

PSC NO: 220 ELECTRICITY

LEAF: 263.5

NIAGARA MOHAWK POWER CORPORATION

REVISION: 129INITIAL EFFECTIVE DATE: A~~PRIL~~UGUST 1, 2021¹⁰SUPERSEDING REVISION: 98STAMPS: Issued in Compliance with Order in Case 17-E-0238 Issued March 19, 2021~~ay 29, 2020~~.

GENERAL INFORMATION

58. SERVICE CLASS DEFERRAL CREDIT

58.1 Pursuant to the Order of the Public Service Commission ("Commission") dated March 15, 2018 in Case No.17-E-0238, the Company was directed to establish a credit/surcharge for its deferral accounts. The credits below, by service classification, establish factors for PSC No. 220 and are included in each service classifications stated per kWh and per kW charge as applicable.

		<u>Per kWh</u>
<u>PSC No. 220</u>		
SC1		(\$0.000015) ⁷
SC1VTOU	On Peak	(\$0.00017) ⁰⁴
	Off Peak	(\$0.00003)
SC1C		(\$0.00031) ²²
SC2		(\$0.00117) ⁶

	<u>Per kW</u>
SC2D	(\$0.035) ⁴⁰
SC3-Secondary	(\$0.053) ²
SC3-Primary	(\$0.047) ²
SC3-Sub Transmission	(\$0.020) ⁴
SC3-Transmission	(\$0.020) ⁴
SC3A-Secondary	(\$0.003) ⁶
SC3A-Primary	(\$0.003) ⁶
SC3A-Sub Transmission	(\$0.018) ⁷
SC3A-Transmission	(\$0.030) ⁸

<u>SC7</u>	<u>As Used Daily Distribution Delivery Energy Charges, per/kWh</u>
SC7-SC1	(\$0.00015) ⁰⁷
SC7-SC2	(\$0.00116) ⁷

<u>Contract Demand Distribution Delivery Charge, per kW</u>	
SC7-SC2D	(\$0.02) ⁷
SC7-SC3 Secondary	(\$0.024)
SC7-SC3 Primary	(\$0.032)
SC7-SC3 Sub Transmission	(\$0.02) ⁰
SC7-SC3 Transmission	(\$0.02) ⁰
SC7-SC3A Secondary	\$0.005
SC7-SC3A Primary	\$0.005
SC7-SC3A Sub Transmission	(\$0.051)
SC7-SC3A Transmission	(\$0.036)

* Customers served under SC4 and SC12, if applicable, are subject to the credits of their parent service classification. The credits will apply to the portion of a customer's load supplied by NYPA.

58.2 The Service Class Deferral Credits will not be applied to load served at Empire Zone Rider ("EZR") or Excelsior Jobs Program ("EJP") rates, or to the Street Lighting Service Classifications.

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SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS (CONT.)

- J. Net Energy Billing for Certain Customers Operating Farm Waste Electric Generating Equipment - Customers who own or operate farm waste electric generating equipment located and used at his or her 'Farm Operation', as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may deliver electricity to the Company generated by the farm waste electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 36 of this Tariff.
- K. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment – Residential and/or Farm Service Customers, who own or operate one or more wind electric generators located and used at his or her residence or for a farm service customer on land used in agricultural production, as defined in subdivision four of Section 301 of the Agriculture and Markets Law and is also the location of the customer's primary residence, may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 37 of this Tariff.
- L. Residential Optional Time of Use Delivery and Commodity Rate

(1) Customers served under the SC1 may elect to receive their delivery and commodity service based on the following time of use rate periods:

Super Peak:	Summer (Jun-Jul-Aug) 2:00 p.m. to 6:00 p.m., weekdays only (excluding weekends and holidays)
On Peak:	7:00 a.m. to 11:00 p.m. all year round
Off Peak:	11:00 p.m. to 7:00 a.m. all year round

Distribution Delivery Rates per kWh:

Super Peak/On Peak	\$0.07 8638056
Off Peak	\$0.010 9285

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

All SC1 customers who voluntarily elect to receive service pursuant to this Special Provision L will be required to install the metering necessary to obtain this service at their Premise. Service under this Special Provision will be subject to the availability of adequate metering equipment.

Customers taking delivery and commodity service under this Special Provision L will also be subject to an incremental customer charge of \$3.36 per month. The incremental customer charge will be waived for customers who provide verification of a plug in electric vehicle ("PEV") at the Premise, or for customers participating in the Company's Clifton Park Demand Reduction REV Demonstration Project.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

TERM

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

(2) One Time Option for OWNERS OF PEV

After the initial one year term, customers who received Supply Service from the Company and provided verification of a PEV at the Premise, will have a one-time option of receiving a comparison of 12 months of charges under this Special Provision L with what they would have paid under the SC1 standard tariff (excluding the new hedge adjustment component of the ESRM). If this comparison indicates the customer would have paid less on the SC1 standard tariff rate, the Company will provide the customer with a refund for the difference. At that time, the customer may choose to stay on this Special Provision L or move to the SC1 standard tariff.

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SERVICE CLASSIFICATION NO. 7 (Continued)

Applicable Rates and Charges

SERVICE CLASSIFICATION NO. 1 – Residential

MONTHLY RATE:

Customer Charge: \$17.00

Metering and Communications/Incremental Customer Charge

All Load Zones Leaf No. 429 (A-E)

Contract Customer Charge:

Distribution Delivery \$1~~8.81~~~~9.44~~

As Used Daily Energy Charges, Per kWh:

Distribution Delivery \$0.031~~37~~~~92~~

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

SERVICE CLASSIFICATION NO. 2ND

MONTHLY RATE:

Customer Charge: \$21.02

Metering and Communications/Incremental Customer Charge

All Load Zones Leaf No. 429 (A-E)

Standby Contract Customer Charge

Distribution Delivery \$14.~~44~~~~83~~

As Used Daily Energy Charges, Per kWh:

Distribution Delivery \$0.034~~12~~~~75~~

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

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NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 2D (Interval Meter)

MONTHLY RATE:

Customer Charge: \$52.52

Metering and Communications/Incremental Customer Charge

All Load Zones Leaf No. 429 (A-E)

Contract Demand Charge, per kW:

Distribution Delivery \$ 2.~~6274~~

As-Used On-Peak Daily Demand Charges, Per kW:

Distribution Delivery \$0.5~~670813~~

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

Whenever Company does not have to supply and maintain a transformer or transformers for such service there shall be a discount of ninety cents per kW per month for each kW of billed demand, applicable to the demand charge stated under Standby Contract Distribution Demand Charge

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SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>	
Distribution Delivery Charge:	\$4 55.00 87.50	\$436.70	\$ 786 823 .00		\$ 786 823 .00

Metering and Communications/Incremental Customer Charge:
All Load Zones Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$1. 61 56	\$0. 39 40	\$0.00	\$0.00

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.58 03 907	\$0.54 43 539		\$0.19 39 59
	\$0.19 39 59			

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

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SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Customer Charge:

Delivery Voltage

0-2.2 kV2.2-15 kV22-50 kVOver 60 kV

Distribution Delivery Charge:

\$2,~~000.00166.67~~ \$2,~~000.00166.67~~ \$2,~~432.604.00~~\$5,~~020.00273.50~~

Metering and Communications/Incremental Customer Charge:

All Load Zones

Leaf No. 429 (A-E)

Contract Demand Charges, Per kW:

Delivery Voltage

0-2.2 kV2.2-15 kV22-50 kVOver 60 kV

Distribution Delivery

\$0.8~~52~~\$0.8~~52~~

\$0.00

\$0.00

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage

0-2.2 kV2.2-15 kV22-50 kVOver 60 kV

Distribution Delivery

\$0.5~~863984~~\$0.5~~863984~~\$0.22~~4027~~\$0.19~~7366~~

Plus Reactive Demand Charges:

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDITS contained in Rule 58)