Attachment #1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS July 2016 DLM Surcharge

	1-month	1-month	NCP	Allocation of	Jul-16	SC7	SC7 Jul-16
Design Service Class	Forecast July-2016 I kW Billed (A)	Forecast July-2016 kWh Sales (B)	Primary Allocator (C)	Estimated DR Costs (D)	Surcharge Rate (E)	Contract Demand (F)	Surcharge Rate (G)
1. SC1	-	1,043,905,999	51.20%	\$14,499	\$0.000014		\$0.000014
2. SC1C	-	30,762,123	1.32%	\$373	\$0.000012		
3. SC2ND	-	53,039,351	3.08%	\$873	\$0.000016		\$0.000016
4. SC2D	1,322,668		17.36%	\$4,915	\$0.00	1,745,644	\$0.00
SC3SecondaryPrimarySubtransmission/TransmissTotal	1,125,125 440,088 152,219 1,717,431	-	16.14% 6.09% 0.00% 22.23%	\$4,570 \$1,726 \$0 \$6,296	\$0.00 \$0.00 \$0.00	1,395,398 534,545 192,463	\$0.00 \$0.00 \$0.00
SC3A 9. 10. Secondary/Primary 11. Subtransmission 12. Transmission 13. Total 14. Total PSC 220	304,052 505,133 1,277,995 2,087,179 5,127,279	1,127,707,473	3.81% 0.00% 0.00% 3.81%	\$1,078 \$0 \$0 \$1,078 \$28,034	\$0.00 \$0.00 \$0.00	377,766 637,451 1,501,468	\$0.00 \$0.00 \$0.00
Street and Highway Lighting 15. SC1 16. SC2/5	-	1,841,683 9,806,396		\$41 \$216	\$0.000022 \$0.000022		
17. SC3/6	-	391,268		\$9	\$0.000022		
18. SC4		778,868		\$17	\$0.00		
19. Total PSC 214		12,818,215	1.00%	\$282			
20. Total PSC 220/214	5,127,279	1,140,525,688	100.00%	\$28,316			

A FY2017 July Sales Forecast

B FY2017 July Sales Forecast

C NCP Primary Allocator from 2012 Embedded Cost of Service Study

D Column (C) *Total Costs Column (D20)

D(20) Total Costs (Vendor, Project Management, and Participant payment)

E Column (D) / Column (B or A)

F Column (A)* SC7 Contract Demand

 $G \qquad \quad Equals \; Column \; (E), \, or \; Column \; (D) \, / \, Column \; (F)$