

PSC NO: 219 GAS

LEAF: 2

NIAGARA MOHAWK POWER CORPORATION

REVISION: 911INITIAL EFFECTIVE DATE: 01/~~01~~16/~~16~~18

SUPERSEDING

REVISION: 89STAMPS: Issued in compliance with order in Case ~~07-M-0548/15-M-0252 dated June 19, 2015~~09-M-0311 datedDecember 19, 2017**TABLE OF CONTENTS**Leaf No.**GENERAL INFORMATION****I. TERRITORY TO WHICH SCHEDULE APPLIES****II. RULES AND REGULATIONS**

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Issued by: Kenneth D. Daly, President, Syracuse, New York

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LEAF: 112

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REVISION: 57

INITIAL EFFECTIVE DATE: ~~07/01/14~~ 01/16/18

SUPERSEDING REVISION: 45

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated June 18, 2014

December 19, 2017

GENERAL INFORMATION

26. GAS NET REVENUE SHARING MECHANISM: (continued)

26.2 Delivery Service Revenue Sharing:

26.2.1 June 1, 2012 through March 31, 2013:

The Company will reconcile: 1) ninety percent (90%) of the difference between the SC Nos. 4 and 6 Delivery Service Target defined in Rule 26.1.1 and actual delivery service revenues and 2) one hundred percent (100%) of the difference between the SC No. 9 Delivery Service Target defined in Rule 26.1.1 and the actual delivery service revenues as adjusted in paragraph 26.3 below. Any under or over recoveries will be recovered from or credited to SC Nos. 1, 2, and 3 customers for the 12-month period beginning August 1, 2013. The Net Revenue Sharing per therm surcharge or credit will be set forth on the Statement of Net Revenue Sharing Adjustment.

26.2.2 April 1, 2013 through March 31, 2014 and each subsequent 12-month period thereafter:

The Company will reconcile: 1) ninety percent (90%) of the difference between the SC No. 6 Delivery Service Target as defined in Rules 26.1.2, 26.1.3 and 26.1.4 and actual SC No. 6 delivery service revenues for the corresponding period and 2) one hundred percent (100%) of the difference between the combined SC Nos. 9 and 14 Delivery Service Target as defined in Rules 26.1.2, 26.1.3 and 26.1.4, and actual SC Nos. 9 and 14 delivery service revenues for the corresponding period as adjusted in paragraph 26.3.3 below. Any under or over recoveries will be recovered from or credited to SC Nos. 1, 2, 3, 5, 7, 8, 12, and 13 for the 12-month period beginning August 1st after the reconciliation period. The Net Revenue Sharing per therm surcharge or credit will be set forth on the Statement of Net Revenue Sharing Adjustment.

26.3 Delivery Service Revenue Adjustments

For purposes of the calculations described in Rule 26.2 the following adjustments shall apply:

~~26.3.1 Actual delivery service revenues shall not include the Incremental State Assessment Surcharge/Credit.~~

26.3.21 Actual SC No. 6 delivery service revenues shall exclude delivery service revenues associated with any customer that became an SC No. 6 customer on or after April 1, 2013.

26.3.32 Actual SC Nos. 9 and 14 delivery service revenues shall exclude delivery service revenues associated with any existing firm customers that rate switch to SC Nos. 9 or 14 on or after April 1, 2013.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~04/01/13~~01/16/18
REVISION: 24

LEAF: 113
REVISION: 46
SUPERSEDING

STAMPS: Issued in compliance with order in Case No. ~~12-G-0202 dated March 15, 2013~~09-M-0311 dated December 19, 2017

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26. GAS NET REVENUE SHARING MECHANISM: (continued)

26.3.~~4~~3 Actual SC Nos. 9 and 14 delivery service revenues shall be credited the actual delivery service revenues of any customer who is an SC Nos. 9 or 14 customer as of March 31, 2013 that rate switches to any other firm or non-firm service classification on or after April 1, 2013 as if there were no rate switch. There will be no adjustment for SC Nos. 9 and 14 customers that rate switch between these two service classifications.

26.3.~~5~~4 Niagara Mohawk will be entitled to retain delivery service revenues from SC No 9 contracts at locations that have no preexisting facilities or whose facilities are not adequately sized to accommodate the new demand. Delivery service revenues retained by the Company must be incremental to those that may be obtained from existing gas equipment, provided that service to such new locations require investments by the Company in excess of those required for service lines, regulation and metering. If construction of a main extension is required, and such extension is off a main installed to serve an existing or past SC No. 9 customer, a portion of the delivery service revenues generated by the new contract will be shared with ratepayers. The allocation between Niagara Mohawk and ratepayers shall be established using principles consistent with the Commission's gas main extension policy.

27. WEATHER NORMALIZATION ADJUSTMENT:

27.1 Applicability:

27.1.1 The rates for gas service to all heating customers under Service Classification Nos. 1, 2, 3, 5 and 7 shall be subject to a Weather Normalization Adjustment to reflect the impact of heating degree day variations from average 30 year normal levels, as determined on a revenue month basis, for the months of October through May inclusive.

27.1.2 The Weather Adjustment Factor will be applied to the customer's total consumption for the billing cycle. A new Weather Adjustment Factor will be calculated for each billing cycle. The monthly volume deviation shall be computed for each billing period for which adjustment is made using the formula described below.

27.2 Definitions:

$$WAF = M * \frac{DDF * (NDD - ADD)}{BL + (DDF * ADD)}$$

$$WNA\ R/S = (WAF) * (U)$$

27.3 Where:

27.3.1 WAF = Weather adjustment factor

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: ~~07/01/14~~ 01/16/18

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated ~~June 18, 2014~~ December 19, 2017

LEAF: 122.2

REVISION: 911

SUPERSEDING REVISION: 89

GENERAL INFORMATION

32. REVENUE DECOUPLING MECHANISM:

32.1 For the 10-month period June 1, 2012 through March 31, 2013, Service Classification Nos. 1, 2 and 7 will be subject to a Revenue Decoupling Mechanism ("RDM") to reconcile actual delivery service revenues to allowed delivery service revenues.

32.1.1 Actual Delivery Service Revenues are defined as revenues from delivery rates adjusted for the Weather Normalization Adjustment, excluding Gross Receipts Taxes, Merchant Function Charge Revenue, Net Revenue Sharing Surcharge/Credit Revenue, Research and Development Surcharge Revenue, Economic Development discounts, System Benefits Charge Revenues, discounts and customer charges associated with the Low Income Program, Incremental State Assessment Surcharge/Credit, and all other applicable credits and surcharges for the 10-month period June 1, 2012 through March 31, 2013.

32.1.2 Allowed delivery service revenues are set in accordance with the methodology adopted in Case 08-G-0609 adjusted for the 10-month period June 1, 2012 through March 31, 2013.

32.1.3 The shortfall or excess will be refunded or surcharged to customers in each of the following groupings on a volumetric basis over the twelve month period commencing July 1, 2013:

1. SC 1 Residential Non-Heat and SC 1 Residential Heat
2. SC 2 Residential
3. SC 2 Commercial
4. SC 2 Industrial
5. SC 7 Low Volume Delivery Only Service

32.2 Commencing with the 12-month period beginning April 1, 2013 and each subsequent 12-month period beginning April 1st thereafter, Service Classifications Nos. 1, 2, and 7 will be subject to an RDM to reconcile actual delivery service revenues to allowed delivered service revenues.

32.2.1 Actual Delivery Service Revenues are defined as revenues from delivery rates adjusted for the Weather Normalization Adjustment, excluding Gross Receipts Taxes, Merchant Function Charge Revenue, Net Revenue Sharing Surcharge/Credit Revenue, Research and Development Surcharge Revenue, Empire Zone Rider discounts, Excelsior Jobs Program revenue, System Benefits Charge Revenues, discounts and customer charges associated with the Low Income Program, ~~Incremental State Assessment Surcharge/Credit~~, Temporary Deferral Balance Refund Revenue, System Performance Adjustment and all other applicable credits and surcharges.

32.2.2 Allowed Delivery Service Revenues will be developed using revenue per customer ("RPC") targets, which are based upon the annual customer and volume forecast underlying the rates adopted in Case 12-G-0202. The Revenue Decoupling Mechanism shall contain RPC Targets for 6 Groupings:

1. SC 1 Residential Non-Heat
2. SC 1 Residential Heat
3. SC 2 Residential
4. SC 2 Commercial
5. SC 2 Industrial
6. SC 7 Low Volume Delivery Only Service

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~07/01/14~~01/16/2018
REVISION: 78

LEAF: 122.7
REVISION: 810
SUPERSEDING

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated ~~June 18, 2014~~December 19, 2017

GENERAL INFORMATION

34. DEFERRAL CREDITS

34.1 Pursuant to the order of the Public Service Commission ("Commission") dated March, 15, 2013 in Case No. 12-G-0202, commencing April 1, 2013, the Commission approved a temporary deferral balance refund for the over-recovery of deferral accounts as detailed in this order. For the period April 1, 2013 through March 31, 2014, deferral credits will be established to return to SC Nos. 1, 2, 3, 5, 7, 8, 12, 13 and NYSEG customers (excluding SC Nos. 9 and 10 and any customers' load that receives economic discounts under Rules 23 and 25) \$21.99 million in deferral over-recoveries. For the period April 1, 2014 through March 31, 2015, deferral credits will be established to return to SC Nos. 1, 2, 3, 5, 7, 8, 12, 13 and NYSEG customers (excluding SC Nos. 9 and 10 and any customers' load that receives economic discounts under Rules 23 and 25) \$10.788 million in deferral over-recoveries.

34.1.1 The Deferral Credits shall be set forth on the Statement of Deferral Credits. The Statement of Deferral Credits effective April 1, 2013 will be filed in compliance with the Commission's Order in Case No. 12-G-0202.

35. ~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~RESERVED FOR FUTURE USE

~~35.1 The rates and charges under Service Classifications Nos. 1, 2, 3, 5, 6, 7, 8, 10, 12, 13 and non-electric generators taking service under Service Classification No. 9 ("Applicable Service Classes") shall be adjusted to reflect a surcharge or credit related to the recovery of the Temporary State Energy And Utility Service Conservation Assessment imposed pursuant to Chapter 59 of the Laws of 2009, Public Service Law §18-a(6). The surcharge or credit shall be set forth on the Statement of Incremental State Assessment Surcharge/Credit.~~

~~35.1.1 Beginning May 20, 2009 through June 30, 2009~~

~~The Incremental State Assessment shall be effective beginning May 20, 2009 and shall initially be set to recover \$25,100,000 as stated in the "Order Adopting The Terms of a Joint Proposal and Implementing a State Assessment Surcharge, Issued and Effective May 15, 2009."~~

~~35.1.2 Beginning July 1, 2009 through June 30, 2014~~

~~Each July 1st, the Incremental State Assessment Surcharge/Credit shall be designed to recover the Incremental State Assessment and other allowable associated costs as authorized by the Public Service Commission in Case 09 M 0311, "Order Implementing Temporary State Assessment" issued June 19, 2009. Recoveries resulting from the Incremental State Assessment Surcharge/Credit shall be reconciled as determined in this Order~~

~~35.1.3 Beginning July 1, 2014~~

~~Each July 1st, the Incremental State Assessment Surcharge/Credit shall be designed to recover the Incremental State Assessment and other allowable associated costs and credits as authorized by the Public Service Commission in Case 09 M 0311, "Order Implementing Revised Temporary State Assessment" issued June 18, 2014. Recoveries resulting from the Incremental State Assessment Surcharge/Credit shall be reconciled as determined in this Order.~~

Issued By: Kenneth D. Daly, President, Syracuse, New York

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NIAGARA MOHAWK POWER CORPORATION

REVISION: 67

INITIAL EFFECTIVE DATE: ~~07/01/14~~ 01/16/18

SUPERSEDING REVISION: 56

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated ~~June 18, 2014~~ December 19, 2017

GENERAL INFORMATION

~~35. INCREMENTAL STATE ASSESSMENT SURCHARGE (continued):~~

~~35.1.4 The surcharge/credit shall be set forth on the Statement of Incremental State Assessment Surcharge/Credit. Every statement shall be filed not less than fifteen (15) business days before the date on which the statement is proposed to be effective or as authorized by the Public Service Commission.~~

36. NYSERDA LOAN INSTALLMENT PROGRAM

36.1 On August 4, 2011, the Power NY Act of 2011 was enacted which amends the Public Service Law to address the establishment of the Green Jobs-Green New York Program administered by the New York State Energy Research and Development Authority ("NYSERDA") or its designated agent. This program provides for an on-bill recovery mechanism for certain qualified residential and non-residential customers to pay back loans for energy efficiency improvements approved and obtained through NYSEDA ("NYSEDA Loan Installment Program"). As set forth in this law, the Company will bill and collect NYSEDA Loan Installment amounts on a customer's utility bill when notified by NYSEDA that these NYSEDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSEDA Loan Installment Program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the Power NY Act of 2011, the Company will provide NYSEDA, or its agents, certain customer information and take other actions for purposes of the NYSEDA Loan Installment Program. The Company will implement the NYSEDA Loan Installment Program no later than May 30, 2012.

36.1.1 All customer information released to NYSEDA by the Company will be considered confidential. Customers making application to NYSEDA under the NYSEDA Loan Installment Program will be required to provide consent for NYSEDA's use of the customer's utility account information. For premises with an outstanding NYSEDA Installment Loan, the Company will release to NYSEDA each successor customer's information pursuant to the requirements of the Power NY Act of 2011.

36.1.2 The number of customers that may participate in the NYSEDA Loan Installment Program under this Rule will initially be limited to no more than one-half of one percent of the Company's total 2011 customer population as reported to the Commission in the Company's PSC Annual Report, as of December 31, 2011, on a first-come, first-served basis.

36.2 NYSEDA will have direct responsibility for advising the Company of the NYSEDA Loan Installment amount and loan term in months to be billed for each customer NYSEDA has advanced monies under the NYSEDA Loan Installment Program. The responsibility of the Company is limited to providing billing and collection services for NYSEDA. Such billing and collection services will be available regardless of whether the electricity or gas delivered by the Company is the customer's primary energy

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

LEAF: 124

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~46~~17

INITIAL EFFECTIVE DATE: ~~01/01/18~~01/16/18

SUPERSEDING REVISION: ~~44~~16

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated December 19, 2017~~14-M-0565 dated~~

~~February 17, 2017~~

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR
RESIDENTIAL DELIVERY SERVICE ONLY (CONTINUED)**

MONTHLY DELIVERY SERVICE RATES: (See Special Provisions)

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 3 Therms or less	\$20.35
Next 47 Therms, per Therm	\$0.38520
Over 50 Therms, per Therm	\$0.06385

MONTHLY MINIMUM DELIVERY SERVICE CHARGE:

The monthly minimum delivery service charge is \$20.35 for all customers with the exception of customers participating in the Company's Energy Affordability Program. Customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated on the Statement of Energy Affordability Credit and per Special Provision No. 6 on Leaf No. 127.1.

In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, **GENERAL INFORMATION**.

MONTHLY COST OF GAS:

In addition to the above delivery service charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in General Information Rule 33 of this schedule.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

~~**INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:**~~

~~In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this service classification shall be subject to a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32 and a Deferral Credit as explained in General Information Rule No. 34 . All customers taking delivery service only under this service

classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

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NIAGARA MOHAWK POWER CORPORATION

REVISION: 911

INITIAL EFFECTIVE DATE: 01/01/1601/16/18

SUPERSEDING

REVISION: 89

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated December 19, 201707-M-0548/15-M-0252
dated June 19, 2015

**SERVICE CLASSIFICATION NO. 2
SMALL GENERAL DELIVERY SERVICE AND GAS SUPPLY SERVICE OR
SMALL GENERAL DELIVERY SERVICE ONLY (CONTINUED)**

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above Delivery Service Charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule No. 31.

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

DELIVERY SERVICE ADJUSTMENTS:

All Customers taking service under this service classification shall be subject to a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32, and a Deferral Credit as explained in General Information Rule No. 34. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be filed with the Public Service Commission apart from this rate schedule not less than two (2) days prior to the first of each month. Such statement will be available to the public at the Company's offices at which application for service may be made.

BALANCING:

Customers not purchasing their gas supply from Niagara Mohawk will be subject to either Daily or Monthly Balancing under Service Classification No. 11 - Load Aggregation.

BTU ADJUSTMENT:

Volumes of gas registered at the customer's meter, in CCF, will be adjusted for BTU content, in Therms, as stated in Rule 14.3.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

LEAF: 134

NIAGARA MOHAWK POWER CORPORATION

REVISION: 911

INITIAL EFFECTIVE DATE: ~~04/01/16~~ 01/16/18

SUPERSEDING

REVISION: 89

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated December 19, 2017 ~~07-M-0548/15-M-0252 dated June 19, 2015~~

**SERVICE CLASSIFICATION NO. 3
LARGE GENERAL DELIVERY GAS SUPPLY SERVICE (CONTINUED)**

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this service classification shall be subject to a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, and a Deferral Credit as explained in General Information Rule No. 34 .

BTU ADJUSTMENT:

Volumes of gas registered at the customer's meter, in CCF, will be adjusted for BTU content, in therms as stated in Rule 14.3.

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 15.2.

TERM:

One year and continuing thereafter until canceled. This annual term provision will not apply in instances where delivery service customers are involuntarily switched back to sales service.

SPECIAL PROVISIONS:

1. Company shall not be obligated to supply service facilities of a capacity in excess of that necessary to supply utilization equipment normally and regularly used by customer.

2. Written application upon Company's prescribed forms is required.
3. Whenever service is supplied where extension of distribution main facilities for service is requested, construction will be in accordance to Rule 10 of this schedule.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

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NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~2022~~

INITIAL EFFECTIVE DATE: ~~01/16/18~~~~01/01/16~~

SUPERSEDING REVISION: ~~1920~~

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~~~07-M-0548/15-M-0252~~
~~dated June 19, 2015~~

**SERVICE CLASSIFICATION NO. 5
FIRM GAS TRANSPORTATION SERVICE (CONTINUED)**

MONTHLY DELIVERY SERVICE RATE:

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 100 Therms or less	\$ 522.38
Over 100 Therms, per Therm	\$0.06450

~~**INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:**~~

~~In addition to the above delivery service charges, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, Research and Development Surcharge as explained in General Information Rule No.30, and a Deferral Credit as explained in General Information Rule No. 34 .

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two (2) days prior to the first of each month. Such statement will be available to the public at the Company's offices at which application for service may be made.

INCREASE IN RATES AND CHARGES:

The rate and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

TERM:

One year initially and renewable on a year-to-year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

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NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~3~~²

INITIAL EFFECTIVE DATE: ~~01/16/18~~^{07/01/14}

SUPERSEDING

REVISION: ~~2~~¹

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~^{09-M-0311 dated June 18, 2014}

**SERVICE CLASSIFICATION NO. 6
LARGE VOLUME INTERRUPTIBLE TRANSPORTATION SERVICE**

APPLICABLE TO GAS SERVICE FOR:

Interruptible Transportation of customer-owned gas on a "best efforts" basis by the Company for customers that are capable of transporting and consuming at least 2,500,000 therms annually.

CHARACTER OF SERVICE:

Delivery of customer-owned gas will be at a pressure approved by the Company. Customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1,000 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

BTU ADJUSTMENT:

Customer-owned gas will be converted from volumetric measurement in CCF to Therm measurement, 100,000 BTU per therm on a dry basis, if required, at the point customer-owned gas enters the Company's distribution system. The factor for converting CCF measurement to therm measurement will be as set forth in Rule 14.3.

DEFINITIONS:

For the purposes of this Service Classification the following terms are defined below:

1. Maximum Peak Day Quantity (MPDQ) - Means the maximum quantity of gas that the customer may take on any winter day. Customer's MPDQs will be calculated according to the Base and Thermal Methodology.
2. "Base and Thermal Methodology" - "Daily Baseload" equals the customer's average daily usage in the two months of lowest daily usage during the period of June through September. Annual Baseload equals Daily Baseload multiplied by 365. Thermal usage equals total usage during the twelve-month period minus Annual Baseload. "Degree Day Usage" equals Thermal Usage divided by the total number of degree days during the twelve-month period. The Maximum Peak Day Quantity equals the product of Degree Day Usage multiplied by 75 plus Daily Baseload.
3. Ceiling Rate - The S.C. 6 Ceiling Price for each rate category will be the effective annual S.C. 8 firm rate (exclusive of the initial block charge) for like consumption based on monthly consumption for the historical periods twelve months ending May of each year, ~~plus the effective Service Classification No. 8 Incremental~~

~~State Assessment Surcharge/Credit~~. In no case will the ceiling price exceed the first block rate for equivalent firm transportation service for Service Classification No. 8.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~01/16/18~~04/01/15
REVISION: ~~40~~11

LEAF: 145
REVISION: ~~44~~13
SUPERSEDING

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~12-G-0202 dated March 15, 2013

**SERVICE CLASSIFICATION NO. 6
LARGE VOLUME INTERRUPTIBLE TRANSPORTATION SERVICE (CONTINUED)**

BILLING QUANTITY:

The amount of gas to be billed each month under the Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month.

MONTHLY DELIVERY SERVICE RATE:

The Service Classification No. 6 Interruptible Transportation Rate shall be set as follows:

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 100 Therms or less	\$581.27

For consumption over 100 therms:

The price per therm shall be established each month at the sole discretion of the Company. Such pricing shall be based upon the following customer characteristics: Alternate Fuel Type and Price; Geographic Location, Tax Exempt/Non-Exempt Status and other market conditions. This price shall not exceed the Ceiling Rate or be less than \$0.01 per therm plus the applicable revenue taxes. All market conditions utilized in this pricing mechanism shall be clearly stated on the Monthly Statement of Gas Transportation Service Rate Adjustment for this Service Classification.

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service rates, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

ANNUAL LOCK-IN RATE:

The Service Classification No. 6 Interruptible Transportation Annual Lock-In Rate shall be set as follows:

For each Delivery Service Rate established monthly a corresponding Annual Lock-In Rate will be established at the sole discretion of the Company. The Annual Lock-In Rate shall not exceed the Ceiling Rate or be less than \$0.01 per therm plus applicable revenue taxes.

STATEMENT OF TRANSPORTATION RATES:

The effective Delivery Service Rate and Annual Lock-In Rates for transportation service applicable to billing for Service Classification No. 6 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two business days prior to the date on which the statement is proposed to be effective. Such statement will be available to the public at the Company's offices at which application for service may be made and on the Company's website at www.nationalgridus.com/.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

LEAF: 150

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~48~~20

INITIAL EFFECTIVE DATE: ~~01/16/18~~01/01/16

SUPERSEDING

REVISION: ~~47~~18

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~07-M-0548/15-M-0252 dated June 19, 2015

**SERVICE CLASSIFICATION NO. 7
SMALL VOLUME FIRM GAS TRANSPORTATION SERVICE (CONTINUED)**

BILLING QUANTITY:

The amount of gas to be billed each month under this Service Classification by the Company to the customer will be the amount consumed by the customer during any given calendar month.

All Customers, as described above:

	<u>Delivery Service Rate</u>
First 2,100 Therms or less	\$ 361.27
Over 2,100 Therms, per Therm	\$0.11896

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule No. 31.

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service charges, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, a Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32 and a Deferral Credit as explained in General Information Rule No. 34.

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be filed with the Public Service Commission apart from this rate schedule not less than two (2) days prior to the first of each month. Such statement will be available to the public at the Company's offices at which application for service may be made.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the due date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

TERM:

One year initially and renewable on a year-to-year basis thereafter until canceled on a prior thirty-day written notice by Company or customer.

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PSC NO: 219 GAS

NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: 01/16/18~~01/01/16~~

REVISION: ~~11~~12

STAMPS: Issued in compliance with order in Case No. 09-M-0311 dated December 19, 2017~~07-M-0548/15-M-0252 dated June 19, 2015~~

LEAF: 155

REVISION: ~~12~~14

SUPERSEDING

**SERVICE CLASSIFICATION NO. 8
GAS TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (CONTINUED)**

~~**INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:**~~

~~In addition to the above delivery service charges, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

ENERGY EFFICIENCY PROGRAM CHARGES:

In addition to the above delivery service charges, all customers taking service under this service classification shall be subject to Energy Efficiency Program Charges as explained in General Information Rule 31.

DELIVERY SERVICE ADJUSTMENTS:

All Customers taking service under this Service Classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6, a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30, and a Deferral Credit as explained in General Information Rule No. 34 .

STATEMENT OF TRANSPORTATION RATES:

The effective monthly rates for transportation service applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two (2) days prior to the first of each month. Such statement will be available to the public at the Company's offices at which application for service may be made.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 ½%).

TERM:

One year initially and renewable on a year to year basis thereafter. Cancellation requires written notice by the Company or customer thirty days prior to the expiration of the annual term of service.

SPECIAL PROVISIONS:

1. Written application upon the Company's prescribed forms is required.
2. Applications for service will be accepted in instances where extension of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.
3. The customer must have installed and operable an Approved Remote Meter as defined in Rule 13.5.
4. Full cooperation is required from customer and customer's gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company's distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: ~~01/16/18~~07/01/14

REVISION: ~~78~~

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~09-M-0311 dated June 18, 2014

LEAF: 160

REVISION: ~~810~~

SUPERSEDING

**SERVICE CLASSIFICATION NO. 9
NEGOTIATED TRANSPORTATION SERVICE (CONTINUED)**

DEFINITIONS: (continued)

10. Minimum Annual Delivery Quantity means the minimum quantity for which customer will be billed annually, as defined in the Service Agreement.
11. Calendar Month Rate means a rate per therm equal to the Calendar Month Rate for Service Classification No. 8, Standby Sales Service.
12. Over Deliveries means the difference between the amount of gas delivered to the Niagara Mohawk system by or on behalf of the customer and the amount of gas consumed by the customer during any given month.
13. Current Commodity Cost Rate means a rate per therm equal to the Monthly Commodity Cost of Gas from the Company's gas supplier(s) divided by the quantity of gas used in the computation of said cost. The resulting rate will be adjusted by the Factor of Adjustment as defined in Rule 17.1. These monthly commodity costs are equal to the corresponding dollar amounts used in the calculation of the Monthly Cost of Gas Mechanism.
14. Maximum Daily Delivery Quantity means the maximum daily quantity of transportation gas which a customer may use as specified in its Service Agreement.
15. Maximum Annual Delivery Quantity means the maximum annual quantity of transportation gas which a customer may use as specified in its Service Agreement.

BILLING QUANTITY:

Each month, the Company will bill the customer for the Monthly Delivery Quantity. Billing quantities will be adjusted, as applicable, to reflect the duration of any interruptions of service under Special Provision 2 below, and to reflect gas quantities rolled forward to a subsequent month under Special Provision 9 below.

RATE:

The charges for service under Service Classification No. 9 shall be as stated in the negotiated Service Agreement. The charges will include the following items as applicable: Company transportation, sales service charges, Rollover charges, Cashout Charges and penalty charges. The minimum rate will recover all incremental costs the Company incurs in serving the customer plus provide a reasonable contribution to system costs. These minimum costs may be offset by demonstrable benefits to the Company from the customer.

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service charges, all customers taking service under this Service Classification except customers producing electricity for resale, shall be subject to an Incremental State Assessment Surcharge/Credit in accordance with Rule 35.~~

STATEMENT OF TRANSPORTATION RATES:

All surcharges or refunds applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than two business days prior to the date on which the statement is proposed to be effective. Such statement will be available to the public at the Company's offices at which application for service may be made.

STATEMENT OF TERMS:

A statement of the major contract terms of each Service Agreement executed pursuant to this Service Classification will be duly filed with the Public Service Commission, apart from this rate schedule, as soon as is practicable after the contract is executed. The statement will be available to the public at the Company's offices at which application for Service may be made.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

LEAF: 167

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~68~~

INITIAL EFFECTIVE DATE: ~~01/16/18~~ 07/01/14

SUPERSEDING

REVISION: ~~56~~

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~ 09-M-0311 dated June 18, 2014

**SERVICE CLASSIFICATION NO. 10
NATURAL GAS VEHICLE SERVICE (CONTINUED)**

RATE: (continued)

2. A minimum margin of \$0.08/Therm for Types 1 and 2 customers and \$0.01/Therm for Type 3 customers.
3. Applicable taxes.

Type 1 Customers:

The rate shall not be greater than 80% of the System Retail Price per gallon (based on conversion ratio of 1 therm/1 CCF= .833 gallons). Under market conditions where the floor rate exceeds the ceiling rate, the floor rate will prevail.

Type 2 and 3 Customers:

The rate shall not be greater than 85% of the System Retail Price per gallon (based on conversion ratio of 1 therm/1 CCF = .833 gallons). Under market conditions where the floor rate exceeds the ceiling rate, the floor rate will prevail.

The System Retail Price of Gasoline will be the average of the most recent price for regular unleaded gasoline for the Central and Capital districts obtained from the New York State Energy Office's Retail Petroleum Product Biweekly Price Survey.

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service charges, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

STATEMENT OF NATURAL GAS VEHICLE RATES:

The rates shall be filed with the Commission not less than two business days prior to the date on which the statement is proposed to be effective. Such statement will be available to the public at the Company's offices at which application for service may be made and at public sale-for-resale refueling facilities.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

Any federal, state and/or local taxes required to be collected by the Company on sales of natural gas for use in motor vehicles shall be charged for all sales made hereunder.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the due date shown on the bill to avoid a potential late payment charge of one and one-half percent (1 1/2%).

Budget billing is not available to customers under this Service Classification.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: ~~01/16/18~~ 07/01/14

REVISION: ~~56~~

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~ 09-M-0311 dated June 18, 2014

LEAF: 215.2

REVISION: ~~68~~

SUPERSEDING

**SERVICE CLASSIFICATION NO. 12
DISTRIBUTED GENERATION SERVICE – NON-RESIDENTIAL (CONTINUED)**

MONTHLY DELIVERY SERVICE RATES: (continued)

Monthly Minimum Charge:

The minimum monthly charge shall be the sum of the applicable Customer Charge and Demand charge for the month. In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, General Information.

Incremental Expenses:

The Company's main extension and service extension policy set forth in Rule 10 and 11 of this rate schedule shall apply to service rendered hereunder. As stated in Rule 10.3.9, gas applications for firm sales and firm transportation service of 25,700 Dt or more per year and all levels of interruptible sales and interruptible transportation, the Company will require that the cost of the main extension and system improvements, if required, be justified by adjusted gas revenues within a two (2) year period. In the event that actual adjusted gas revenues within a two (2) year period do not equal or exceed the cost of the facilities installed in excess of the allowance provided in Rule 10.1, the customer will be required to pay a contribution for the cost of the facilities not covered by adjusted gas revenues. The amount of the required contribution will be set forth on Gas Main Extension Form C.

Determination of Demand:

The Maximum Peak Day Quantity (MPDQ) will be initially set based on the rated fuel requirements of the installed distributed generation equipment and the customer's electric requirements. Should the customer's actual daily usage on any day during the November through March winter period exceed the initial MPDQ, the MPDQ will be deemed to

have changed in the service agreement. Thereafter, on April 1st of each year, the MPDQ will be recalculated at the highest actual daily volume served during the previous winter period November through March. In the event that 50% of the Summer Peak Demand is greater than the currently effective Monthly Billing Demand, the Billing Demand will be reset to 50% of the Summer Peak Demand.

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per Therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service charges, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

DELIVERY SERVICE ADJUSTMENTS:

All customers taking service under this Service Classification shall be subject to a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30 and a Deferral Credit as explained in General Information Rule No. 34. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

Issued By: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS

LEAF: 216.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~45~~17

INITIAL EFFECTIVE DATE: ~~01/16/18~~04/01/15

SUPERSEDING REVISION: ~~44~~15

STAMPS: Issued in compliance with order in Case No. ~~09-M-0311 dated December 19, 2017~~12-G-0202 dated March 15, 2013

SERVICE CLASSIFICATION NO. 13 DISTRIBUTED GENERATION SERVICE – RESIDENTIAL (CONTINUED)

MONTHLY MINIMUM CHARGE:

The monthly minimum charge for service under this Rate Schedule is \$27.56. In addition to the minimum charge, customers may be required to pay a surcharge when service is taken from a main extension constructed in accordance with Rule 10, General Information.

INCREMENTAL EXPENSES:

In the event the customer's application for service under this Service Classification requires any system reinforcements, including installation of larger capacity service lines and appurtenant facilities, these reinforcements will be provided solely at the customer's expense.

MONTHLY COST OF GAS:

In addition to the above Delivery Service Charges, customers purchasing their Gas Supply Service from the Company will pay the Monthly Cost of Gas per Therm of gas supplied hereunder as explained in Rule 17 of this schedule.

MERCHANT FUNCTION CHARGE:

Customers purchasing their Gas Supply Service from the Company will be subject to a Merchant Function Charge hereunder as explained in Rule 33 of this schedule.

~~INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT:~~

~~In addition to the above delivery service charges, all customers taking service under this Service Classification shall be subject to an Incremental State Assessment Surcharge/Credit as explained in General Information Rule 35.~~

DELIVERY SERVICE ADJUSTMENTS:

All Customers taking service under this Service Classification shall be subject to a Pipeline Refund as explained in General Information Rule No. 17.6.2.1, a Net Revenue Sharing Adjustment as explained in General Information Rule No. 26, a Research and Development Surcharge as explained in General Information Rule No. 30 and a Deferral Credit as explained in General Information Rule No. 34. All customers taking delivery service only under this service classification shall be subject to a System Performance Adjustment as explained in General Information Rule No. 17.1.6.

STATEMENT OF TRANSPORTATION RATES:

The effective monthly rates for transportation service applicable to billings for Service Classification Nos. 1, 2, 5, 6, 7, 8, 9 and 13 will be filed with the Public Service Commission apart from this rate schedule not less than two (2) days prior to the first of each month. Such statement will be available to the public at the Company's offices at which application for service may be made.

Issued By: Kenneth D. Daly, President, Syracuse, New York