

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 3  
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## TABLE OF CONTENTS

### GENERAL INFORMATION

	Leaf No.
43. Transmission Revenue Adjustment	223
44. Specification of Delivery Voltage	225
45. Nuclear Retirement Adjustment Clause-Canceled	226
46. Supply Service Charges	227
47. Aggregation of Electric Delivery Service	230
48. Administration of Standard Rate Service and Market Rate Service-Canceled	232
49. Renewable Portfolio Surcharge	235
50. Reliability Support Services (RSS) Surcharge	235
51. NYSEDA Loan Installment Program	235.1
52. Lump Sum Payment of Transition Costs by Customers Totally Bypassing the Company's Retail Distribution System-Canceled	236
53. Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems	240
54. Emergency Demand Response Curtailment Program Offerings	261
55. Day-Ahead Demand Response Program Offerings	263
56. Incremental State Assessment Surcharge ("ISAS")	263.1
57. Revenue Decoupling Mechanism ("RDM")	263.2
58. Temporary Rate Adjustment Mechanism ("TRAM") - <u>Canceled</u>	263.5
59. Temporary Deferral Recovery Surcharge/Credit	263.7
60. Service Guarantee	263.8
61. Distribution Load Relief Program ("DLRP")	263.9
62. Commercial System Relief Program ("CSR")	263.16
63. Direct Load Control Program ("DLC")	263.26
64. Dynamic Load Management (DLM) Surcharge	263.28

### SERVICE FORMS

Service Application Form "A"	264
Application for Electric Overhead Line Extension Form "B"	265
Application for Electric Underground Line Extension Form "D"	267
Application for Service Form - Form "C"	268
Special Provision Rider	269
Rider for Separate Meter	270
Rider for Combined Metering and Billing	271
Non-Residential Service Application	272
Non-Residential Deferred Payment Agreement	277
Surety Bond	278
Non-Residential Customer Promise to Pay Bills Upon Receipt	279
Residential Deferred Payment Agreement	280
Application for Electric Standby Service Form "G"	282
Customer Service Agreement for Service Classification No. 12 - Form "I"	290
Voluntary Emergency Demand Response Programs Form(s)	329

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 263.5  
 REVISION: 3  
 SUPERSEDING REVISION: 2

## GENERAL INFORMATION

58. TEMPORARY RATE ADJUSTMENT MECHANISM ("TRAM") RESERVED FOR FUTURE USE

~~58.1 Pursuant to the Order of the Public Service Commission ("Commission") dated January 24, 2011 in Case No. 10 E 0050, up to \$50 million of the approved rate year revenue requirement, starting with the rate year ending December 31, 2011, is subject to refund based on the Commission's audit and review of the Company's associated service company costs. The portion of standard tariff rates and charges that comprise the \$50 million in temporary revenue requirement is shown below for each Service Classification. This portion of the Company's revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.~~

	<u>Per kWh</u>		<u>Per kWh</u>
<u>PSC No. 220</u>		<u>PSC 214</u>	
SC1	\$0.00296	Streetlighting	\$0.00771
SC1C	\$0.00114		
SC2	\$0.00440		
	<u>Per kW</u>		
SC2D	\$0.41		
SC3 Secondary	\$0.35		
SC3 Primary	\$0.31		
SC3 Sub Transmission	\$0.12		
SC3 Transmission	\$0.12		
SC3A Secondary	\$0.34		
SC3A Primary	\$0.35		
SC3A Sub Transmission	\$0.11		
SC3A Transmission	\$0.11		
SC7	<u>As Used Daily Distribution Delivery Energy Charges, per kWh</u>		
SC7 SC1	\$0.00296		
SC7 SC2	\$0.00440		
		<u>Contract Demand Distribution Delivery Charge, per kW</u>	
SC7 SC2D	\$0.29		
SC7 SC3 Secondary	\$0.28		
SC7 SC3 Primary	\$0.26		
SC7 SC3 Sub Transmission	\$0.10		
SC7 SC3 Transmission	\$0.10		
SC7 SC3A Secondary	\$0.27		
SC7 SC3A Primary	\$0.28		
SC7 SC3A Sub Transmission	\$0.10		
SC7 SC3A Transmission	\$0.10		

~~\* Customers served under SC4 and applicable SC12 customers are subject to the credit of their parent service classification.~~

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 263.6  
REVISION: 2  
SUPERSEDING REVISION: 1

GENERAL INFORMATION

58. TEMPORARY RATE ADJUSTMENT MECHANISM ("TRAM") (continued) RESERVED FOR FUTURE USE

~~58.2 As a result of conducting its audit and review of the Company's service company costs identified above in Rule 58.1, should the Commission determine that any portion of the annual \$50 million in temporary revenue requirement is not to be included in rates charged to customers, the Company shall design credits to its standard tariff rates and charges to reduce those rates and charges for the annual amount which the Commission determines should not be recovered by the Company. The Company shall allocate such amount using the labor allocator contained in its last general rate case in Case 10 E 0050 to the extent it has not submitted a rate case request by the time of the Commission's determination.~~

~~58.3 Should the provisions of Rule 58.2 above be invoked, the Company shall calculate the amount of revenue billed to customers from the period beginning January 1, 2011 through the effective date of the rate reduction pursuant to Rule 58.2 and shall calculate credit factors, either on a kWh or kW basis, associated with billing at the full level of the temporary revenue requirement. The Company shall refund this amount pursuant to this mechanism. The following customers are exempt from the TRAM: 1) Existing NYPA allocations; 2) load served under an EZR; and 3) SC12 customers in accordance with their individual contract.~~

~~58.4 Should the provisions of Rule 58.2 above be invoked, the Company shall adjust its annual target revenue pursuant to Rule 57, Revenue Decoupling Mechanism, accordingly.~~

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 350  
REVISION: 10  
SUPERSEDING REVISION: 9

### **SERVICE CLASSIFICATION NO. 1 (Continued)**

#### **ADJUSTMENTS TO STANDARD TARIFF RATES AND CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge  
Rule 40 - Energy Efficiency Surcharge  
Rule 41 - System Benefits Charge  
Rule 42 - Merchant Function Charge  
Rule 43 - Transmission Revenue Adjustment  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
Rule 56 - Incremental State Assessment Surcharge  
Rule 57 - Revenue Decoupling Mechanism  
~~Rule 58 - Temporary Rate Adjustment Mechanism~~  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

#### **INCREASE IN RATE AND CHARGES:**

The charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

#### **TERMS OF PAYMENT:**

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

#### **TERM:**

One month and continuously from month to month thereafter until permanently terminated on three days notice to Company, or one year, and thereafter until terminated as provided in the written application for service.

#### **SPECIAL PROVISIONS:**

A. Service under this Service Classification is primarily intended for residential customers residing in individual dwelling units.

1. When minor professional or commercial operations are conducted within the individual dwelling unit, service under this Service Classification will be permitted providing all of the following three qualifications are met:

- a. The minor professional or commercial operations must be exclusively by the residential customer residing at the individual dwelling unit served. Use of the professional or commercial area by another professional person or persons in addition to the resident disqualifies the customer to receive Electric Service or Electricity Supply Service under this Service Classification.
- b. The area used by the minor professional or commercial operations does not exceed 50 percent of the total cubical content of the individual dwelling unit.
- c. Not more than two (2) rooms of any size are contained within the 50 percent cubical content of the area used for professional or commercial operations.

Residential customers having professional or commercial operations within an individual dwelling unit that do not meet all of the three qualifications must take service under the General Service Classification. Such customers, however, can elect to separate the electrical use between the residential area and the area used for professional or commercial operations and to have the Company set an additional meter. The meter used to measure the electrical use in the professional or commercial operations area will be billed under the General Service Classification.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 359  
REVISION: 17  
SUPERSEDING REVISION: 16

**SERVICE CLASSIFICATION NO. 1-C (Continued)**

**STANDARD TARIFF CHARGES:**

Distribution Delivery Charges for all Load Zones:

Basic Service Charge, for all Load Zones:	\$30.00
Income Eligible Basic Service Credit	\$ 5.00
Income Eligible Basic Service Credit (Electric Heat Customers)	\$15.00
Per kWh:	\$ 0.03140

Company Supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service ("ESS") charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Service. Effective September 1, 2006, ESS charges shall be calculated as the daily class load shaped thirty-day weighted average market price for each Rate Period defined above, except that the Summer Off-Peak, Winter Off-Peak and/or Off-Season Rate Periods shall be considered one Rate Period for this purpose.

**MONTHLY MINIMUM CHARGE:**

\$30.00

**ADJUSTMENTS TO STANDARD CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manners described in each respective Rule.

Rule 32.2 – Municipal Undergrounding Surcharge

Rule 40 – Energy Efficiency Surcharge

Rule 41 -System Benefits Charge

Rule 42 -Merchant Function Charge

Rule 43 -Transmission Revenue Adjustment

Rule 46- Supply Service Charges

Rule 49 -Renewable Portfolio Surcharge

Rule 50- Reliability Support Services Surcharge

Rule 56 - Incremental State Assessment Surcharge

Rule 57 - Revenue Decoupling Mechanism

~~Rule 58 – Temporary Rate Adjustment Mechanism~~

Rule 59 - Temporary Deferral Recovery Surcharge/Credit

Rule 64 - Dynamic Load Management (DLM) Surcharge

**INCREASE IN CHARGES:**

The charges under this Service Classification, including the minimum charge, will be increased by a tax factor pursuant to Rule 32.

**TERM:**

One year from commencement of service under Service Classification No. 1-C and continuously from month to month thereafter until canceled upon written notice to the Company.

**TERMS OF PAYMENT:**

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 362  
 REVISION: 1  
 SUPERSEDING REVISION: 0

### SERVICE CLASSIFICATION NO. 1-C (Continued)

#### SPECIAL PROVISIONS: (Cont.)

- C. Net Energy Billing for Customers Operating Solar Electric Generating Equipment– In accordance with Public Service Law, Section 66-j, customers receiving their electric power requirements from the Company may deliver electricity to the Company generated by Solar Electric Generating Equipment and the Company shall offset such electricity received from the Customer against electricity supplied by the Company to the Customer at other times pursuant to Rule No. 36 of this tariff.

Time of Use customers have the option of using either a single bi-directional time of use meter or, two time of use meters, the second meter at the customer's expense, for the purpose of recording peak and off-peak on-site kWh production. An existing time of use net metering customers taking service before May 29, 2005 may opt for the above metering options and will be responsible for the incremental costs incurred by the Company for these metering options. Customers choosing the option of time of use meters must comply with the provisions of Rule No. 25.1.2 of this Tariff.

~~If the time of use customer does not choose the above two options, customer may install one TOU meter that measures the customer's purchases, and the second a non-TOU that measures the output of the solar electric generating system. In this instance the output of the PV system will be allocated to the time periods percentages below.~~

1. ~~Energy supplied to the Company by the Customer operating a solar electric generating system shall be allocated to the time of use rating periods by multiplying such energy by the following allocation factors.~~

#### LOAD ZONES A and B – Solar Electric Generating System Energy as % of Total by Month

<del>Month</del>	<del>On- Peak</del>	<del>Shoulder- Peak</del>	<del>Off- Peak</del>	<del>Total</del>
<del>January</del>	<del>0.00</del>	<del>64.19</del>	<del>35.81</del>	<del>100.00</del>
<del>February</del>	<del>0.48</del>	<del>65.41</del>	<del>34.12</del>	<del>100.00</del>
<del>March</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>April</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>May</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>June</del>	<del>47.67</del>	<del>23.46</del>	<del>28.87</del>	<del>100.00</del>
<del>July</del>	<del>46.32</del>	<del>22.60</del>	<del>31.08</del>	<del>100.00</del>
<del>August</del>	<del>46.37</del>	<del>20.15</del>	<del>33.48</del>	<del>100.00</del>
<del>September</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>October</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>November</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>December</del>	<del>0.00</del>	<del>67.99</del>	<del>32.01</del>	<del>100.00</del>

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 363  
 REVISION: 1  
 SUPERSEDING REVISION: 0

### SERVICE CLASSIFICATION NO. 1-C (Continued)

#### SPECIAL PROVISIONS (CONT.)

- C. Net Energy Billing for Certain Residential Customers Operating Solar Electric Generating Equipment  
 (Continued)

1. (Continued)

#### LOAD ZONE C - Solar Electric Generating System Energy as % of Total by Month

<u>Month</u>	<u>On- Peak</u>	<u>Shoulder- Peak</u>	<u>Off- Peak</u>	<u>Total</u>
January	0.00	63.56	36.44	100.00
February	0.20	64.91	34.89	100.00
March	0.00	0.00	100.00	100.00
April	0.00	0.00	100.00	100.00
May	0.00	0.00	100.00	100.00
June	47.39	23.40	29.21	100.00
July	45.96	22.64	31.41	100.00
August	46.03	20.25	33.71	100.00
September	0.00	0.00	100.00	100.00
October	0.00	0.00	100.00	100.00
November	0.00	0.00	100.00	100.00
December	0.00	67.36	32.64	100.00

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 364  
 REVISION: 1  
 SUPERSEDING REVISION: 0

### SERVICE CLASSIFICATION NO. 1-C (Continued)

#### C. Net Energy Billing for Certain Residential Customers Operating Solar Electric Generating Equipment (Continued)

~~1. (Continued)~~

#### ~~LOAD ZONES D and E - Solar Electric Generating System Energy as % of Total by Month~~

<del>Month</del>	<del>On- Peak</del>	<del>Shoulder- Peak</del>	<del>Off- Peak</del>	<del>Total</del>
<del>January</del>	<del>0.00</del>	<del>63.31</del>	<del>36.69</del>	<del>100.00</del>
<del>February</del>	<del>0.09</del>	<del>64.71</del>	<del>35.20</del>	<del>100.00</del>
<del>March</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>April</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>May</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>June</del>	<del>47.27</del>	<del>23.38</del>	<del>29.34</del>	<del>100.00</del>
<del>July</del>	<del>45.81</del>	<del>22.65</del>	<del>31.54</del>	<del>100.00</del>
<del>August</del>	<del>45.90</del>	<del>20.30</del>	<del>33.81</del>	<del>100.00</del>
<del>September</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>October</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>November</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>December</del>	<del>0.00</del>	<del>67.10</del>	<del>32.90</del>	<del>100.00</del>



PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 365  
 REVISION: 1  
 SUPERSEDING REVISION: 0

### SERVICE CLASSIFICATION NO. 1-C (Continued)

#### SPECIAL PROVISIONS (CONT.)

- C. Net Energy Billing for Certain Residential Customers Operating Solar Electric Generating Equipment  
 (Continued)

~~1. (Continued)~~

#### LOAD ZONE F - Solar Electric Generating System Energy as % of Total by Month

<del>Month</del>	<del>On- Peak</del>	<del>Shoulder- Peak</del>	<del>Off- Peak</del>	<del>Total</del>
<del>January</del>	<del>0.00</del>	<del>62.84</del>	<del>37.16</del>	<del>100.00</del>
<del>February</del>	<del>0.08</del>	<del>64.20</del>	<del>35.72</del>	<del>100.00</del>
<del>March</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>April</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>May</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>June</del>	<del>46.99</del>	<del>23.41</del>	<del>29.59</del>	<del>100.00</del>
<del>July</del>	<del>45.49</del>	<del>22.73</del>	<del>31.78</del>	<del>100.00</del>
<del>August</del>	<del>45.56</del>	<del>20.42</del>	<del>34.02</del>	<del>100.00</del>
<del>September</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>October</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>November</del>	<del>0.00</del>	<del>0.00</del>	<del>100.00</del>	<del>100.00</del>
<del>December</del>	<del>0.00</del>	<del>66.58</del>	<del>33.42</del>	<del>100.00</del>

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 371  
 REVISION: 18  
 SUPERSEDING REVISION: 17

### SERVICE CLASSIFICATION NO. 2 (Continued)

#### STANDARD TARIFF CHARGES FOR METERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge	\$52.52
Basic Service Charge Special Provision P	\$95.98
Distribution Delivery Charges, per kW:	\$10.27

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost. Electricity Supply Cost Customers subject to Special Provision P will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

**MONTHLY MINIMUM CHARGE:** \$62.79

**MONTHLY MINIMUM CHARGE:**  
 Special Provision P \$106.25

#### ADJUSTMENTS TO STANDARD TARIFF CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 – Municipal Undergrounding Surcharge  
 Rule 40 – Energy Efficiency Surcharge  
 Rule 41 -System Benefits Charge  
 Rule 42 –Merchant Function Charge  
 Rule 43 -Transmission Revenue Adjustment  
 Rule 46 - Supply Service Charges  
 Rule 49 -Renewable Portfolio Surcharge  
 Rule 50 – Reliability Support Services Surcharge  
 Rule 56 - Incremental State Assessment Surcharge  
 Rule 57 - Revenue Decoupling Mechanism  
~~Rule 58 – Temporary Rate Adjustment Mechanism~~  
 Rule 59 - Temporary Deferral Recovery Surcharge/Credit  
 Rule 64 - Dynamic Load Management (DLM) Surcharge

#### INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

#### DETERMINATION OF DEMAND:

- A. A demand meter shall be installed whenever the monthly energy consumption for any four consecutive months of a customer exceeds 2000 kWh per month or whenever the connected load of customer indicates that the energy consumption will exceed 2000 kWh per month. A demand meter, once installed, shall not be removed until after the energy consumption has been less than 2000 kWh per month for twelve consecutive months, which requirement may not be avoided by temporarily terminating service.
- B. The Distribution Delivery demand shall be the highest average kW measured in a fifteen minute interval during the billing period, but not less than one kW nor less than the demand contracted for.

Issued by Kenneth D. Daly, President, Syracuse, NY

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 381  
REVISION: 11  
SUPERSEDING REVISION: 10

**SERVICE CLASSIFICATION NO. 3 (Continued)**

**MONTHLY MINIMUM CHARGE:**

The monthly minimum charge is the charge computed under MONTHLY RATE, the demand being determined in accordance with the provisions included under Determination of Demand.

**ADJUSTMENTS TO STANDARD RATES AND CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge  
Rule 40 – Energy Efficiency Surcharge  
Rule 41 - System Benefits Charges  
Rule 43 -Transmission Revenue Adjustment  
Rule 42 - Merchant Function Charge  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
Rule 56 - Incremental State Assessment Surcharge  
Rule 57 - Revenue Decoupling Mechanism  
~~Rule 58 – Temporary Rate Adjustment Mechanism~~  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

**INCREASE IN RATES AND CHARGES:**

The rates and charges under this service classification, including System Benefits Charge and minimum charge, will be increased by a tax factor pursuant to Rule 32.

**DETERMINATION OF DEMAND:**

- A. The Distribution Delivery demand for delivery voltage up to 2.2 kV and 2.2-15 kV shall be based on the highest kW measured over any fifteen minute interval during the month, but not less than one-half of the highest such demand occurring during any of the preceding eleven months, nor less than the demand contracted for.
- B. The Distribution Delivery demand for delivery voltage 22-50 kV and Over 60 kV, shall be the highest kW measured over any fifteen minute interval during the month, but not less than the demand specified for.
- C. The Reactive Demand shall be based on the highest RkVA of lagging reactive demand measured over a fifteen minute interval during the month less one-third of the highest kW demand measured during the month. The Reactive Demand shall be determined:
  - 1. when a customer's demand has exceeded 500 kW for three consecutive months for service rendered before May 1, 2010; or
  - 2. when customer's demand has exceeded 500 kW in any two of the previous twelve months for service rendered on and after May 1, 2010; or
  - 3. when the connected load of the customer indicates that the kW demand may normally exceed 500 kW.

Reactive Demand determination shall continue until the demand has been less than 500 kW for twelve consecutive months.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 392  
REVISION: 11  
SUPERSEDING REVISION: 10

**SERVICE CLASSIFICATION NO. 3A (Continued)**

**Company Supplied Electricity Supply Service Charges:** Company supplied Electricity Supply Service Charges shall be set on an hourly basis according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

**ADJUSTMENTS TO STANDARD RATES AND CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge  
Rule 40 - Energy Efficiency Surcharge  
Rule 41 - System Benefits Charges  
Rule 43 - Transmission Revenue Adjustment  
Rule 42 - Merchant Function Charge  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
Rule 56 - Incremental State Assessment Surcharge  
Rule 57 - Revenue Decoupling Mechanism  
| ~~Rule 58 - Temporary Rate Adjustment Mechanism~~  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 393  
REVISION: 3  
SUPERSEDING REVISION: 2

**SERVICE CLASSIFICATION NO. 3A (Continued)**

**INCREASE IN RATES AND CHARGES:**

The rates and charges under this service classification, including System Benefits Charge, will be increased by a tax factor pursuant to Rule 32.

**DETERMINATION OF DEMAND:**

**Distribution Delivery Charges:**

**Delivery voltage below 22 kV:**

The Distribution Delivery Charges, for delivery voltage up to 2.2 kV and 2.2-15 kV, shall be determined utilizing the highest demand measured over any fifteen minute interval during the month, but not less than one-half of the highest such demand occurring during any of the preceding eleven months, nor less than the demand contracted for in Form C, ~~nor less than the demand contracted for in Form J, where applicable.~~

**Delivery voltage above 22 kV**

The Distribution Delivery Charges for delivery voltage 22-50 kV and over 60 kV, shall be determined utilizing the highest demand measured over any fifteen minute interval during the month, but not less than the demand contracted for in Form C, ~~nor less than the demand contracted for in Form J, where applicable.~~

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 395  
REVISION: 5  
SUPERSEDING REVISION: 4

### SERVICE CLASSIFICATION NO. 3A (Continued)

#### TERM:

Except as otherwise provided herein, the Term under this service classification shall be one year from commencement of service and continuously thereafter until permanently canceled by customer upon ninety days' prior written notice to the Company. Cancellation by customer followed by resumption of service at the same location within one year shall not modify in any way the Determination of Demand as above provided. When the amount of an investment by the Company or other conditions of the service are such as to warrant, the Company may, with the permission of Public Service Commission, require that the initial term be longer than one year and for successive one year terms thereafter until canceled effective at the expiration of the initial Term, or of any succeeding one year Term, by customer giving ninety days' prior written notice to Company. ~~Customers executing a Form J service agreement shall be required to comply with the terms and termination provisions established in Form J.~~

#### SPECIAL PROVISIONS:

- A. **Combined Metering and Billing:** When the Company, pursuant to Rule 25.1.4.3, has provided Electric Service at the customer's single location through more than one Retail Delivery Point, the quantities derived from all necessary meters will be combined for billing purposes in accordance with the provisions of such rule upon the execution of the rider for Combined Metering and Billing attached to Form C.
- B. **Metering Voltage:** When a customer provides the high voltage equipment to accept a service voltage higher than 2,200 volts, the Electric Service voltage will be the Company's incoming line voltage. When the Company provides all or part of the high voltage equipment, the service voltage will be the secondary voltage of the Company's transformers. When service is metered at a voltage either higher or lower than the voltage of delivery, metered quantities will be adjusted for billing as provided in Rule 25.4 of General Information.
- C. **Riders:** Service taken under this service classification may be eligible for a limited-duration bill reduction treatment as described in Rule 34, Economic Development Programs.
- D. RESERVED FOR FUTURE USE

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 1, 2016

LEAF: 425  
REVISION: 8  
SUPERSEDING REVISION: 7

### **SERVICE CLASSIFICATION NO. 7 (Continued)**

#### **ALL SERVICE CLASSIFICATION NUMBERS:**

##### **Electricity Supply Service:**

##### **Company Supplied Electricity Supply Service Charges, per kWh:**

All SC-7 parent class SC-3A and SC-7 parent class SC-3 (otherwise subject to SC-3, Special Provision L) demand metered customers who are required to install an interval-meter will be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. All SC-7 parent class SC-2D and SC-3 (otherwise not subject to SC-3, Special Provision L) customers may elect to be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. Such election shall be made by the customer in the Form G Application for Electric Standby Service. All other SC-7 customers will be billed for commodity services based on Rule 46.1.1 or Rule No. 46.1.2.

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

Customers served under this Service Classification No. 7 are also eligible to participate in Rule No. 39 - Retail Access Program.

Wholesale Generators receiving Station Power service from the NYISO in accordance with Special Provision J shall receive Electricity Supply Service from the NYISO and shall be exempt from Electricity Supply Service charges under Rule 46.1.

#### **SURCHARGES AND ADJUSTMENTS**

Customers served under this Service Classification No. 7 may be subject to the following surcharges and adjustments:

Rule 32.2-Municipal Undergrounding Surcharge  
Rule 40 - Energy Efficiency Surcharge  
Rule 41 - System Benefits Charges  
Rule 43 - Transmission Revenue Adjustment  
Rule 42 - Merchant Function Charge  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
Rule 56 - Incremental State Assessment Surcharge  
Rule 57 - Revenue Decoupling Mechanism  
~~Rule 58 - Temporary Rate Adjustment Mechanism~~  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

##### **MINIMUM CHARGE:**

Customers served under this Service Classification No. 7 shall be subject to a minimum Charge which shall be the Customer Charge, the Incremental Customer Charge (where applicable), and the Standby Contract Demand Charge.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2016

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 SUPERSEDING REVISION: 9

## GENERAL INFORMATION

### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

#### B. Adjustment to Volumetric Charges SC-1, 2, 3, 4, 6

The Volumetric Charges, measured in kWh, shall be subject to specific adjustments applied in compliance with the Rules identified below, as more fully described in the Company's Electric Tariff and as amended from time to time.

Rule 32.2 – Municipal Undergrounding Surcharge  
 Rule 40 – Energy Efficiency Surcharge  
 Rule 41 - System Benefits Charge  
 Rule 42 - Merchant Function Charge  
 Rule 43 - Transmission Revenue Adjustment  
 Rule 46 – Supply Service Charges  
 Rule 49 - Renewable Portfolio Surcharge  
 Rule 56 - Incremental State Assessment Surcharge  
~~Rule 58 – Temporary Delivery Adjustment Mechanism~~  
 Rule 59 - Temporary Deferral Recovery Surcharge  
 Rule 64 - Dynamic Load Management (DLM) Surcharge

C.	Increase in Rates and Charges	SC-4
E.	Increase in Rates and Charges	SC-3
F.	Increase in Rates and Charges	SC-1, 6
G.	Increase in Rates and Charges	SC-2

The rates and charges including any adjustment to charges and the minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

#### Determination of Billing SC-1, 2, 3, 4, 6

The billing of rendered services shall comply with, but not be limited to, the terms and conditions as provided hereunder and as may be further defined within the service classification.

A. Minimum Charge SC-1, 2, 3, 4, 6  
 Customer is obligated to pay the charges for service provided hereunder as is further defined within the service classification.

B. Determination of Billing Quantities SC-1, 2, 3, 4, 6  
 The charge for lighting service hereunder during each billing cycle shall be based upon facilities/equipment in service and any related energy and adjustments as of the first day of that billing cycle.

C. Terms of Payment SC-1, 2, 3, 4, 6  
 Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1-1/2%) per month pursuant to Rule 26.4 of the Electric Tariff.