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STATEMENT TYPE: BC STATEMENT NO: XX PAGE X OF X

PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: XX/XX/XX STAMPS:

PRO-FORMA STATEMENT OF BALANCING CHARGE

Balancing Charge Pursuant to Rule 17.5 and 29.2.4 of PSC No. 219 Gas Applicable to Marketers/Direct Customers Taking Daily Balancing Service under Service Classification No. 11

	Allowed Imbalance Tolerance				
Rates (\$ per Therm of					
MPDQ)	5%	6%	7%	8%	10%
Summer (4/1 - 10/31)	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx	\$x.xxxxx
Winter (11/1 - 3/31)	\$x.xxxxx				

Daily Balancing Service Demand Charge Applicable to Gas Transportation Service for Duel Fuel Electric Generators under Service Classification No. 14

	<u>\$/dt</u>
Daily Balancing Service Demand Charge	\$x.xx

Daily Cashout Allocation Percentage Pursuant to Rule 29.3.1.2 of PSC No. 219 Gas Applicable to Marketers/Direct Customers Taking Balancing Service under Service Classification No. 11

	Winter (Nov-Apr)	Summer (May-Oct)	
Gas Daily DTI North Point common (midpoi	nt)* 25.0%	31.2%	
DTI South Point/Mid-Point*	64.5%	68.8%	
Iroquois Receipts *	5.3%		
Tennessee Zone 6*	5.2%		

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*Plus respective variable and fixed charges and losses to the Company's City Gate	2				
Release of GSS Storage Percentage Pursuant to Section 4 of Leaf 180 Applicable to Marketers/Direct Customers) of PSC No. 219 Gas				
Taking Monthly Balancing Service under Service Classification No. 11					
DTI GSS Storage Demand Release Percentage of MPDQ Customer's Storage Capacity Percentage of MPDQ	45.32% 45.32%				
Nomination Percentage and Temperature Thresholds Pursuant to Section 7 of Special Provision I of PSC No. 219 Gas					
Applicable to Gas Transportation Service for Duel Fuel Electric Generators under Service Classification No. 14 located in the Dominion East region					
Minimum Percentage of Supplies to be Delivered to Company's South Albany					

Minimum Temperature Threshold

Interconnection

68 HDD or more

9.0%