NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 29, 2018 STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 82 Attachment 1 Page 1 of 6

"Balance of the ESRM" Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations							Cost Month July 2018
1	Rule 46.3.3.1 Actual Electri	city Supply Costs					\$	69,742,864.35
2		OMVC) of Self-Reconciling Mechanisms a dges (excluding NYPA R&D Contracts)	nd Adjustments				\$	1,244,209.170
	Actual OMVC of Nine Mile						\$	-
	Actual OMVC of NYPA R&						\$	(589,067.01
	Actual OMVC of New Hedge	es					\$	(4,533,494.63
6	Subtotal						\$	(3,878,352.47
7	Actual Market Cost of Elec	tricity Supply (Line 1 minus Line 6)					\$	73,621,216.82
8	Rule 46.1 ESCost Revenue	from All Commodity Customers					\$	61,279,133.66
9	Balance of the ESRM (Line 7	7 minus Line 8)					\$	12,342,083.16
	Rule 46.3.2 Mass Market A	djustment				A street IVs do a d		
				Forecast Commodity	Actual Commodity			Mass Market
	Service Classification	ISO Zone (Subzone#)		Rate	Rate	(kWh)		Adjustment
	S.C. No. 1	A - West (1)		0.05333	0.05643	221,617,452	\$	687,014.10
l		B - Genesee (29)		0.04530	0.04837		\$	203,611.19
2		C - Central (2)		0.04642	0.04982	176,304,684	\$	599,435.93
3		D - North (31)		0.03999	0.04513	12,107,350	\$	62,231.78
•		E - Mohawk V (3)		0.04640	0.04975	122,099,443	\$	409,033.1
5		F - Capital (4)		0.04764	0.05125	308,849,569	\$	1,114,946.9
5	S.C. No. 2ND	A - West (1)		0.05717	0.06148	7,988,018	•	34,428.30
7	3.C. No. 2ND	B - Genesee (29)		0.03717	0.05129	2,187,096	\$	7,370.5
:		C - Central (2)		0.04792	0.05294	6,249,935	\$	24,124.7
)		D - North (31)		0.04231	0.04779	550,915	\$	3,019.0
)		E - Mohawk V (3)		0.04231	0.05272	5,306,567	\$	19,687.3
ĺ		F - Capital (4)		0.04996	0.05416	12,447,329	\$	52,278,78
	Sum Lines 10 through Line 2					,,	\$	3,217,181.85
3	Rule 46.3.3 Supply Service	Adjustment (Line 9 minus Line 22)					\$	9,124,901.31
4	'Balance of the ESRM' plus S	ales Reconciliation, calculated for July 2018	Billing				\$	12,081,630.83
4	'Balance of the ESRM' plus S 'Balance of the ESRM' Billed	ales Reconciliation, calculated for July 2018		5				12,081,630.83 13,504,166.18
4	'Balance of the ESRM' plus S 'Balance of the ESRM' Billed Balance of the ESRM Sales	ales Reconciliation, calculated for July 2018		5.			\$ \$	9,124,901.31 12,081,630.83 13,504,166.18 (1,422,535.35 Billing Month
4	'Balance of the ESRM' plus S 'Balance of the ESRM' Billed	ales Reconciliation, calculated for July 2018		5			\$ \$	12,081,630.83 13,504,166.18 (1,422,535.35
4 5 6	Balance of the ESRM' plus S 'Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations	ales Reconciliation, calculated for July 2018	(Line 24 minus Line 25	5			\$ \$	12,081,630.83 13,504,166.18 (1,422,535.35 Billing Month
4 5 6	Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for	sales Reconciliation, calculated for July 2018 in July 2018 Reconciliation for September 2018 billing	(Line 24 minus Line 25	5			\$ \$	12,081,630.83 13,504,166.18 (1,422,535.35 Billing Month September 2018
4 5 6 8	Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Reconductions Balance of the ESRM Rates	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27)	(Line 24 minus Line 25	5			\$ \$	12,081,630.8: 13,504,166.18 (1,422,535.38) Billing Month september 2018 0.008076 (0.001258)
4 5 6 8	Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Recome Balance of the ESRM Rates Unhedged & MHP customers	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2stiliation Factor (Line 26/ Line 27) s (\$/kWh) s (Line 28 + Line 29)	(Line 24 minus Line 25	5.			\$ \$	12,081,630.8: 13,504,166.18 (1,422,535.38) Billing Month september 2018 0.008076 (0.001258)
4 5 6 8	Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Recome Balance of the ESRM Rates Unhedged & MHP customers	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27)	(Line 24 minus Line 25) 3 / Line 27)	5		Balance of the	\$ \$	12,081,630.8; 13,504,166.1; (1,422,535.3; Billing Month september 2018 0.008076 (0.001258
8	Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Recome Balance of the ESRM Rates Unhedged & MHP customers	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2stiliation Factor (Line 26/ Line 27) s (\$/kWh) s (Line 28 + Line 29)	(Line 24 minus Line 25) 3 / Line 27) Forecast Commodity			ESRM	\$ \$ \$	12,081,630.8: 13,504,166.18 (1,422,535.3: Billing Month ieptember 2018 0.00807 (0.001258
	Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Recome Balance of the ESRM Rates Unhedged & MHP customers	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2stiliation Factor (Line 26/ Line 27) s (\$/kWh) s (Line 28 + Line 29)	(Line 24 minus Line 2: 8 / Line 27) Forecast Commodity Sales for Billing	Mass Market	Supply Service	ESRM Reconciliation	\$ \$ \$	12,081,630.8: 13,504,166.18 (1,422,535.38 Billing Month september 2018 0.008076 (0.001258 0.006812
	Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Recome Balance of the ESRM Rates Unhedged & MHP customers	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2stiliation Factor (Line 26/ Line 27) s (\$/kWh) s (Line 28 + Line 29)	(Line 24 minus Line 25) 3 / Line 27) Forecast Commodity		Supply Service Adj Factor	ESRM	\$ \$ \$	12,081,630.8: 13,504,166.13 (1,422,535.33 Billing Month september 2018 0.008070 (0.001258
3	Balance of the ESRM plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) i. (\$/kWh) i. (Line 28 + Line 29) i. \$C-1 and \$C-2ND Customers(\$/kWh):	(Line 24 minus Line 25) 8 / Line 27) Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Adj Factor	ESRM Reconciliation Factor	\$ \$ \$	12,081,630.8 13,504,166.1: (1,422,535.3: Billing Month iseptember 2018 0.00807 (0.00125: 0.00681: ance of the ESR! rates (\$/kWh)
4 5 6 8 9 0	Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Recome Balance of the ESRM Rates Unhedged & MHP customers	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 23 ciliation Factor (Line 26/ Line 27) 3 (\$/kWh) 4 (Line 28 + Line 29) 3 (\$C-1 and \$C-2ND Customers(\$/kWh):	(Line 24 minus Line 25) 8 / Line 27) Forecast Commodity Sales for Billing Month 176,779,781	Mass Market Adjustment Factor 0.003886	Adj Factor 0.008070	ESRM Reconciliation Factor (0.001258)	\$ \$ \$	12.081.630.8 13.504.166.1: (1,422,535.3: Billing Month september 2018 0.00807 (0.00125: 0.00681. ance of the ESR! rates (\$/kWh)
3 3	Balance of the ESRM plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	cales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29)	(Line 24 minus Line 25) 8 / Line 27) Forecast Commodity Sales for Billing Month 176,779,781 57,234,166	Mass Market Adjustment Factor 0.003886 0.003558	Adj Factor 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258)	\$ \$ \$	12,081,630.8 13,504,166.1: (1,422,535.3: Billing Month ieptember 2018 0.00807 (0.00125: 0.00681. ance of the ESR! rates (\$/kWh) 0.01069 0.01037
14 55 55 3 3 1 2 3	Balance of the ESRM plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) is SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2)	(Line 24 minus Line 25) 8 / Line 27) Forecast Commodity Sales for Billing Month 176,779,781 57,234,166 151,459,951	Mass Market Adjustment Factor 0.003886 0.003558 0.003958	Adj Factor 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258)	\$ \$ \$	12,081,630.8 13,504,166.1: (1,422,535.3: Billing Month isptember 2018 0.00807 (0.00125: 0.00681: ance of the ESR! rates (\$/kWh) 0.01037 0.01037
1 5 3 1 2 3 1	Balance of the ESRM plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 23) 5 (\$/kWh) 6 (Line 28 + Line 29) 6 (\$C-1 and \$C-2ND Customers(\$/kWh): A - West (1) B - Genesse (29) C - Central (2) D - North (31)	(Line 24 minus Line 25	Mass Market Adjustment Factor 0.003886 0.003558 0.004927	Adj Factor 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258)	\$ \$ \$	12.081.630.8 13.504.166.1: (1,422,535.3: Billing Month september 2018 0.00807 (0.00125: 0.00681. ance of the ESR! rates (\$/kWh) 0.01069 0.01037 0.01077 0.01173
14 55 65 11 12 13 14 15	Balance of the ESRM plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) is SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2)	(Line 24 minus Line 25) 8 / Line 27) Forecast Commodity Sales for Billing Month 176,779,781 57,234,166 151,459,951	Mass Market Adjustment Factor 0.003886 0.003558 0.003958	Adj Factor 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258)	\$ \$ \$ Bala	12,081,630.8 13,504,166.1: (1,422,535.3 Billing Month ieptember 2018 0.00807 (0.00125: 0.00681: ance of the ESR! rates (\$/kWh) 0.01037 0.01077 0.01173 0.01046
4 5 6 8 9 9 1 1 2 3 4 5 5	Balance of the ESRM' plus S Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	cales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 23) ciliation Factor (Line 26/ Line 27) c(\$/kWh) c(Line 28 + Line 29) c(\$C-1 and \$C-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)	(Line 24 minus Line 25	Mass Market Adjustment Factor 0.003886 0.003558 0.004927 0.003651 0.004313	Adj Factor 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258) (0.001258)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,081,630.8 13,504,166.1 (1,422,535.3 Billing Month september 2018 0.00807 (0.00125 0.00681 ance of the ESR! rates (\$/kWh) 0.01059 0.01037 0.01077 0.01173 0.01046 0.01112
1 1 1 1 2 3 1 1 5 7	Balance of the ESRM plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) a (\$/kWh) b (Line 28 + Line 29) s SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genessee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1)	Cline 24 minus Line 25	Mass Market Adjustment Factor 0.003886 0.003558 0.003958 0.004927 0.003651 0.004313	Adj Factor 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,081,630.8 13,504,166.1 (1,422,535.3 Billing Month ieptember 2018 0.00807 (0.00125 0.00681 ance of the ESR: rates (\$/kWh) 0.01069 0.01037 0.01077 0.01173 0.01046 0.01112
14 55 33 14 55 73	Balance of the ESRM' plus S Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) is SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29)	Cline 24 minus Line 25	Mass Market Adjustment Factor 0.003886 0.003558 0.004927 0.004927 0.004313 0.004464 0.003337	Adj Factor 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258)	s s s	12,081,630.8 13,504,166.1 (1,422,535.3 Billing Month september 2018 0.00807 (0.00125 0.00681 ance of the ESR! rates (\$/kWh) 0.01037 0.01037 0.01046 0.01112 0.01127 0.01014
14 5 6 8 9 10 11 12 13 14 15 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Balance of the ESRM' plus S Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	cales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 23) citiation Factor (Line 26/ Line 27) 3 (\$/kWh) 5 (Line 28 + Line 29) 4 - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) C - Central (2)	Forecast Commodity Sales for Billing Month 176,779,781 57,234,166 151,459,951 12,630,925 112,028,899 258,509,124 7,711,827 2,208,881 6,291,687	Mass Market Adjustment Factor 0.003886 0.003558 0.004927 0.003651 0.004431 0.004464 0.003337 0.005834	Adj Factor 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258)	\$ \$ \$ \$ S	12,081,630.8 13,504,166.1: (1,422,535.3: Billing Month leptember 2018 0.00807 (0.00125: 0.00681. ance of the ESR! rates (\$/kWh) 0.01057 0.01077 0.01173 0.01046 0.01112 0.01127 0.01014
14 55 8 8 9 10 11 12 13 14 15 15 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Balance of the ESRM' plus S Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) s SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genessee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genessee (29) C - Central (2) D - North (31)	Forecast Commodity	Mass Market Adjustment Factor 0.003886 0.003558 0.003958 0.004927 0.003651 0.004464 0.003337 0.003834 0.004975	Adj Factor 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258)	\$ \$ \$ \$ S	12,081,630.8: 13,504,166.18: (1,422,535.38: Billing Month ieptember 2018 0.00807 (0.00125) 0.00681: ance of the ESRN rates (\$/kWh) 0.01069; 0.01037 0.01077 0.01173 0.01046 0.01112: 0.01124 0.01164 0.01178
4 5 6 8 8 9 0 1 1 2 3 3 4 4 5 6 7 8 9 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Balance of the ESRM' plus S Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 23) (Sf/kWh) (Line 28 + Line 29) (SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesse (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesse (29) C - Central (2) D - North (31) E - Mohawk V (3)	Forecast Commodity Sales for Billing Month 176,779,781 57,234,166 151,459,951 12,630,925 112,028,899 258,509,124 7,711,827 2,208,881 6,291,687 606,832 5,192,859	Mass Market Adjustment Factor 0.003886 0.003558 0.004927 0.003651 0.004313 0.004464 0.003337 0.003834 0.004975 0.003791	Adj Factor 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258)	\$ \$ \$	12.081.630.81 13.504.166.18 (1,422,535.32 Billing Month september 2018 0.008076 (0.001258 0.006812 ance of the ESRN rates (\$/kWh) 0.010677 0.01173 0.010462 0.01173 0.01144 0.011644 0.01178 0.011664
4 5 6 8 9 0 1 1 2 3 3 4 5 6 7 8 9 0 0 0 7	Balance of the ESRM' plus S Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fit Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	sales Reconciliation, calculated for July 2018 Reconciliation for September 2018 billing actor for all Commodity Customers ((Line 2: ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) s SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genessee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genessee (29) C - Central (2) D - North (31)	Forecast Commodity	Mass Market Adjustment Factor 0.003886 0.003558 0.003958 0.004927 0.003651 0.004464 0.003337 0.003834 0.004975	Adj Factor 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070 0.008070	ESRM Reconciliation Factor (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258) (0.001258)	\$ \$ \$	12,081,630.8: 13,504,166.18 (1,422,535.38 Billing Month september 2018 0.008076 (0.001258 0.006812

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 29, 2018

20 New Hedge Adjustment (Line 18/ Line 19)

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 82 Attachment 1 Page 2 of 6

0.001228

New Hedge Adjustment Rule 46.3.1

	July 2018	S	eptember 2018
1 Forecast Net Market Value (OMVC) of New Hedges		\$	(943,870.73)
Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for July 2018 Billing Prior Supply Reconciliation Balance reconciliation calculated for July 2018 Billing Intended Billing (Line 2 + Line 3 + Line 4)	\$ (5,459,952,73) \$ (2,964,944.28) \$ - \$ (8,424,897.01)		
6 New Hedge Adjustment Billed Revenue	\$ (8,153,706.73)		
7 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$	(271,190.28)
$8 \ \ New \ Hedge \ Adjustment \ for \ September \ 2018 \ Billing \ (Line \ 1 + Line \ 7)$		\$	(1,215,061.01)
Rate Calculation			Billing Month eptember 2018
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)			532,145,808
10 New Hedge Adjustment (Line 8/ Line 9)		\$	(0.002283
Portfolio Zone F			
	July 2018	Se	eptember 2018
11 Forecast Net Market Value (OMVC) of New Hedges	July 2018	S	eptember 2018 1,129,324.33
11 Forecast Net Market Value (OMVC) of New Hedges 12 Actual Net Market Value (OMVC) of New Hedges 13 Prior New Hedge Adjustment reconciliation calculated for July 2018 Billing 14 Prior Supply Reconciliation Balance reconciliation calculated for July 2018 Billing 15 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 926,458.10 \$ (394,347.35) \$ (1,300,000.00) \$ (767,889.25)		-
 Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for July 2018 Billing Prior Supply Reconciliation Balance reconciliation calculated for July 2018 Billing 	\$ 926,458.10 \$ (394,347.35) \$ (1,300,000.00)		-
12 Actual Net Market Value (OMVC) of New Hedges 13 Prior New Hedge Adjustment reconciliation calculated for July 2018 Billing 14 Prior Supply Reconciliation Balance reconciliation calculated for July 2018 Billing 15 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 926,458.10 \$ (394,347.35) \$ (1,300,000.00) \$ (767,889.25)		1,129,324.33
12 Actual Net Market Value (OMVC) of New Hedges 13 Prior New Hedge Adjustment reconciliation calculated for July 2018 Billing 14 Prior Supply Reconciliation Balance reconciliation calculated for July 2018 Billing 15 Intended Billing (Line 12 + Line 13 + Line 14) 16 New Hedge Adjustment Billed Revenue 17 Reconciliation of Billed Revenue (Line 15 - Line 16)	\$ 926,458.10 \$ (394,347.35) \$ (1,300,000.00) \$ (767,889.25)	\$	1,129,324.33 (796,674.72 332,649.61
12 Actual Net Market Value (OMVC) of New Hedges 13 Prior New Hedge Adjustment reconciliation calculated for July 2018 Billing 14 Prior Supply Reconciliation Balance reconciliation calculated for July 2018 Billing 15 Intended Billing (Line 12 + Line 13 + Line 14) 16 New Hedge Adjustment Billed Revenue	\$ 926,458.10 \$ (394,347.35) \$ (1,300,000.00) \$ (767,889.25)	\$ \$	1,129,324.33

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NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 29, 2018

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<u>Legacy Transition Charge</u> Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

	Ju	ly 2018	September 2018
1 2	Forecast Net Market Value (OMVC) of Legacy Hedges Scheduled Nine Mile 2 RSA Credit		\$ 2,257,098.67 \$ -
3 4 5 6	Nine Mile 2 RSA Credit \$ Prior LTC reconciliation calculated for July 2018 Billing \$ 1,6	244,209.17 - 658,045.40 902,254.57	
7	Legacy Transition Charge Billed Revenue \$ 5,3	300,252.40	
8	Reconciliation of Billed Revenue (Line 6 - Line 7)		\$ (2,397,997.83)
9	Legacy Transition Charge for September 2018 Billing (Line 1 + Line 2 + Line 8)		\$ (140,899.16)
	Rate Calculation		Billing Month September 2018
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,555,319,066
11	Legacy Transition Charge (Line 9/ Line 10)		\$ (0.000055)

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NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 29, 2018

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Nine Mile 2 Revenue Sharing Agreement Rule 46.2.7 Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

		*							Customer	Customer			
Billing	Beginning	RSA Collection	Credit of Prior	Credit One-Third	Interest Credited	TOTAL	Monthly	Balance for	Deposit Rate	Deposit Rate	Current Month	Ending	Month Payment
Month	Balance	from Constellation	Month Interest	RSA Collection	In Advance	RSA CREDIT	Activity	Interest Calc	(Annual)	(Monthly)	Earned Interest	Balance	is Received
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Aug-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2016
Sep-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2016
Oct-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2016
Nov-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2016
Dec-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2016
Jan-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2016
Feb-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2017
Mar-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2017
Apr-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2017
May-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2017
Jun-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2017
Jul-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2017
Aug-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2017
Sep-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2017
Oct-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2017
Nov-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2017
Dec-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2017
Jan-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2017
Feb-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2018
Mar-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2018
Apr-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2018
May-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2018
Jun-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2018
Jul-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2018
Aug-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2018
Sep-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2018

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

	NYPA R&D CONTRACTS		July 2018	September 2018			
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		_	\$	(489,829.35)		
2 3 4 5	Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for July 2018 Billing Intended Billing (Line 2 + Line 3) NYPA Benefit (R&D Contracts) Billed Revenue	\$ \$ \$	(589,067.01) (80,807.80) (669,874.81) (949,585.54)				
6	Reconciliation of Billed Revenue (Line 4 - Line 5)			\$	279,710.73		
7	NYPA Benefit (R&D Contracts) for September 2018 Billing (Line 1 + Line 6)			\$	(210,118.62)		
	Rate Calculation				illing Month otember 2018		
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)				958,630,092		
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)			\$	(0.000219)		

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT				
		J	fuly 2018	Sep	otember 2018
10	RCD Payment for upcoming billing month			\$	(761,566.67)
11 12 13	Actual RCD Payment Booked Prior RCD Payment reconciliation calculated for July 2018 Billing Intended Billing (Line 11 + Line 12)	\$	(761,566.67) (2,088.25) (763,654.92)		
14	NYPA Benefit (RCD) Billed Revenue	\$	(861,366.41)		
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)			\$	97,711.49
16 17	Actual RAD payment Booked NYPA Benefit (RAD) Billed Revenue		(276,933.33) (310,109.82)		
18	Reconciliation of Billed Revenue (Line 16 - Line 17)			\$	33,176.49
19	NYPA Benefit (RCD) for September 2018 Billing (Line 10 + Line 15+ Line 18)			\$	(630,678.69)
	Rate Calculation				illing Month otember 2018
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)				958,630,092
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)			\$	(0.000658)

	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT	_	Sept	tember 2018
22	NYPA RAD Payment for upcoming billing month	#	\$	(276,933.33)
	Rate Calculation	=		ling Month tember 2018
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)			10,485,948
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)		\$	(0.026410)

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Supply Reconciliation Balance Rule 46.3.4

FOR THE BILLING MONTH OF September 2018

1	Beginning Balance Deferred			\$ -	\$ -	
		7	Catal Contains	Zone A-E	7 F	
			otal Customer Reconciliations	Mass Market	Zone F Mass Market	Unhedged
		r	Reconcinations	Wass Warket	wass waret	Officuged
2	NHA	\$	(1,067,865.00)	\$ (271,190.28)	\$ (796,674.72)	
3	MMA	\$	3,217,181.85	\$ 2,049,956.12	\$ 1,167,225.73	
4	SSA	\$	9,124,901.31	\$ 4,294,228.21	\$ 2,185,896.44	\$ 2,644,776.66
5	Balance of ESRM	\$	(1,422,535.35)	\$ (669,452.88)	\$ (340,772.45)	\$ (412,310.02)
6	Total Reconciliations Available	\$	9,851,682.81	\$ 5,403,541.17	\$ 2,215,675.00	\$ 2,232,466.63
7	Flex Account Adjustment			\$ -	\$ -	
8	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)		\$ 5,403,541.17	\$ 2,215,675.00	\$ 2,232,466.63
9	Ending Balance Deferred			\$ -	\$ -	
10	Forecast Sales			532,145,808	270,878,857	
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)			\$ -	\$ -	