

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: May 2021

Commodity Purchases :	
Total Purchases	351,816
Less: Interruptible Purchases	-
Total Commodity Purchases	351,816

Total Sales, MCF's	275,503
Less: Interruptible Sales	-
Net Sales, MCF's	275,503

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>May</u>	<u>Commodity - Monthly Purchases</u>	15,014	m.c.f.	\$ 1.6856	\$25,308	\$25,308
<u>May</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>May</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.5432	\$0	\$0
<u>May</u>	<u>NGS Balancing Fee credit</u>	5,052	m.c.f.	\$ (0.1110)	-\$561	(\$561)
<u>May</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$337
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	102	d.t.	\$ 15.0941	22,622	1,540
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	68	d.t.	\$ 15.7656	16,677	1,072
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	68	d.t.	\$ 3.4004	2,730	231
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	322	d.t.	\$ 5.2808	24,904	1,700
<u>Tenneco FS-MA 41708</u>						
	Space Charge	28,995	d.t.	\$ 0.0205	8,703	594
	Deliverability Charge	326	d.t.	\$ 1.4938	7,124	487
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	113	d.t.	\$ 13.4984	24,038	1,525
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	543
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	47	d.t.	\$ 6.0126	4,137	283
	O10238 Reservation/Demand	7,049	d.t.	\$ 0.0366	3,932	258
	TOTAL COST				<u>\$149,560</u>	<u>\$33,317</u>
	May COST	\$8,233	Divide by	15,014		0.54838
	MONTHLY COMMODITY COST	<u>\$25,083</u>		15,014		<u>1.67066</u>
	TOTAL COST	\$33,317				2.21904
	COST OF GAS (Per Mcf)					\$2.21904

ISSUE DATE:
April 20, 2021