available to the public by contacting the Company's Customer Service Center where applications for service may be made.~~

~~41.6 Customers subject to or who elect to pay the SBC are also subject to Rule No. 40 Energy Efficiency Surcharge ("EES") and Rule No. 49 Renewable Portfolio Surcharge (RPS).~~



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### GENERAL INFORMATION (CONTINUED)

#### 49. RENEWABLE PORTFOLIO SURCHARGE ("RPS") RESERVED FOR FUTURE USE

~~49.1 The Renewable Portfolio Surcharge ("RPS") is a mechanism which permits the Company to recover from customers costs associated with providing financial incentives for the development of renewable resources in New York State per Order issued and effective September 24, 2004 in Case No.03-E-0188 Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard.~~

~~49.2 Service bills rendered to customers taking service under P.S.C. No. 220 and 214 Electricity, are subject to the Renewable Portfolio Surcharge, regardless of supplier, except~~

~~(i) load served by NYPA except as provided in Rules 49.2.1,~~

~~(ii) load served under the Empire Zone Rider,~~

~~(iii) as established by contract under the SC 12 tariff as described in SC No. 12 Sections 5.4.3 and 6.2.3.~~

~~49.2.1 Certain NYPA allocations are subject to the Renewable Portfolio Surcharge. These allocations include Economic Development Power (EDP) above the allocated 46 MW, and all deliveries of High Load Factor Fitzpatrick Power not specifically enumerated on Schedule A to the Agreement Among Niagara Mohawk Power Corporation, the New York Power Authority, and the Department of Public Service Resolving and Settling Certain Disputes dated May 22, 1997 or otherwise authorized by that Settlement Agreement.~~

~~49.2.2 Customers who have load served by NYPA are exempt from the RPS on the NYPA portion of their load, except as provided in Rule 49.2.1. Customers will be assessed the RPS on any non NYPA portion of their load.~~

~~49.3 The Renewable Portfolio Surcharge rates will be stated in cents per kWh.~~

~~49.4 The RPS rate shall be shown on statements filed with the Public Service Commission apart from this rate schedule not less than three (3) days before its effective date. Such statements will be available to the public by contacting the Company's Customer Service Center where applications for service may be made.~~

~~49.5 Customers subject to or who elect to pay Rule 41 System Benefits Charge (SBC) are also subject to Rule No. 49 Renewable Portfolio Surcharge (RPS).~~

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### **SERVICE CLASSIFICATION NO. 1 (Continued)**

#### **ADJUSTMENTS TO STANDARD TARIFF RATES AND CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge

~~Rule 40 - Energy Efficiency Surcharge~~

Rule 41 - System Benefits Charge

Rule 42 - Merchant Function Charge

Rule 43 - Transmission Revenue Adjustment

Rule 46 - Supply Service Charges

~~Rule 49 - Renewable Portfolio Surcharge~~

Rule 50 - Reliability Support Services Surcharge

Rule 56 - Incremental State Assessment Surcharge

Rule 57 - Revenue Decoupling Mechanism

~~Rule 58 - Temporary Rate Adjustment Mechanism~~

Rule 59 - Temporary Deferral Recovery Surcharge

Rule 64 - Dynamic Load Management (DLM) Surcharge

#### **INCREASE IN RATE AND CHARGES:**

The charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

#### **TERMS OF PAYMENT:**

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

#### **TERM:**

One month and continuously from month to month thereafter until permanently terminated on three days notice to Company, or one year, and thereafter until terminated as provided in the written application for service.

#### **SPECIAL PROVISIONS:**

A. Service under this Service Classification is primarily intended for residential customers residing in individual dwelling units.

1. When minor professional or commercial operations are conducted within the individual dwelling unit, service under this Service Classification will be permitted providing all of the following three qualifications are met:

- a. The minor professional or commercial operations must be exclusively by the residential customer residing at the individual dwelling unit served. Use of the professional or commercial area by another professional person or persons in addition to the resident disqualifies the customer to receive Electric Service or Electricity Supply Service under this Service Classification.
- b. The area used by the minor professional or commercial operations does not exceed 50 percent of the total cubical content of the individual dwelling unit.
- c. Not more than two (2) rooms of any size are contained within the 50 percent cubical content of the area used for professional or commercial operations.

Residential customers having professional or commercial operations within an individual dwelling unit that do not meet all of the three qualifications must take service under the General Service Classification. Such customers, however, can elect to separate the electrical use between the residential area and the area used for professional or commercial operations and to have the Company set an additional meter. The meter used to measure the electrical use in the professional or commercial operations area will be billed under the General Service Classification.

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### SERVICE CLASSIFICATION NO. 1-C (Continued)

#### STANDARD TARIFF CHARGES:

Distribution Delivery Charges for all Load Zones:  
 Basic Service Charge, for all Load Zones: \$30.00  
 Income Eligible Basic Service Credit \$ 5.00  
 Income Eligible Basic Service Credit  
     (Electric Heat Customers) \$15.00  
 Per kWh: \$ 0.03140

Company Supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service ("ESS") charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Service. Effective September 1, 2006, ESS charges shall be calculated as the daily class load shaped thirty-day weighted average market price for each Rate Period defined above, except that the Summer Off-Peak, Winter Off-Peak and/or Off-Season Rate Periods shall be considered one Rate Period for this purpose.

#### MONTHLY MINIMUM CHARGE:

\$30.00

#### ADJUSTMENTS TO STANDARD CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manners described in each respective Rule.

Rule 32.2 – Municipal Undergrounding Surcharge

~~Rule 40 – Energy Efficiency Surcharge~~

Rule 41 -System Benefits Charge

Rule 42 -Merchant Function Charge

Rule 43 -Transmission Revenue Adjustment

Rule 46- Supply Service Charges

~~Rule 49 – Renewable Portfolio Surcharge~~

Rule 50- Reliability Support Services Surcharge

Rule 56 - Incremental State Assessment Surcharge

Rule 57 - Revenue Decoupling Mechanism

~~Rule 58 – Temporary Rate Adjustment Mechanism~~

Rule 59 - Temporary Deferral Recovery Surcharge/Credit

Rule 64 - Dynamic Load Management (DLM) Surcharge

#### INCREASE IN CHARGES:

The charges under this Service Classification, including the minimum charge, will be increased by a tax factor pursuant to Rule 32.

#### TERM:

One year from commencement of service under Service Classification No. 1-C and continuously from month to month thereafter until canceled upon written notice to the Company.

#### TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

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### **SERVICE CLASSIFICATION NO. 3 (Continued)**

#### **MONTHLY MINIMUM CHARGE:**

The monthly minimum charge is the charge computed under MONTHLY RATE, the demand being determined in accordance with the provisions included under Determination of Demand.

#### **ADJUSTMENTS TO STANDARD RATES AND CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge

~~Rule 40 - Energy Efficiency Surcharge~~

Rule 41 - System Benefits Charges

Rule 43 - Transmission Revenue Adjustment

Rule 42 - Merchant Function Charge

Rule 46 - Supply Service Charges

~~Rule 49 - Renewable Portfolio Surcharge~~

Rule 50 - Reliability Support Services Surcharge

Rule 56 - Incremental State Assessment Surcharge

Rule 57 - Revenue Decoupling Mechanism

~~Rule 58 - Temporary Rate Adjustment Mechanism~~

Rule 59 - Temporary Deferral Recovery Surcharge

Rule 64 - Dynamic Load Management (DLM) Surcharge

#### **INCREASE IN RATES AND CHARGES:**

The rates and charges under this service classification, including System Benefits Charge and minimum charge, will be increased by a tax factor pursuant to Rule 32.

#### **DETERMINATION OF DEMAND:**

- A. The Distribution Delivery demand for delivery voltage up to 2.2 kV and 2.2-15 kV shall be based on the highest kW measured over any fifteen minute interval during the month, but not less than one-half of the highest such demand occurring during any of the preceding eleven months, nor less than the demand contracted for.
- B. The Distribution Delivery demand for delivery voltage 22-50 kV and Over 60 kV, shall be the highest kW measured over any fifteen minute interval during the month, but not less than the demand specified for.
- C. The Reactive Demand shall be based on the highest RkVA of lagging reactive demand measured over a fifteen minute interval during the month less one-third of the highest kW demand measured during the month. The Reactive Demand shall be determined:
  - 1. when a customer's demand has exceeded 500 kW for three consecutive months for service rendered before May 1, 2010; or
  - 2. when customer's demand has exceeded 500 kW in any two of the previous twelve months for service rendered on and after May 1, 2010; or
  - 3. when the connected load of the customer indicates that the kW demand may normally exceed 500 kW.

Reactive Demand determination shall continue until the demand has been less than 500 kW for twelve consecutive months.

Issued by Kenneth D. Daly, President, Syracuse, NY 13212

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 1, 2016

LEAF: 392  
REVISION: 12  
SUPERSEDING REVISION: 10

STAMPS: Issued in compliance with Order~~s~~ issued January 21, 2016 in Case 14-M-0094 and January 22, 2016 in Case 15-M-0252

**SERVICE CLASSIFICATION NO. 3A (Continued)**

**Company Supplied Electricity Supply Service Charges:** Company supplied Electricity Supply Service Charges shall be set on an hourly basis according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

**ADJUSTMENTS TO STANDARD RATES AND CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge

~~Rule 40 - Energy Efficiency Surcharge~~

Rule 41 - System Benefits Charges

Rule 43 - Transmission Revenue Adjustment

Rule 42 - Merchant Function Charge

Rule 46 - Supply Service Charges

~~Rule 49 - Renewable Portfolio Surcharge~~

Rule 50 - Reliability Support Services Surcharge

Rule 56 - Incremental State Assessment Surcharge

Rule 57 - Revenue Decoupling Mechanism

~~Rule 58 - Temporary Rate Adjustment Mechanism~~

Rule 59 - Temporary Deferral Recovery Surcharge

Rule 64 - Dynamic Load Management (DLM) Surcharge

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 1, 2016  
STAMPS: Issued in Compliance with Order of PSC in Case 07-M-0548/15-M-0252 issued June 19, 2015

LEAF: 425  
REVISION: 9  
SUPERSEDING REVISION: 7

### **SERVICE CLASSIFICATION NO. 7 (Continued)**

#### **ALL SERVICE CLASSIFICATION NUMBERS:**

##### **Electricity Supply Service:**

##### **Company Supplied Electricity Supply Service Charges, per kWh:**

All SC-7 parent class SC-3A and SC-7 parent class SC-3 (otherwise subject to SC-3, Special Provision L) demand metered customers who are required to install an interval-meter will be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. All SC-7 parent class SC-2D and SC-3 (otherwise not subject to SC-3, Special Provision L) customers may elect to be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. Such election shall be made by the customer in the Form G Application for Electric Standby Service. All other SC-7 customers will be billed for commodity services based on Rule 46.1.1 or Rule No. 46.1.2.

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

Customers served under this Service Classification No. 7 are also eligible to participate in Rule No. 39 - Retail Access Program.

Wholesale Generators receiving Station Power service from the NYISO in accordance with Special Provision J shall receive Electricity Supply Service from the NYISO and shall be exempt from Electricity Supply Service charges under Rule 46.1.

#### **SURCHARGES AND ADJUSTMENTS**

Customers served under this Service Classification No. 7 may be subject to the following surcharges and adjustments:

Rule 32.2-Municipal Undergrounding Surcharge

~~Rule 40 - Energy Efficiency Surcharge~~

Rule 41 - System Benefits Charges

Rule 43 - Transmission Revenue Adjustment

Rule 42 - Merchant Function Charge

Rule 46 - Supply Service Charges

~~Rule 49 - Renewable Portfolio Surcharge~~

Rule 50 - Reliability Support Services Surcharge

Rule 56 - Incremental State Assessment Surcharge

Rule 57 - Revenue Decoupling Mechanism

~~Rule 58 - Temporary Rate Adjustment Mechanism~~

Rule 59 - Temporary Deferral Recovery Surcharge

Rule 64 - Dynamic Load Management (DLM) Surcharge

##### **MINIMUM CHARGE:**

Customers served under this Service Classification No. 7 shall be subject to a minimum Charge which shall be the Customer Charge, the Incremental Customer Charge (where applicable), and the Standby Contract Demand Charge.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 9.2  
 REVISION: 11  
 SUPERSEDING REVISION: 9

## GENERAL INFORMATION

### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

#### B. Adjustment to Volumetric Charges SC-1, 2, 3, 4, 6

The Volumetric Charges, measured in kWh, shall be subject to specific adjustments applied in compliance with the Rules identified below, as more fully described in the Company's Electric Tariff and as amended from time to time.

Rule 32.2 – Municipal Undergrounding Surcharge

~~Rule 40 – Energy Efficiency Surcharge~~

Rule 41 – System Benefits Charge

Rule 42 – Merchant Function Charge

Rule 43 – Transmission Revenue Adjustment

Rule 46 – Supply Service Charges

~~Rule 49 – Renewable Portfolio Surcharge~~

Rule 56 – Incremental State Assessment Surcharge

~~Rule 58 – Temporary Delivery Adjustment Mechanism~~

Rule 59 – Temporary Deferral Recovery Surcharge

Rule 64 – Dynamic Load Management (DLM) Surcharge

C.	Increase in Rates and Charges	SC-4
E.	Increase in Rates and Charges	SC-3
F.	Increase in Rates and Charges	SC-1, 6
G.	Increase in Rates and Charges	SC-2

The rates and charges including any adjustment to charges and the minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

#### Determination of Billing

SC-1, 2, 3, 4, 6

The billing of rendered services shall comply with, but not be limited to, the terms and conditions as provided hereunder and as may be further defined within the service classification.

#### A. Minimum Charge SC-1, 2, 3, 4, 6

Customer is obligated to pay the charges for service provided hereunder as is further defined within the service classification.

#### B. Determination of Billing Quantities SC-1, 2, 3, 4, 6

The charge for lighting service hereunder during each billing cycle shall be based upon facilities/equipment in service and any related energy and adjustments as of the first day of that billing cycle.

#### C. Terms of Payment SC-1, 2, 3, 4, 6

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1-1/2%) per month pursuant to Rule 26.4 of the Electric Tariff.