

THE BROOKLYN UNION GAS COMPANY

Service Class	Delivery Revenues ¹ (\$000)	% Allocation
SC-1A Res NonH	\$ 174,414	14.3%
SC-1B Res Heat	\$ 662,290	54.3%
SC-1B-DG Res DG	\$ 2	0.0%
SC-2-1 GS NonH *	\$ 62,779	5.1%
SC-2-2 GS Heat *	\$ 94,546	7.7%
SC-3 Multi Fam	\$ 133,338	10.9%
SC-4A HLF CogGas	\$ 15,695	1.3%
SC-4A-CNG Wholesale NGV	\$ 1,367	0.1%
SC-4B NonRes AC	\$ 1,429	0.1%
SC-18-5A OnSys HiVol	\$ 1,103	0.1%
SC-6C TC Comm	\$ 7,556	0.6%
SC-6G TC Gov	\$ 15,043	1.2%
SC-6M TC Multifam	\$ 50,405	4.1%
SC-7 Interruptible Trans	\$ 34	0.0%
SC 21 Baseload DG ³	\$ 680	0.1%
Total	\$ 1,220,680	100%

Unit Rate			
Dollars Allocation ²	(Jan 19 - Dec 19) Therms	Unit Rate \$/Therm	
\$ (5,994,037)	54,909,239	\$ (0.1092)	
\$ (22,760,735)	731,192,378	\$ (0.0311)	
\$ (69)	7,959	\$ (0.0086)	
\$ (2,157,501)	124,542,088	\$ (0.0173)	
\$ (3,249,221)	147,844,724	\$ (0.0220)	
\$ (4,582,390)	338,862,860	\$ (0.0135)	
\$ (539,386)	60,466,468	\$ (0.0089)	
\$ (46,979)	5,552,571	\$ (0.0085)	
\$ (49,110)	1,879,257	\$ (0.0261)	
\$ (37,906)	15,416,034	\$ (0.0025)	
\$ (259,675)	14,926,217	\$ (0.0174)	
\$ (516,979)	27,400,691	\$ (0.0189)	
\$ (1,732,255)	93,981,777	\$ (0.0184)	
\$ (1,168)	39,248	\$ (0.0298)	
\$ (23,361)	14,558,731	\$ (0.0016)	
\$ (41,950,772)	1,631,580,243		

Notes:

1: Case 16-G-0059, Appendix 3, Schedule 3, RY 3 Billed Delivery Revenues

2: See Page 2 for total tax savings

3: Case 16-G-0059, Appendix 3, Schedule 3 did not include billed delivery revenue for SC 21 because there were no customers at that time. The delivery revenue included on this schedule includes a forecast of SC21 delivery revenue based on the customers currently on SC 21

* includes revenue adjustment for customers previously on SC 2 that moved to SC 21

The Brooklyn Union Gas Company

Attachment 1

Page 2

		Original		Revised (1)	
	Final Settlement	After Tax Change	Net Change	After Tax Change (Revised)	Net Change from Final Settlement (Revised)
	<u>RY 3</u>	<u>RY 3</u>	<u>RY 3</u>	<u>RY 3</u>	<u>RY 3</u>
Operating Revenues	\$ 1,728,236	\$ 1,689,385	\$ (38,851)	\$ 1,686,285	\$ (41,950,772)
Deductions					
Purchased Power Costs	452,520	452,520	0	452,520	0
Revenue Taxes	63,915	62,472	(1,444)	62,357	(1,559)
Total Deductions	<u>516,435</u>	<u>514,992</u>	<u>(1,444)</u>	<u>514,877</u>	<u>(1,559)</u>
Gross Margin	<u>1,211,801</u>	<u>1,174,393</u>	<u>(37,408)</u>	<u>1,171,409</u>	<u>(40,392)</u>
Total Operation & Maintenance Expenses (1)	586,876	586,699	(177)	586,692	(184)
Amortization of Regulatory Deferrals	0	0	0	0	0
Depreciation, Amort. & Loss on Disposition	110,075	110,075	0	110,075	0
Taxes Other Than Revenue & Income Taxes	<u>176,749</u>	<u>176,749</u>	<u>0</u>	<u>176,749</u>	<u>0</u>
Total Operating Revenue Deductions	<u>873,700</u>	<u>873,523</u>	<u>(177)</u>	<u>873,516</u>	<u>(184)</u>
Operating Income Before Income Taxes	<u>338,101</u>	<u>300,870</u>	<u>(37,231)</u>	<u>297,893</u>	<u>(40,209)</u>
Income Taxes					
Federal Income Taxes	86,839	44,450	(42,389)	44,012	(42,827)
State Income Taxes	<u>21,798</u>	<u>18,492</u>	<u>(3,306)</u>	<u>18,301</u>	<u>(3,497)</u>
Total Income Taxes	<u>108,637</u>	<u>62,942</u>	<u>(45,695)</u>	<u>62,313</u>	<u>(46,324)</u>
Operating Income After Income Taxes	<u>\$ 229,464</u>	<u>\$ 237,928</u>	<u>\$ 8,464</u>	<u>\$ 235,580</u>	<u>\$ 6,116</u>
Rate Base	<u>\$ 3,731,129</u>	<u>\$ 3,868,751</u>	<u>\$ 137,622</u>	<u>\$ 3,830,568</u>	<u>\$ 99,439</u>
Rate of Return	<u>6.15%</u>	<u>6.15%</u>	<u>0.00%</u>	<u>6.15%</u>	<u>6.15%</u>
Return On Equity	<u>9.00%</u>	<u>9.00%</u>	<u>0.00%</u>	<u>9.00%</u>	<u>9.00%</u>

(1) The revised calculation reflects an update for bonus depreciation impacts. The original assumption was that bonus depreciation ended for public utilities in September 2017. Based on IRS Notice of Proposed Rulemaking regarding additional first year depreciation deduction issued in August 2018, the revision reflects bonus depreciation through March 2018.