

P.S.C. 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: NOVEMBER 30, 2017

STATEMENT TYPE: VDER-CR  
 ATTACHMENT FOR STATEMENT NO. 2  
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### Value Stack Cost Recovery Mechanisms

#### Value Stack Component

	<u>Supply Charge</u>
<b>Energy Component</b>	<u>\$/kWh</u>
All Service Classes	N/A

<b>Environmental Component - Market Value</b>	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

#### **Capacity Component - Market Value**

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	0.00000	0.00000	0.00000
SC2/5	0.00000	0.00000	0.00000
SC3/6	0.00000	0.00000	0.00000
SC4	0.00000	0.00000	0.00000

	<u>Demand Charge</u>
<b>Capacity Component - Out of Market Value</b>	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

<b>Environmental Component - Out of Market Value</b>	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

<b>Demand Reduction Value (DRV)</b>	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

<b>Locational System Relief Value (LSRV)</b>	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

<b>Market Transition Credit (MTC)</b>	<u>\$/kWh</u>
SC1	0.00000
SC2/5	0.00000
SC3/6	0.00000
SC4	0.00000

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York

Dated: November 27, 2017