

KEDNY

Attachment 1

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Service Class	Peak Sendout			
		Dollars Allocation	(Nov 18 - Mar 19) Therms	Unit Rate \$/Therm
SC-1A Res NonH	2.2%	\$ (13,455)	27,591,011	\$ (0.0005)
SC-1B Res Heat	57.5%	\$ (349,761)	508,009,667	\$ (0.0007)
SC-2-1 GS NonH	4.1%	\$ (24,900)	55,400,841	\$ (0.0005)
SC-2-2 GS Heat	12.6%	\$ (76,649)	109,124,815	\$ (0.0007)
SC-3 Multi Fam	22.2%	\$ (135,399)	228,760,935	\$ (0.0006)
SC-4A HLF CogGas	1.1%	\$ (6,940)	24,975,015	\$ (0.0003)
SC-4A-CNG Wholesale NGV	0.1%	\$ (731)	2,308,588	\$ (0.0003)
SC-4B NonRes AC	0.2%	\$ (974)	1,069,066	\$ (0.0009)
<b>Total</b>	<b>100%</b>	<b>\$ (608,809)</b>	<b>957,239,939</b>	

**KEDNY**

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## NY Facilities Surcharge/(Surcredit)

RY1 (CY 2017)

**Amounts included in base rates:**

KEDLI	\$ 5,510,097
Con Ed	\$ 4,839,608
adj	<u>\$ 390,515</u>
<sup>(1)</sup> Total NY Facility costs included in base rates	\$ 10,740,220
<sup>(2)</sup> NY Facility Revenue from Con Ed	<u>\$ (4,247,220)</u>
Net NY Facility costs included in base rates	<u><u>\$ 6,493,000</u></u>

**Estimated revised costs:**

KEDNY payable to / (receivable from) KEDLI	\$ (794,009)
KEDNY payable to Con Ed	<u>\$ 6,678,201</u>
New "net" costs for CY 2017	<u><u>\$ 5,884,191</u></u>

Variance to be (refunded to) / recovered from customers	<u><u>\$ (608,809)</u></u>
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<sup>(1)</sup> Joint Proposal - Appendix 1, Schedule 1, Pages 2, 14, and 26

<sup>(2)</sup> Joint Proposal - Appendix 3, Schedule 1, Pages 1-3