

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 86
Attachment 1
Page 1 of 6

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations					Cost Month November 2018	
1	Rule 46.3.3.1 Actual Electricity Supply Costs				\$	56,257,700.91
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustment:						
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	6,046,995.660
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	100,987.49
5	Actual OMVC of New Hedges				\$	1,285,442.11
6	Subtotal				\$	7,433,425.26
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	48,824,275.65
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	37,709,665.16
9	Balance of the ESRM (Line 7 minus Line 8)				\$	11,114,610.49
Rule 46.3.2 Mass Market Adjustment						
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
10	S.C. No. 1	A - West (1)	0.03361	0.04028	159,965,312	\$ 1,066,968.63
11		B - Genesee (29)	0.03148	0.03864	54,072,342	\$ 387,157.97
12		C - Central (2)	0.03253	0.03961	136,586,256	\$ 967,030.69
13		D - North (31)	0.02611	0.03513	12,438,647	\$ 112,196.60
14		E - Mohawk V (3)	0.03291	0.04000	107,227,665	\$ 760,244.14
15		F - Capital (4)	0.03966	0.04705	226,920,022	\$ 1,676,938.96
16	S.C. No. 2ND	A - West (1)	0.03453	0.04056	7,085,125	\$ 42,723.30
17		B - Genesee (29)	0.03215	0.03872	2,121,639	\$ 13,939.17
18		C - Central (2)	0.03323	0.03970	5,795,688	\$ 37,498.10
19		D - North (31)	0.02655	0.03517	587,121	\$ 5,060.98
20		E - Mohawk V (3)	0.03364	0.04009	5,072,091	\$ 32,714.99
21		F - Capital (4)	0.04019	0.04708	10,557,389	\$ 72,740.41
22	Sum Lines 10 through Line 21				\$	5,175,213.95
23	Rule 46.3.3 Supply Service Adjustment (Line 9 minus Line 22)				\$	5,939,396.54
24	'Balance of the ESRM' plus Sales Reconciliation, calculated for November 2018 Billing				\$	(10,187,971.79)
25	'Balance of the ESRM' Billed in November 2018				\$	(10,590,225.01)
26	Balance of the ESRM Sales Reconciliation for January 2019 billing (Line 24 minus Line 25)				\$	402,253.22
Rate Calculations					Billing Month January 2019	
28	Supply Service Adjustment factor for all Commodity Customers ((Line 23 / Line 27)				0.004648	
29	Balance of the ESRM Reconciliation Factor (Line 26/ Line 27)				0.000315	
Balance of the ESRM Rates (\$/kWh)						
30	Unhedged & MHP customers (Line 28 + Line 29)				0.004963	
Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):						
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
31	S.C. No. 1	A - West (1)	216,003,317	0.004940	0.004648	0.000315
32		B - Genesee (29)	69,203,330	0.005594	0.004648	0.000315
33		C - Central (2)	183,104,789	0.005281	0.004648	0.000315
34		D - North (31)	15,128,966	0.007416	0.004648	0.000315
35		E - Mohawk V (3)	134,769,145	0.005641	0.004648	0.000315
36		F - Capital (4)	313,243,343	0.005353	0.004648	0.000315
37	S.C. No. 2ND	A - West (1)	9,221,942	0.004633	0.004648	0.000315
38		B - Genesee (29)	2,625,194	0.005310	0.004648	0.000315
39		C - Central (2)	7,466,519	0.005022	0.004648	0.000315
40		D - North (31)	730,839	0.006925	0.004648	0.000315
41		E - Mohawk V (3)	6,239,372	0.005243	0.004648	0.000315
42		F - Capital (4)	14,700,556	0.004948	0.004648	0.000315
			972,437,311			

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 86
Attachment 1
Page 2 of 6

New Hedge Adjustment
Rule 46.3.1

Portfolio Zones A-E

	November 2018	January 2019
1 Forecast Net Market Value (OMVC) of New Hedges		\$ (9,064,449.60)
2 Actual Net Market Value (OMVC) of New Hedges	\$ 535,433.07	
3 Prior New Hedge Adjustment reconciliation calculated for November 2018 Billing	\$ 536,184.99	
4 Prior Supply Reconciliation Balance reconciliation calculated for November 2018 Billing	<u>\$ 2,000,000.00</u>	
5 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 3,071,618.06	
6 New Hedge Adjustment Billed Revenue	\$ 4,858,092.11	
7 Reconciliation of Billed Revenue (Line 5 - Line 6)		<u>\$ (1,786,474.05)</u>
8 New Hedge Adjustment for January 2019 Billing (Line 1 + Line 7)		\$ (10,850,923.65)
Rate Calculation		Billing Month January 2019
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		644,493,413
10 New Hedge Adjustment (Line 8/ Line 9)		\$ (0.016836)

Portfolio Zone F

	November 2018	January 2019
11 Forecast Net Market Value (OMVC) of New Hedges		\$ (7,854,297.73)
12 Actual Net Market Value (OMVC) of New Hedges	\$ 750,009.04	
13 Prior New Hedge Adjustment reconciliation calculated for November 2018 Billing	\$ (409,769.31)	
14 Prior Supply Reconciliation Balance reconciliation calculated for November 2018 Billing	<u>\$ 1,500,000.00</u>	
15 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 1,840,239.73	
16 New Hedge Adjustment Billed Revenue	\$ 2,825,149.10	
17 Reconciliation of Billed Revenue (Line 15 - Line 16)		<u>\$ (984,909.37)</u>
18 New Hedge Adjustment for January 2019 Billing (Line 11 + Line 17)		\$ (8,839,207.10)
Rate Calculation		Billing Month January 2019
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		327,943,898
20 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.026953)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 86
Attachment 1
Page 3 of 6

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>November 2018</u>	<u>January 2019</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 2,889,556.52
2	Scheduled Nine Mile 2 RSA Credit		\$ -
3	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 6,046,995.66	
4	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for November 2018 Billing	<u>\$ (698,556.63)</u>	
6	Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ 5,348,439.03</u>	
7	Legacy Transition Charge Billed Revenue	\$ 4,837,817.69	
8	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ 510,621.34</u>
9	Legacy Transition Charge for January 2019 Billing (Line 1 + Line 2 + Line 8)		\$ 3,400,177.86
			<u>Billing Month</u>
	<u>Rate Calculation</u>		<u>January 2019</u>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,809,331,361
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.001210

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 86
Attachment 1
Page 4 of 6

Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance	Month Payment is Received
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Oct-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2016
Nov-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2016
Dec-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2016
Jan-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2016
Feb-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2017
Mar-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2017
Apr-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2017
May-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2017
Jun-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2017
Jul-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2017
Aug-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2017
Sep-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2017
Oct-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2017
Nov-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2017
Dec-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2017
Jan-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2017
Feb-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2018
Mar-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2018
Apr-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2018
May-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2018
Jun-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2018
Jul-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2018
Aug-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2018
Sep-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2018
Oct-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2018
Nov-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2018
Dec-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2018
Jan-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2018

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 86
Attachment 1
Page 5 of 6

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		November 2018	January 2019
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (245,827.65)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 100,987.49	
3	Prior NYPA R&D reconciliation calculated for November 2018 Billing	\$ 211,491.07	
4	Intended Billing (Line 2 + Line 3)	\$ 312,478.56	
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ 376,316.05	
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ (63,837.49)
7	NYPA Benefit (R&D Contracts) for January 2019 Billing (Line 1 + Line 6)		\$ (309,665.14)
Rate Calculation			Billing Month January 2019
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,146,472,879
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000270)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		November 2018	January 2019
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for November 2018 Billing	\$ 105,590.67	
13	Intended Billing (Line 11 + Line 12)	\$ (655,975.99)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (691,554.63)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 35,578.64
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (258,417.48)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (18,515.85)
19	NYPA Benefit (RCD) for January 2019 Billing (Line 10 + Line 15+ Line 18)		\$ (744,503.88)
Rate Calculation			Billing Month January 2019
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,146,472,879
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.000649)

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		January 2019
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
Rate Calculation		Billing Month January 2019
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	9,352,120
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.029612)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 31, 2018

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 86
Attachment 1
Page 6 of 6

Supply Reconciliation Balance
Rule 46.3.4

FOR THE BILLING MONTH OF
January 2019

1	<u>Beginning Balance Deferred</u>	\$	-	\$	-	
		Total Customer Reconciliations	Zone A-E Mass Market	Zone F Mass Market	Unhedged	
2	NHA	\$ (2,771,383.42)	\$ (1,786,474.05)	\$ (984,909.37)		
3	MMA	\$ 5,175,213.95	\$ 3,425,534.58	\$ 1,749,679.37		
4	SSA	\$ 5,939,396.54	\$ 2,995,392.29	\$ 1,524,174.81	\$ 1,419,829.44	
5	Balance of ESRM	\$ 402,253.22	\$ 202,866.77	\$ 103,226.69	\$ 96,159.76	
6	Total Reconciliations Available	\$ 8,745,480.29	\$ 4,837,319.59	\$ 2,392,171.50	\$ 1,515,989.20	
7	Flex Account Adjustment		\$ (2,600,000.00)	\$ -		
8	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)		\$ 2,237,319.59	\$ 2,392,171.50	\$ 1,515,989.20	
9	<u>Ending Balance Deferred</u>	\$	2,600,000.00	\$ -		
10	Forecast Sales		644,493,413	327,943,898		
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)	\$	(0.004034)	\$ -		