Received: 12/15/2017

ORANGE AND ROCKLAND UTILITIES, INC.

System Benefits Charge Reconciliation

January 2017 - December 2017 SBC Reconciliation

	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	Oct-17	<u>Nov-17</u>	Estimated <u>Dec-17</u>	<u>Total</u>
SBC/CEF Recoveries													
Billed Sales (kWh) SBC/CEF Recoveries (\$)	350,958,974 \$1,161,480	313,187,152 \$1,042,005	286,911,016 \$957,961	283,026,430 \$941,487	264,682,776 \$888,834	302,979,484 \$1,008,549	376,691,259 \$1,270,331	391,550,568 \$1,315,339	362,312,204 \$1,196,082	318,056,611 \$1,070,648	276,230,595 \$915,987	301,810,000 \$1,026,154	3,828,397,069 \$12,794,858

Calculation of Amount to be Refunded/Collected from Customers

\$5,788,195 3,479,469	2017 Incremental CEF Collection Target Effective (a) 2017 EEPS Collection Target Effective (b)
3,892,204 \$13,159,868	2017 T&MD Collection Target Effective (c) Total 2017 SBC Collection Target
12,794,858	Estimated Total 2017 SBC Collections Jan Dec. 2017 (d)
\$365,009	Target less 2017 Collections
<u>78,291</u>	Revised (Over)/Under Collection for 2016
\$443.300	(Over)/Under Collection for 12 months ending 12/31/2017

- (a) January 21, 2016 Order in Case 14-M-0094.
- (b) January 21, 2016 Order in Case 14-M-0094 et al (Originally from Case 07-M-0548 October 25, 2011 Order, Table 3).
- (c) January 21, 2016 Order in Case 14-M-0094 et al (Originally from Case10-M-0457 October 24, 2011 Order, Table1).
- (d) December 2017 is an estimate.

ORANGE AND ROCKLAND UTILITIES, INC.

System Benefits Charge Reconciliation

March 2016 - December 2016 SBC Reconciliation True-up

	<u>Mar-16</u>	<u> Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	Oct-16	<u>Nov-16</u>	Dec-16	<u>Total</u>
SBC/CEF Recoveries											
Billed Sales (kWh) (a)	293,443,878	277,936,030	258,302,599	331,501,201	387,200,888	427,894,450	418,852,544	302,790,622	281,428,347	300,050,000	3,279,400,559
SBC/CEF Recoveries (\$) (a)	\$839,119	\$907,143	\$848,816	\$1,093,016	\$1,268,375	\$1,402,648	\$1,375,055	\$988,454	\$917,569	\$996,166	\$10,636,363
Billed Sales (kWh)	293,443,878	277,936,030	258,302,599	331,501,201	387,200,888	427,894,450	418,852,544	302,790,622	281,428,347	311,639,479	3,290,990,038
SBC/CEF Recoveries (\$)	\$839,119	\$907,143	\$848,816	\$1,093,016	\$1,268,375	\$1,402,648	\$1,375,055	\$988,454	\$917,569	\$1,022,855	\$10,663,051

Calculation of Amount to be Refunded/Collected from Customers

Revised 2016 SBC Collection Target for March 2016 - December 2016

Total SBC and Incremental CEF Collection Target (b)	(1)	\$10,561,398
Reconciliation of Company collected SBC amounts in December 2015 (c)	(2)	180,377
Revised Total 2016 SBC Collection Target	(3) = (1) + (2)	\$10,741,775

Revised March 2016 - December 2016 SBC Recoveries

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Estimated SBC/CEF Recoveries from Mar Dec. 2016 (d)	(4)	\$10,636,363
Estimated Feb. 2016 Recoveries	(5)	\$771,352
Actual Feb. 2016 Recoveries	(6)	<u>771,785</u>
True-up for Feb. 2016	(7) = (6) - (5)	\$432
Estimated Dec. 2016 Recoveries	(8)	\$996,166
Actual Dec. 2016 Recoveries	(9)	<u>1,022,855</u>
True-up for Dec. 2016	(10) = (9) - (8)	\$26,689
Revised Total 2016 SBC Recoveries ((11) = (4) + (7) + (10)	\$10,663,484

Revised (Over)/Under-Collection for March 2016 - December 2016 (12) = (3) - (11)

\$78,291

- (a) Reported in Dec. 15, 2016 SBC Filing.
- (b) Revised 2016 Annual SBC Collection Target for Mar. Dec. 2016 (As Filed on February 16, 2016) plus the CEF Target for Mar. Dec. 2016 from January 21, 2016 Order in Case 14-M-0094 et al.
- (c) Revised reconciliation of the Dec. 2015 (Over)/Under SBC amount filed 2-16-2016 which was erroneously represented as an over-collection.
- (d) December 2016 is an estimate.

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ORANGE AND ROCKLAND UTILITIES, INC.

Renewable Portfolio Standard Charge Reconciliation

January 2017 - December 2017

	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	Oct-17	<u>Nov-17</u>	Estimated <u>Dec-17</u>	<u>Total</u>
RPS Recoveries													
Billed Sales (kWh) RPS Recoveries (\$)	350,958,974 \$630,229	313,187,152 \$689,562	286,911,016 \$633,945	283,026,430 \$623,043	264,682,776 \$588,199	302,979,484 \$667,422	376,691,259 \$840,660	391,550,568 \$870,445	362,312,204 \$791,525	318,056,611 \$708,517	276,230,595 \$606,168	301,810,000 \$679,073	3,828,397,069 \$8,328,788

Calculation of Amount to be Refunded/Collected from Customers

2017 RPS Collection Target Effective (a) \$8,834,200

Estimated Total 2017 RPS Collections Jan. - Dec. 2017 (b) 8,328,788

Target less 2017 Collections \$505,412

Revised (Over)/Under Collection for 2016 (266,741)

(Over)/Under Collection for 12 months ending 12/31/2017 \$238,672

- (a) January 21, 2016 Order in Case 14-M-0094 et al (Originally from Case 03-8-0188 April 2, 2010 Order, Table 16).
- (b) December 2017 is an estimate.

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ORANGE AND ROCKLAND UTILITIES, INC.

Renewable Portfolio Standard Charge Reconciliation March 2016 - December 2016 RPS True-up

	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	Oct-16	<u>Nov-16</u>	<u>Dec-16</u>	<u>Total</u>
RPS Recoveries											
Billed Sales (kWh) (a)	293,443,878	277,936,030	258,302,599	331,501,201	387,200,888	427,894,450	418,852,544	302,790,622	281,428,347	300,050,000	3,279,400,559
RPS Recoveries (\$) (a)	\$554,780	\$426,248	\$398,841	\$513,586	\$595,984	\$659,076	\$646,110	\$464,454	\$431,147	\$468,078	\$5,158,304
Billed Sales (kWh)	293,443,878	277,936,030	258,302,599	331,501,201	387,200,888	427,894,450	418,852,544	302,790,622	281,428,347	311,639,479	3,290,990,038
RPS Recoveries (\$)	\$554,780	\$426,248	\$398,841	\$513,586	\$595,984	\$659,076	\$646,110	\$464,454	\$431,147	\$480,618	\$5,170,845

Calculation of Amount to be Refunded/Collected from Customers

Revised 2016 RPS Collection Target for March 2016 - December 2016

Total RPS Collection Tar	get (b) (1)	\$4,972,064
Reconciliation of Company collected RPS amounts in September 20	015 (c) (2)	(67,589)
Revised Total 2016 RPS Collection	Target $(3) = (1) + (2)$	\$4,904,475

Revised March 2016 - December 2016 RPS Recoveries

	Revised March	1 2016 - December 2016	KPS Recoveries
Estimated RF	PS Recoveries from Mar Dec. 2016 (d)	(4)	\$5,158,304
	Estimated Feb. 2016 Recoveries	(5)	\$662,027
	Actual Feb. 2016 Recoveries	(6)	662,398
	True-up for Feb. 2016	(7) = (6) - (5)	\$371
	Estimated Dec. 2016 Recoveries Actual Dec. 2016 Recoveries	(8) (9)	\$468,078 480,618
	True-up for Dec. 2016	(10) = (9) - (8)	\$12,540
	Revised Total 2016 RPS Recoveries (11) = (4) + (7) + (10)	\$5,171,216

Revised (Over)/Under-Collection for March 2016 - December 2016 (12) = (3) - (11) (\$266,741)

- (a) Reported in Dec. 15, 2016 SBC Filing.
- (b) Revised 2016 Annual RPS Collection Target for Mar. Dec. 2016 (As Filed on February 16, 2016).
- (c) Revised reconciliation of the Sep. 2015 (Over)/Under RPS amount filed 2-16-2016 which was erroneously represented as an under-collection.
- (d) December 2016 is an estimate.