

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 16, 2017  
 STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 3  
 REVISION: 17  
 SUPERSEDING REVISION: 15

## TABLE OF CONTENTS

## GENERAL INFORMATION

## Leaf No.

43.	Transmission Revenue Adjustment	223
44.	Specification of Delivery Voltage	225
45.	Nuclear Retirement Adjustment Clause-Canceled	226
46.	Supply Service Charges	227
47.	Aggregation of Electric Delivery Service	230
48.	Administration of Standard Rate Service and Market Rate Service-Canceled	232
49.	Canceled	235
50.	Reliability Support Services (RSS) Surcharge	235
51.	NYSERDA Loan Installment Program	235.1
52.	Lump Sum Payment of Transition Costs by Customers Totally Bypassing the Company's Retail Distribution System-Canceled	236
53.	Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems	240
54.	Emergency Demand Response Curtailment Program Offerings	261
55.	Day-Ahead Demand Response Program Offerings	263
56.	<del>Incremental State Assessment Surcharge ("ISAS") Canceled</del>	263.1
57.	Revenue Decoupling Mechanism ("RDM")	263.2
58.	Canceled	263.5
59.	Temporary Deferral Recovery Surcharge/Credit	263.7
60.	Service Guarantee	263.8
61.	Distribution Load Relief Program ("DLRP")	263.9
62.	Commercial System Relief Program ("CSR")	263.16
63.	Direct Load Control Program ("DLC")	263.26
64.	Dynamic Load Management (DLM) Surcharge	263.28

## SERVICE FORMS

Service Application Form "A"	264
Application for Electric Overhead Line Extension Form "B"	265
Application for Electric Underground Line Extension Form "D"	267
Application for Service Form - Form "C"	268
Special Provision Rider	269
Rider for Separate Meter	270
Rider for Combined Metering and Billing	271
Non-Residential Service Application	272
Non-Residential Deferred Payment Agreement	277
Surety Bond	278
Non-Residential Customer Promise to Pay Bills Upon Receipt	279
Residential Deferred Payment Agreement	280
Application for Electric Standby Service Form "G"	282
Customer Service Agreement for Service Classification No. 12 - Form "I"	290
Voluntary Emergency Demand Response Programs Form(s)	329

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 16, 2017

LEAF: 263.1  
REVISION: 9  
SUPERSEDING REVISION: 8

STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

#### GENERAL INFORMATION

56. CANCELED

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 350  
REVISION: 14  
SUPERSEDING REVISION: 12

SERVICE CLASSIFICATION NO. 1 (Continued)

ADJUSTMENTS TO STANDARD TARIFF RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge  
Rule 41 - System Benefits Charge  
Rule 42 - Merchant Function Charge  
Rule 43 - Transmission Revenue Adjustment  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
~~Rule 56 - Incremental State Assessment Surcharge~~  
Rule 57 - Revenue Decoupling Mechanism  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATE AND CHARGES:

The charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

TERM:

One month and continuously from month to month thereafter until permanently terminated on three days notice to Company, or one year, and thereafter until terminated as provided in the written application for service.

SPECIAL PROVISIONS:

A. Service under this Service Classification is primarily intended for residential customers residing in individual dwelling units.

1. When minor professional or commercial operations are conducted within the individual dwelling unit, service under this Service Classification will be permitted providing all of the following three qualifications are met:

- a. The minor professional or commercial operations must be exclusively by the residential customer residing at the individual dwelling unit served. Use of the professional or commercial area by another professional person or persons in addition to the resident disqualifies the customer to receive Electric Service or Electricity Supply Service under this Service Classification.
- b. The area used by the minor professional or commercial operations does not exceed 50 percent of the total cubical content of the individual dwelling unit.
- c. Not more than two (2) rooms of any size are contained within the 50 percent cubical content of the area used for professional or commercial operations.

Residential customers having professional or commercial operations within an individual dwelling unit that do not meet all of the three qualifications must take service under the General Service Classification. Such customers, however, can elect to separate the electrical use between the residential area and the area used for professional or commercial operations and to have the Company set an additional meter. The meter used to measure the electrical use in the professional or commercial operations area will be billed under the General Service Classification.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 359  
REVISION: 22  
SUPERSEDING REVISION: 21

SERVICE CLASSIFICATION NO. 1-C (Continued)

STANDARD TARIFF CHARGES:

Distribution Delivery Charges for all Load Zones:

Basic Service Charge, for all Load Zones: \$30.00

Per kWh: \$ 0.03140

Company Supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service ("ESS") charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Service. Effective September 1, 2006, ESS charges shall be calculated as the daily class load shaped thirty-day weighted average market price for each Rate Period defined above, except that the Summer Off-Peak, Winter Off-Peak and/or Off-Season Rate Periods shall be considered one Rate Period for this purpose.

MONTHLY MINIMUM CHARGE:  
\$30.00

In accordance with Special Provision I of this service classification, customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated on the Statement of Energy Affordability Credit ("EAC").

ADJUSTMENTS TO STANDARD CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manners described in each respective Rule.

Rule 32.2 – Municipal Undergrounding Surcharge

Rule 41 -System Benefits Charge

Rule 42 -Merchant Function Charge

Rule 43 -Transmission Revenue Adjustment

Rule 46- Supply Service Charges

Rule 49 -Renewable Portfolio Surcharge

Rule 50- Reliability Support Services Surcharge

~~Rule 56 – Incremental State Assessment Surcharge~~

Rule 57 - Revenue Decoupling Mechanism

Rule 59 - Temporary Deferral Recovery Surcharge/Credit

Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN CHARGES:

The charges under this Service Classification, including the minimum charge, will be increased by a tax factor pursuant to Rule 32.

TERM:

One year from commencement of service under Service Classification No. 1-C and continuously from month to month thereafter until canceled upon written notice to the Company.

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
 STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 371  
 REVISION: 20  
 SUPERSEDING REVISION: 18

### **SERVICE CLASSIFICATION NO. 2 (Continued)**

#### **STANDARD TARIFF CHARGES FOR METERED DEMAND SERVICE:**

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge	\$52.52
Basic Service Charge Special Provision P	\$95.98
Distribution Delivery Charges, per kW:	\$10.27

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost. Electricity Supply Cost Customers subject to Special Provision P will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

**MONTHLY MINIMUM CHARGE:** \$62.79

**MONTHLY MINIMUM CHARGE:**  
 Special Provision P \$106.25

#### **ADJUSTMENTS TO STANDARD TARIFF CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 – Municipal Undergrounding Surcharge  
 Rule 40 – Energy Efficiency Surcharge  
 Rule 41 -System Benefits Charge  
 Rule 42 –Merchant Function Charge  
 Rule 43 -Transmission Revenue Adjustment  
 Rule 46 - Supply Service Charges  
 Rule 49 -Renewable Portfolio Surcharge  
 Rule 50 – Reliability Support Services Surcharge  
~~Rule 56 – Incremental State Assessment Surcharge~~  
 Rule 57 - Revenue Decoupling Mechanism  
 Rule 59 - Temporary Deferral Recovery Surcharge/Credit  
 Rule 64 - Dynamic Load Management (DLM) Surcharge

#### **INCREASE IN RATES AND CHARGES:**

The rates and charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

#### **DETERMINATION OF DEMAND:**

- A. A demand meter shall be installed whenever the monthly energy consumption for any four consecutive months of a customer exceeds 2000 kWh per month or whenever the connected load of customer indicates that the energy consumption will exceed 2000 kWh per month. A demand meter, once installed, shall not be removed until after the energy consumption has been less than 2000 kWh per month for twelve consecutive months, which requirement may not be avoided by temporarily terminating service.
- B. The Distribution Delivery demand shall be the highest average kW measured in a fifteen minute interval during the billing period, but not less than one kW nor less than the demand contracted for.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 381  
REVISION: 15  
SUPERSEDING REVISION: 13

SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY MINIMUM CHARGE:

The monthly minimum charge is the charge computed under MONTHLY RATE, the demand being determined in accordance with the provisions included under Determination of Demand.

ADJUSTMENTS TO STANDARD RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge  
Rule 41 - System Benefits Charges  
Rule 43 - Transmission Revenue Adjustment  
Rule 42 - Merchant Function Charge  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
~~Rule 56 - Incremental State Assessment Surcharge~~  
Rule 57 - Revenue Decoupling Mechanism  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification, including System Benefits Charge and minimum charge, will be increased by a tax factor pursuant to Rule 32.

DETERMINATION OF DEMAND:

- A. The Distribution Delivery demand for delivery voltage up to 2.2 kV and 2.2-15 kV shall be based on the highest kW measured over any fifteen minute interval during the month, but not less than one-half of the highest such demand occurring during any of the preceding eleven months, nor less than the demand contracted for.
- B. The Distribution Delivery demand for delivery voltage 22-50 kV and Over 60 kV, shall be the highest kW measured over any fifteen minute interval during the month, but not less than the demand specified for.
- C. The Reactive Demand shall be based on the highest RkVA of lagging reactive demand measured over a fifteen minute interval during the month less one-third of the highest kW demand measured during the month. The Reactive Demand shall be determined:
1. when a customer's demand has exceeded 500 kW for three consecutive months for service rendered before May 1, 2010; or
  2. when customer's demand has exceeded 500 kW in any two of the previous twelve months for service rendered on and after May 1, 2010; or
  3. when the connected load of the customer indicates that the kW demand may normally exceed 500 kW.

Reactive Demand determination shall continue until the demand has been less than 500 kW for twelve consecutive months.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 392  
REVISION: 15  
SUPERSEDING REVISION: 13

SERVICE CLASSIFICATION NO. 3A (Continued)

Company Supplied Electricity Supply Service Charges: Company supplied Electricity Supply Service Charges shall be set on an hourly basis according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

ADJUSTMENTS TO STANDARD RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge  
Rule 41 - System Benefits Charges  
Rule 43 - Transmission Revenue Adjustment  
Rule 42 - Merchant Function Charge  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
~~Rule 56 - Incremental State Assessment Surcharge~~  
Rule 57 - Revenue Decoupling Mechanism  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 16, 2018

LEAF: 407  
 REVISION: 11  
 SUPERSEDING REVISION: 9

STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

#### SERVICE CLASSIFICATION NO. 4 (Continued)

- E. **Individually Negotiated Rates:** The Company will entertain, when circumstances warrant and when NYPA consents to any required changes in the applicable billing methodology for the delivery of NYPA Power, individually negotiated contracts under rate schedule S.C. No. 12 with customers who would otherwise be served under this Service Classification.
- F. **Exemption from Certain Provisions of Rate Schedule S.C. No. 3:** Customers receiving SC-4 Supplemental Service under rate schedule S.C. No. 4 who are billed in accordance with the provisions of rate schedule S.C. No. 3 shall be exempt from Special Provisions E, F, and H of that rate schedule.
- G. **Special Rule for SC-4 Supplemental Service:** SC-4 Supplemental Service, with the exception of supplemental service that is EJP or EZR qualifying load, shall be subject to all surcharges and tax factors imposed on service under the applicable Parent Service Classification, including without limitation the SBC established in Rule 41, the Renewable Portfolio Surcharge established in Rule 49 and the Tax Factor established in Rule 32.
- H. **Special Rules for HLF Delivery Service**
- (1) HLF Delivery Service shall be subject to ~~Rule No. 56 Incremental State Assessment Surcharge~~, Rule No. 59-Temporary Deferral Recovery Surcharge/Credit, and the Tax Factor established in Rule 32.
  - (2) In the event that the customer fails to execute a Form C Agreement specifying its contract demand for HLF Delivery Service, the customer's contract demand for such service shall be deemed to be the lesser of:
    - (a) the customer's maximum entitlement to HLF Delivery Service under the May 22, 1997 Settlement; or
    - (b) the amount of firm point-to-point transmission capacity on the Company's system reserved by NYPA for deliveries to the customer, adjusted for losses in transmission and distribution.
  - (3) (a) In the event that the customer's total allocation(s) of HLF Power at a single location is reduced the following special rules shall apply:
    - (i) If SC-4 Supplemental Service did not contribute to meeting the customer's maximum demand in the billing month or any of the eleven preceding months prior to July 1, 2013 only, the customer's demand in the months preceding the reduction of the customer's total NYPA ESS shall not be considered in calculating the customer's bills under subpart (a) above, and
    - (ii) If SC-4 Supplemental Service did contribute to the customer's maximum demand in the billing month or any of the preceding eleven billing months, the Company shall adjust the customer's maximum demand for each of the preceding eleven months prior to July 1, 2013 only solely for the purpose of calculating the current month's bills for HLF Service.

This adjustment shall be performed by subtracting the contribution to the customer's maximum metered demand in each of the preceding eleven billing months prior to July 1, 2013 only, made by the customer's reduced contract capacity for NYPA ESS from the customer's overall maximum metered demand in each such month. These adjusted monthly maximum metered demands shall then be used to determine the customer's bill for HLF Delivery Service for the current month.



PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
 STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 408  
 REVISION: 11  
 SUPERSEDING REVISION: 10

#### **SERVICE CLASSIFICATION NO. 4 (Continued)**

- (b) Notwithstanding the provisions of subpart (a) of this Special Provision (H) (3), no deliveries of NYPA power received by the customer prior to September 1, 1998 shall be considered in calculating the amounts owed by the customer to the Company for HLF Delivery Service received by the customer on or after that date.
- (4) HLF Delivery Service shall be restricted to customers that would qualify for service under the Company's rate schedule S.C. No. 3-A based on their combined actual demands for SC-4 Supplemental Service, HLF Delivery Service and PFJR Service.

#### **I. Special Rules for Niagara Power Delivery Service and Preservation Power Delivery Service**

- 1. Preservation Power Delivery Service and Niagara Power Delivery Service associated with "New" allocations of Expansion and Replacement Power are subject to the Tax Factor established in Rule 32, ~~Rule No. 56 – Incremental State Assessment Surcharge ("ISAS")~~, and Rule 59 – Temporary Deferral Recovery Surcharge/Credit.
- 2. Niagara Power Delivery Service associated with "Existing" allocations of Expansion and Replacement Power and "Additional" allocations of Expansion Power are subject to the Tax Factor established in Rule 32, ~~Rule No. 56 – Incremental State Assessment Surcharge ("ISAS")~~, and Rule 59 – Temporary Deferral Recovery Surcharge/Credit.
- 3. For those customers whose agreements with NYPA and the Company include an historic demand, the historic demand will be billed as SC-4 Supplemental Service and will be subtracted from the current month's metered demand and (prior to July 1, 2013 only for Niagara Power Delivery Service) from the peak demand of the preceding 12 full months to establish the remaining demand then apportioned to NYPA Service (whether in the form of Niagara Power Delivery Service of Preservation Power Delivery Service) and SC-4 Supplemental Service (as additional power). In no instance, however, shall the total demand (the sum of the historic and additional power demands) billed by Company under its rates exceed the total metered demand for the billing period.

The energy associated with the historic demand will be determined by apportioning the total metered energy by the ratio that the historic demand (supplied by the Company) bears to the metered demand for the current month. The energy associated with all other deliveries of power will be determined in accordance with the applicable provisions of this Rate Schedule S.C. No. 4 with the following modifications:

- 1. The customer's metered demand shall be reduced by the amount of the historic demand.
- 2. The customer's maximum demand for the preceding 11 months shall be reduced by the amount of the historic demand. For Niagara Power Delivery Service provided prior to July 1, 2013 only, the customer's maximum demand for the preceding 11 months shall be reduced by the amount of the historic demand.
- 3. The customer's metered energy shall also be reduced by the amount of energy associated with the historic demand as determined above.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 425  
REVISION: 12  
SUPERSEDING REVISION: 10

### SERVICE CLASSIFICATION NO. 7 (Continued)

#### All SERVICE CLASSIFICATION NUMBERS:

##### Electricity Supply Service:

Company Supplied Electricity Supply Service Charges, per kWh:

All SC-7 parent class SC-3A and SC-7 parent class SC-3 (otherwise subject to SC-3, Special Provision L) demand metered customers who are required to install an interval-meter will be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. All SC-7 parent class SC-2D and SC-3 (otherwise not subject to SC-3, Special Provision L) customers may elect to be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. Such election shall be made by the customer in the Form G Application for Electric Standby Service. All other SC-7 customers will be billed for commodity services based on Rule 46.1.1 or Rule No. 46.1.2.

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

Customers served under this Service Classification No. 7 are also eligible to participate in Rule No. 39 - Retail Access Program.

Wholesale Generators receiving Station Power service from the NYISO in accordance with Special Provision J shall receive Electricity Supply Service from the NYISO and shall be exempt from Electricity Supply Service charges under Rule 46.1.

#### SURCHARGES AND ADJUSTMENTS

Customers served under this Service Classification No. 7 may be subject to the following surcharges and adjustments:

Rule 32.2-Municipal Undergrounding Surcharge  
Rule 41 - System Benefits Charges  
Rule 43 - Transmission Revenue Adjustment  
Rule 42 - Merchant Function Charge  
Rule 46 - Supply Service Charges  
Rule 49 - Renewable Portfolio Surcharge  
Rule 50 - Reliability Support Services Surcharge  
~~Rule 56 - Incremental State Assessment Surcharge~~  
Rule 57 - Revenue Decoupling Mechanism  
Rule 59 - Temporary Deferral Recovery Surcharge  
Rule 64 - Dynamic Load Management (DLM) Surcharge

#### MINIMUM CHARGE:

Customers served under this Service Classification No. 7 shall be subject to a minimum Charge which shall be the Customer Charge, the Incremental Customer Charge (where applicable), and the Standby Contract Demand Charge.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 16, 2018  
 STAMPS: Issued in Compliance with Order issued December 19, 2017 in Case 09-M-0311

LEAF: 9.2  
 REVISION: 14  
 SUPERSEDING REVISION: 12

#### GENERAL INFORMATION

#### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

##### B. Adjustment to Volumetric Charges SC-1, 2, 3, 4, 6

The Volumetric Charges, measured in kWh, shall be subject to specific adjustments applied in compliance with the Rules identified below, as more fully described in the Company's Electric Tariff and as amended from time to time.

Rule 32.2 – Municipal Undergrounding Surcharge  
 Rule 41 - System Benefits Charge  
 Rule 42 - Merchant Function Charge  
 Rule 43 - Transmission Revenue Adjustment  
 Rule 46 – Supply Service Charges  
 Rule 49 - Renewable Portfolio Surcharge  
~~Rule 56 – Incremental State Assessment Surcharge~~  
 Rule 59 - Temporary Deferral Recovery Surcharge  
 Rule 64 - Dynamic Load Management (DLM) Surcharge

C.	Increase in Rates and Charges	SC-4
E.	Increase in Rates and Charges	SC-3
F.	Increase in Rates and Charges	SC-1, 6
G.	Increase in Rates and Charges	SC-2

The rates and charges including any adjustment to charges and the minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

##### Determination of Billing SC-1, 2, 3, 4, 6

The billing of rendered services shall comply with, but not be limited to, the terms and conditions as provided hereunder and as may be further defined within the service classification.

A. Minimum Charge SC-1, 2, 3, 4, 6  
 Customer is obligated to pay the charges for service provided hereunder as is further defined within the service classification.

B. Determination of Billing Quantities SC-1, 2, 3, 4, 6  
 The charge for lighting service hereunder during each billing cycle shall be based upon facilities/equipment in service and any related energy and adjustments as of the first day of that billing cycle.

C. Terms of Payment SC-1, 2, 3, 4, 6  
 Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1-1/2%) per month pursuant to Rule 26.4 of the Electric Tariff.