

PSC NO: 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~AUGUST 1, 2020~~ APRIL 1, 2021
 STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~ May 29, 2020.

LEAF: 14.1
 REVISION: ~~1720~~
 SUPERSEDING REVISION: ~~1617~~

SERVICE CLASSIFICATION NO. 1 (Continued)

Monthly Energy Consumption (kWh)

Light Source Type Reference/Wattage	Light Source Wattage												*Leap Year Feb
	Jan	Feb*	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Light Emitting Diode (LED)</u>													
<u>Floodlight-LED</u>													
E 151	67	56	55	46	42	37	40	45	50	59	64	69	58
F 200	89	74	72	61	55	49	53	60	67	79	84	91	76
<u>Roadway-LED</u>													
B 25	11	9	9	8	7	6	7	8	8	10	11	11	10
C 48	21	18	17	15	13	12	13	14	16	19	20	22	18
D 96	43	35	35	29	26	24	25	29	32	38	40	44	37
F 210	93	77	76	64	58	52	55	63	70	83	88	96	80

Note: * Leap Year (February) Adjustment

2. Distribution Delivery Charge for all Load Zones, per kWh ~~\$0.090690~~ 0.08834

3. Company Supplied Electricity Supply Service Charges, per kWh
 Reference General Information, Section IV.

4. Hours of Operation
 Reference General Information, Section V.

Normal Hours of Operation
 Reference General Information, Section V.

Non-standard Hours of Operation
 Reference General Information, Section V.

B. Adjustment to Volumetric Charges
 Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~~~AUGUST 1, 2020~~
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SERVICE CLASSIFICATION NO. 1 (Continued)

C. Standard Facility Charges

The charges associated with the identified categories of facility offerings presented below are applicable to all customers served by this standard facility classification, when appropriate. The charge for facility service during each billing cycle shall be the applicable monthly amounts set forth herein as of the first day of such billing cycle.

1. Lamp/Luminaire Charge

The monthly lamp/luminaire charges, per unit without volumetric charges and adjustments, are presented below in Table 2. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type. The LED annual luminaire charges, per unit, are presented below in Table 2. The HID-LED Conversion Matrix is presented below in Table 2.1.

Table 2 - Light/Luminaire Charge-(Standard)

Luminaire Type/Light Source	Monthly Light Source/Luminaire Charge, per unit (\$)							
	LED Luminaire Reference							
	A	B	C	D	E	F	G	H
<u>LED</u>								
Floodlight-LED	----	----	----	----	6.81	7.40	----	----
Roadway-LED	----	7.00 <u>7.04</u>	7.40 <u>7.44</u>	9.20 <u>9.26</u>	----	9.95 <u>10.01</u>	----	----

NOTE: LED Luminaire Reference designations A, G, and H are reserved for future use.

New street light installations will be LED-only. Replacements of failed existing Company-owned luminaires will be LED-only on a customer “opt-in” basis. Customers who opt-in to the LED-only replacement program must notify the Company in writing of their intent to participate. Upon receipt of a customer’s written notification of intent, the Company will coordinate with the customer to identify the available LED luminaires that will be used to replace failed roadway HID luminaires. The HID-LED Conversion Matrix provided in Table 2.1 provides a guide for municipalities seeking to understand the corresponding illumination output of available LEDs.

Table 2.1 – Light Source/Luminaire LED Conversions

Luminaire/Light Source Type		HID-LED Conversion Matrix						
		HID (W) - LED Conversion						
		(Based on Table 1 of Service Classification No. 2 Reference Designations)						
HID	LED	70	100	150	175	250	400	1000
Roadway	Roadway-LED	B	B	C	B	D	F	F(x2)
Floodlight	Floodlight-LED	---	---	---	---	E	F	F(x2)

PSC NO: 214 ELECTRICITY

LEAF: 16

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~13~~16INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~AUGUST 1, 2020SUPERSEDING REVISION: ~~12~~13STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~May 29, 2020.

SERVICE CLASSIFICATION NO. 1 (Continued)

Table 3 - Pole/Standard Charge (Standard)

Monthly Pole/Standard Charge, per unit

<u>Pole/Standard Type</u>	<u>Monthly Charge (\$)</u>
Pole – for OH Service	
Wood – existing (distribution service)	No Charge
Wood – additional (secondary service)	6. 73 86

3. Arm/Bracket Charge

The monthly arm and bracket charges, per unit are presented below in Table 4. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 4 - Arm/Bracket Charges (Standard)

Monthly Arm/Bracket Charge, per unit

<u>Arm/Bracket Type</u>	<u>Monthly Charge (\$)</u>
Bracket – for Wood Pole	
Roadway – aluminum - all types/sizes	No Charge
Floodlight – aluminum – all types/sizes	No Charge

4. Private Lighting Circuit Charge

The monthly private lighting circuit charges, per unit are presented below in Table 5. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 5 - Private Lighting Circuit Charge (Standard)

Monthly Private Lighting Circuit Charge, per unit

<u>Private Lighting Circuit Type</u>	<u>Monthly Charge (\$)</u>
Overhead	
Standard Overhead Service– one span	3. 13 19

Additional overhead circuit charges will be assessed at the above stated rate for each secondary supply single span of 150 feet installed, or any fraction thereof.

PSC NO: 214 ELECTRICITY

LEAF: 17

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~14~~17INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~AUGUST 1, 2020SUPERSEDING REVISION: ~~13~~14STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~May 29, 2020.

SERVICE CLASSIFICATION NO. 1 (Continued)

D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be the applicable monthly amounts set forth herein as of the first day of such billing cycle. Additional charges and credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The closed monthly lamp/luminaire charges, per unit, without volumetric charges and adjustments, are presented below in Table 6. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 6 - Lamp/Luminaire Charge (Closed)

Lamp/Luminaire Type	Monthly Lamp/Luminaire Charge, per unit (\$)						
	Lamp Size (W)						
	70	100	150	175	250	400	1000
<u>High Pressure Sodium</u>							
Coach	9.7290	9.7290	9.7290	----	----	----	----
Edison	9.7290	9.7290	----	----	----	----	----
Floodlight	----	----	----	----	6.4254	6.4254	----
Roadway	5.2636	5.2636	5.2636	----	5.2636	5.2636	----
Shoebox	----	----	----	----	----	7.878.02	----
Traditional	5.2636	5.2636	5.2636	----	----	----	----
<u>Metal Halide</u>							
Floodlight	----	----	----	----	----	7.3953	----
Shoebox	----	----	----	----	----	7.3953	----

PSC NO: 214 ELECTRICITY

LEAF: 18

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~1316~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~ AUGUST 1, 2020SUPERSEDING REVISION: ~~1213~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~ May 29, 2020.

SERVICE CLASSIFICATION NO. 1 (Continued)

2. Pole/Standard Charge

The closed monthly pole or standard charges per unit are presented below in Table 7. The pole/standard charges are determined by the type of pole or standard and its height.

Table 7 - Pole/Standard Charge (Closed)

<u>Pole/Standard Type</u>	<u>Monthly Pole/Standard Charge, per unit</u>	<u>Monthly Charge (\$)</u>
Standard – (over 16 ft.), for Underground Service		
Aluminum – anchor base (w/davit)		18. 50 85
Aluminum – anchor base (square)		4041.57 34
Standard – (16 ft. and under), for Underground Service		
Fiberglass – anchor base		6. 42 54
Fiberglass – direct embedded		8. 59 75

3. Arm/Bracket Charge

The closed monthly arm and bracket charges, per unit are presented below in Table 8. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 8 - Arm/Bracket Charges (Closed)

<u>Arm/Bracket Type</u>	<u>Monthly Arm/Bracket Charge, per unit</u>	<u>Monthly Charge (\$)</u>
Arm – for Standard (over 16 ft.)		
Roadway – aluminum – all types/sizes		No Charge
Floodlight – aluminum – all types/sizes		No Charge

PSC NO: 214 ELECTRICITY

LEAF: 19

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~4043~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~ AUGUST 1, 2020SUPERSEDING REVISION: ~~3940~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~ May 29, 2020.

SERVICE CLASSIFICATION NO. 1 (Continued)

4. Foundation Charge

The closed monthly foundation charges, per unit, are presented below in Table 9. Foundation charges are determined by foundation type and size of standard it supports.

Table 9 - Foundation Charge (Closed)

Monthly Foundation Charge, per unit

<u>Foundation Type</u>	<u>Monthly Charge (\$)</u>
Concrete – Cast-In-Place	
For anchor base standard – (over 16 ft.)	21. 56 97
Concrete – Precast	
For anchor base standard – (all applications)	12.89 13.13

5. Private Lighting Circuit Charge:

The closed monthly private lighting circuit charges, per unit are presented below in Table 10. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 10 - Private Lighting Circuit Charge (Closed)

Monthly Private Lighting Circuit Charge, per unit

<u>Private Lighting Circuit Type</u>	<u>Monthly Charge (\$)</u>
Underground	
Standard Underground Service- per foot	
1. Cable & conduit	0.19
2. Cable only	0.03
3. Direct buried cable	0.12

PSC NO: 214 ELECTRICITY

LEAF: 19.1

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 1 (Continued)

E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The obsolete monthly lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge– (Obsolete)

Lamp/Luminaire Type	<u>Monthly Lamp/Luminaire Charge, per unit</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
<u>Mercury Vapor</u>							
Floodlight	----	----	----	----	----	5.3848	8.198.35
Roadway	----	----	----	5.3848	----	5.3848	11.5880
<u>High Pressure Sodium</u>							
Floodlight	----	----	----	----	----	----	7.978.12
Roadway	----	----	----	----	----	----	11.0627

2. Foundation Charge

The obsolete monthly foundation charge, per unit, is presented below in Table 12. -Foundation charges are determined by foundation type and size of standard it supports.

Table 12 - Foundation Charge– (Obsolete)

<u>Foundation Type</u>	<u>Monthly Foundation Charge, per unit</u>
	<u>Monthly Charge (\$)</u>
Mechanical - Screw Type	
For anchor base standard – (all applications)	9.6987

PSC NO: 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~~~AUGUST 1, 2020~~
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SERVICE CLASSIFICATION NO. 2 (Continued)

- 4. Distribution Delivery Charge for all Load Zones, per kWh ~~\$0.090690~~0.08834

- 5. Company Supplied Electricity Supply Service Charges, per kWh
 Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

C. Standard Facility Charges

The charges associated with the standard facility offerings presented below are applicable to all customers served by this service classification, when appropriate. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The minimum facility charges for a lighting assembly at any installation location will consist of a lamp charge, a luminaire charge, or combination lamp/light source/luminaire charge and an applicable street light circuit charge.

1. Lamp Charge

The annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 3. The lamp charges are determined by lamp or light source type and size. For continuous operation, the annual lamp charge (per unit) as presented in Table 3-Lamp Charge is multiplied by a factor of two (2).

Table 3 - Lamp Charge (Standard)

<u>Lamp Type</u>	<u>Annual Lamp Charge, per unit (\$)</u>					
	<u>Lamp Size (W)</u>					
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>
High Pressure Sodium (HPS)	8.0428	8.0428	8.0428	-----	8.0428	8.0428
Metal Halide (MH)	-----	-----	-----	55.5656	56.7655	56.7655

PSC NO: 214 ELECTRICITY

LEAF: 31

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 2 (Continued)

2. Luminaire Charge

The annual HID luminaire charges, per unit, are presented below in Table 4. Luminaire charges are determined by luminaire type and HID lamp size (W). The LED annual luminaire charges, per unit, are presented below in Table 4.1 by luminaire type and LED luminaire reference as represented by illumination output in Table 1 (Leaf 14 and 14.1) and applicable to all Hours of Operation as described in Section V, Rates, except as designated for Continuous Operation, (24HR).

Table 4 – HID Luminaire Charge (Standard)

Luminaire Type	Annual Luminaire Charge, per unit (\$)							
	HID Lamp Size (W)							
	70	100	150	175	250	400		
Setback	----	----	----	----	111.00	113.28	111.00	113.28
Underpass	83.88	84.12	83.88	84.12	83.88	84.12	----	----

Table 4.1 – LED Luminaire Charge (Standard)

Luminaire Type/Light Source	Annual Light Source/Luminaire Charge, per unit (\$)								
	LED Luminaire Reference								
LED	A	B	C	D	E	F	G	H	
Arbordale	----	----	78.49	64.89	84.06	109.14	----	----	
Carriage	----	67.81	63.23	----	----	----	----	----	
Floodlight-LED	----	----	----	----	81.73	88.78	----	----	
Highland Park	----	96.27	103.64	----	----	----	----	----	
Oxford	----	76.09	93.69	----	----	----	----	----	
Princeton	----	83.11	84.63	----	----	----	----	----	
Roadway-LED	----	84.00	84.48	88.80	89.28	110.40	111.12	----	----
Roadway-LED (24HR)	----	176.46	177.48	186.54	187.56	231.92	233.40	----	----
Westminster	----	----	----	252.57	331.74	368.52	----	----	
Westminster Pedestrian	----	189.58	247.69	----	----	----	----	----	

NOTE: LED Luminaire Reference designations A, G, and H are reserved for future use.

New street light installations will be LED-only. Replacements of failed existing Company-owned luminaires will be LED-only on a customer “opt-in” basis. Customers who opt-into the LED-only replacement program must notify the Company in writing of their intent to participate. Upon receipt of a customer’s written notification of intent, the Company will coordinate with the customer to identify the available LED luminaires that will be used to replace failed HID luminaires. The HID-LED Conversion Matrix provided in Table 4.2 provides a guide for customers seeking to understand the corresponding illumination output of available LEDs.

PSC NO: 214 ELECTRICITY

LEAF: 32

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 2 (Continued)

a. Pole/Standard Charge

The annual pole or standard charges per unit are presented below in Table 5. The pole/standard charges are determined by the type of pole or standard material and its height.

Table 5 - Pole/Standard Charge (Standard)

<u>Pole/Standard Type</u>	<u>Annual Pole/Standard Charge, per unit</u>	<u>Annual Charge (\$)</u>
Pole – for Overhead Service		
Wood - distribution (existing)		No Charge
Wood - street lighting (existing, includes one (1) span)		No Charge
Concrete – distribution, Metropolitan		No Charge
Concrete – street lighting (includes one (1) span), Metropolitan		271.56 <u>276.96</u>
Electric distribution system addition/extension		See General Provisions
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service		
Aluminum – anchor base		256.80 <u>261.96</u>
Aluminum – anchor base (heavy duty)		256.80 <u>261.96</u>
Aluminum – anchor base (square)		513.48 <u>523.80</u>
Fiberglass – anchor base		173.40 <u>176.88</u>
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service		
Aluminum – anchor base, Villager		112.20 <u>114.48</u>
Fiberglass – anchor base		67.44 <u>68.76</u>
Fiberglass – direct embedded		92.76 <u>94.68</u>
Decorative Standard – (over 16 ft.), for Underground Service		
Aluminum – anchor base, Niagara Roadway		650.76 <u>663.84</u>
Decorative Standard – (16 ft. and under), for Standard Underground or Underground Residential Distribution Service		
Aluminum – anchor base, Armory Square		336.84 <u>343.56</u>
Fiberglass – anchor base, Presidential		157.20 <u>160.44</u>
Accessory		
Standard - tenon mounting adaptor		43.44 <u>44.40</u>

PSC NO: 214 ELECTRICITY

LEAF: 33

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~1720~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~AUGUST 1, 2020SUPERSEDING REVISION: ~~1617~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~May 29, 2020.

SERVICE CLASSIFICATION NO. 2 (Continued)

4. Arm/Bracket Charge

The annual arm and bracket charges per unit are presented below in Table 6. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 6 - Arm/Bracket Charge (Standard)

<u>Arm/Bracket Type</u>	<u>Annual Arm/Bracket Charge, per unit</u>	<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)		
Roadway – aluminum, all types/sizes		No Charge
Decorative – Niagara Pedestrian, single		189.84 193.56
Floodlight – aluminum, all types/sizes		No Charge
Arm – Standard (16 ft. and under)		
Decorative Crossarm – Contemporary		102.96 105.00
Decorative Crossarm – Ornamental		102.96 105.00
Bracket - Wood Pole		
Roadway – aluminum, all types/sizes		No Charge
Decorative – Park Ave. South, single		105.84 108.00
Floodlight – aluminum, all types/sizes		No Charge
Bracket – Concrete Pole (Metropolitan)		
Roadway – aluminum, all types/sizes, distribution		No Charge
Roadway – aluminum, all types/sizes, street lighting		No Charge
Decorative – Tear Drop, all types/sizes, distribution		70.56 72.00
Decorative – Tear Drop, all types/sizes, street lighting		No Charge

5. Base Charge

The annual base charges per unit are presented below in Table 7. The base charges are determined by their type.

Table 7 - Base Charge (Standard)

<u>Base Type</u>	<u>Annual Base Charge per unit</u>	<u>Annual Charge (\$)</u>
Support		
Frangible		No Charge
Non-frangible		No Charge
Decorative		
Niagara		289.56 295.32
Metropolitan		152.04 155.04

PSC NO: 214 ELECTRICITY LEAF: 33.1
 NIAGARA MOHAWK POWER CORPORATION REVISION: ~~+619~~
 INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~~~AUGUST 1, 2020~~ SUPERSEDING REVISION: ~~+516~~
 STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~~~May 29, 2020~~.

SERVICE CLASSIFICATION NO. 2 (Continued)

6. Foundation Charge

The annual foundation charges per unit are presented below in Table 8.

Table 8 - Foundation Charge (Standard)

Annual Foundation Charge per unit

<u>Foundation Type</u>	<u>Annual Charge (\$)</u>
Concrete – Cast-In-Place and Precast (PC)	216.36 <u>220.80</u>

7. Street Light Circuit Charge

The annual street light circuit charges per section are presented below in Table 9. Street light circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the street light circuit facilities.

Typically, the overhead street light service utilizes the distribution system secondary supply conductors as the electrical source.

In both the underground and underground residential services, the street light cables (wires) are independent of the underground distribution cables.

PSC NO: 214 ELECTRICITY

LEAF: 34

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~+619~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~AUGUST 1, 2020SUPERSEDING REVISION: ~~+516~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~May 29, 2020.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 9 - Street Light Circuit Charge (Standard)Annual Street Light Circuit Charge per unit

<u>Street Light Circuit Type</u>	<u>Annual Charge (\$)</u>
Overhead	
Overhead Service	No Charge
Electric distribution system addition/extension	See General Provisions
Underground and Underground Residential Distribution	
Underground and Underground Residential Distribution Services include the first 150 feet or less per circuit section sourcing an individual street light location, at the Company's sole discretion to decide construction technique and materials (cable and conduit, cable only, and direct buried cable), at a rate of:	
Underground Service	+18.68 121.08
Underground Residential Distribution Service	88.44 90.24

Excess Circuit Charge

Any excess circuit footage, for both underground and underground residential distribution, will be charged to the customer in accordance with Rule 28 of the Electric Tariff.

8. Convenience Outlet Charge

Convenience (festoon) receptacle outlets, located on lighting facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer responsible for the convenience outlet facility charge is the responsible party for all energy related charges. The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Electric Tariff. Table 10 presents the annual facility charges per unit for the three (3) types of convenience outlet applications.

Table 10 - Convenience Outlet Charge (Standard)Annual Convenience Outlet Charge, per unit

<u>Type of Convenience Outlet</u>	<u>Annual Charge (\$)</u>
All Metal, Concrete, Wood or Composite Standards	53.64 54.72

PSC NO: 214 ELECTRICITY

LEAF: 35

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 2 (Continued)

D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The closed annual lamp/luminaire charge per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge (Closed)

<u>Annual Lamp/Luminaire Charge, per unit</u>			
<u>Lamp Type</u>	<u>Lamp Size (W)</u>	<u>Luminaire Type</u>	<u>Annual Charge (\$)</u>
High Pressure Sodium (HPS)	1000	High-Mast (6 unit)	1,019.28 <u>1,039.80</u>

2. Lamp Charge

The closed annual lamp charge per unit, without volumetric charges and adjustments, are presented below in Table 12. The lamp charges are determined by lamp type and size.

Table 12 - Lamp Charge (Closed)

<u>Lamp Type</u>	<u>Annual Lamp Charge, per unit (\$)</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
High Pressure Sodium (HPS)	----	----	----	----	----	----	16.44 <u>16.68</u>
Metal Halide (MH)	----	----	----	----	----	----	55.56 <u>56.76</u>

PSC NO: 214 ELECTRICITY

LEAF: 36

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~1720~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~ AUGUST 1, 2020SUPERSEDING REVISION: ~~1617~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~ May 29, 2020.

SERVICE CLASSIFICATION NO. 2 (Continued)

3. Luminaire Charge

The closed annual luminaire charges per unit are presented below in Table 13. Luminaire charges are determined by luminaire type and lamp size (W).

Table 13 - Luminaire Charge (Closed)

Luminaire Type	Annual Luminaire Charge, per unit (\$)						
	Lamp Size (W)						
	70	100	150	175	250	400	1000
Aspen Grove	101.04 103.08	101.04 103.08	101.04 103.08	101.04 103.08	----	----	----
Central Park	----	123.36 125.88	----	123.36 125.88	----	----	----
Coach	73.44 74.76	73.44 74.76	73.44 74.76	73.44 74.76	----	----	----
Delaware Park	----	----	200.16 204.12	200.16 204.12	247.20 252.12	247.20 252.12	----
Delaware Park Pedestrian	169.32 172.80	169.32 172.80	----	169.32 172.80	----	----	----
Edgewater	----	135.00 137.76	135.00 137.76	135.00 137.76	----	----	----
Edison	79.20 80.76	79.20 80.76	79.20 80.76	----	----	----	----
Floodlight	----	----	----	----	60.60 61.80	60.60 61.80	----
Franklin Square	----	137.16 139.92	137.16 139.92	137.16 139.92	----	----	----
Little Falls – Post Top	126.96 129.48	----	----	----	----	----	----
Little Falls – Teardrop	155.64 158.76	----	----	----	----	----	----
Roadway	55.92 57.12	55.92 57.12	55.92 57.12	55.92 57.12	55.92 57.12	55.92 57.12	126.72 129.24
Shoebox	66.72 68.04	66.72 68.04	66.72 68.04	----	66.72 68.04	66.72 68.04	151.68 154.68
Traditional	49.44 50.40	49.44 50.40	49.44 50.40	49.44 50.40	----	----	----
Underpass	----	----	----	----	83.88 84.12	----	----
Washington	----	134.40 137.16	----	----	----	----	----
Williamsville	115.92 118.20	115.92 118.20	115.92 118.20	115.92 118.20	----	----	----

4. Pole/Standard Charge

The closed annual pole or standard charges per unit are presented below in Table 14. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 14 - Pole/Standard Charge (Closed)

Pole/Standard Type	Annual Charge (\$)
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base (-square)	140.76 143.52
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Little Falls	198.60 202.56

PSC NO: 214 ELECTRICITY

LEAF: 37

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~1720~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~ AUGUST 1, 2020SUPERSEDING REVISION: ~~1617~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~ May 29, 2020.

SERVICE CLASSIFICATION NO. 2 (Continued)

5. Arm/Bracket Charge

The closed annual arm and bracket charges per unit are presented below in Table 15. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 15 - Arm/Bracket Charge (Closed)

<u>Annual Arm/Bracket Charge, per unit</u>		
<u>Arm/Bracket Type</u>		<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)		
Roadway – steel, all types/sizes		No Charge
Arm – Standard (16 ft. and under)		
Decorative (cane with scroll) – Little Falls		111.00 <u>113.28</u>
Bracket - Wood Pole		
Roadway – steel, all type/sizes		No Charge

6. Reserved for Future Use

Table 16 – Reserved for Future Use

E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The obsolete annual lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 17. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 17 - Lamp/Luminaire Charge (Obsolete)

<u>Annual Lamp/Luminaire Charge, per unit</u>			
<u>Lamp Type</u>	<u>Lamp Size</u>	<u>Luminaire Type</u>	<u>Annual Charge (\$)</u>
Incandescent	<2,500 lumen	Open Reflector	75.12 <u>76.56</u>
	<2,500 lumen	Standard Luminaire	97.32 <u>99.24</u>
	4,000 lumen	Enclosed	100.32 <u>102.36</u>
Mercury Vapor (MV)	100 W	Open Reflector	87.84 <u>89.64</u>

PSC NO: 214 ELECTRICITY

LEAF: 38

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 2 (Continued)

2. Lamp Charge

The obsolete annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 18. The lamp charges are determined by lamp type and size.

Table 18 - Lamp Charge (Obsolete)

Lamp Type	Annual Lamp Charge, per unit (\$)						
	70	100	150	175	250	400	1000
Mercury Vapor (MV)	-----	6.847.08	-----	6.847.08	-----	6.847.08	13. 0832

3. Luminaire Charge

The obsolete annual luminaire charges per unit are presented below in Table 19. Luminaire charges are determined by luminaire type and lamp size (W).

Table 19 - Luminaire Charge (Obsolete)

Luminaire Type	Annual Luminaire Charge, per unit (\$)						
	70	100	150	175	250	400	1000
Contemporary	77.7679.32	77.7679.32	77.7679.32	77.7679.32	-----	-----	-----
Floodlight	-----	-----	-----	-----	-----	-----	60.6061.80

PSC NO: 214 ELECTRICITY

LEAF: 38.1

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 2 (Continued)

4. Pole/Standard Charge

The obsolete annual pole or standard charges per unit are presented below in Table 20. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 20 – Pole/Standard Charge (Obsolete)

<u>Pole/Standard Type</u>	<u>Annual Pole/Standard Charge, per unit</u>	<u>Annual Charge (\$)</u>
Standard – (over 16 ft.), for Overhead Service		
Steel – anchor base		179.04 182.64
Aluminum – anchor base		179.04 182.64
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service		
Steel – anchor base (50 ft. round)		325.08 331.56
Steel – anchor base (35 ft. square)		184.32 188.04
Steel – anchor base		256.80 261.96
Steel – anchor base (heavy duty)		256.80 261.96
Steel – anchor base (traffic signal, single arm)		480.48 490.20
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service		
Steel – anchor base		112.20 114.48
Steel – direct embedded		132.36 135.00
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service		
Cast Iron – anchor base, Armory Square		374.40 381.84
Fiberglass – direct embedded, Presidential		230.88 235.56

5. Foundation Charge

The obsolete annual foundation charge per unit is presented below in Table 21. Foundation charges are determined by foundation type and size of standard it supports.

Table 21 - Foundation Charge- (Obsolete)

<u>Foundation Type</u>	<u>Annual Foundation Charge, per unit</u>	<u>Annual Charge (\$)</u>
Mechanical – Screw Type		
For anchor base standard – all applications		110.52 112.80

PSC NO: 214 ELECTRICITY

LEAF: 39.1

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 2 (Continued)

Table 22 - Pricing Exception Charge – (Obsolete)Western Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charges, per unit</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
Amherst Central School District No. 1			
1. Company owned Foundation (concrete), Cable & Conduit (Underground supplied)		4	180.96 188.28
Town of Amherst			
1. Company owned Cable & Conduit (Underground supplied)		739	72.89 75.84
2. Company owned Cable (Underground supplied)		36	17.95 18.72
3. Company owned Foundation (concrete), Cable & Conduit (Underground supplied)		441	113.40 118.08

PSC NO: 214 ELECTRICITY

LEAF: 40

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~1720~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~ AUGUST 1, 2020SUPERSEDING REVISION: ~~1617~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~ May 29, 2020.

SERVICE CLASSIFICATION NO. 2 (Continued)

Western Division (Continued)

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charges, per unit</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
<u>City of Buffalo</u>			
1. Company owned Foundation (concrete), Cable & Conduit (Underground supplied)		531	92.06 <u>95.88</u>
2. Company owned Foundation (concrete), Cable & Conduit (Underground supplied)		16	126.56 <u>131.76</u>
3. Company owned Foundation (concrete), Cable & Conduit (Underground supplied)		110	150.84 <u>156.96</u>
4. Company owned Cable & Conduit (Underground supplied)		2,236	45.71 <u>47.52</u>
5. Company owned Cable & Conduit (Underground supplied)		1,138	97.68 <u>101.64</u>
6. Company owned Foundation (concrete)		19	28.20 <u>29.40</u>
7. Company owned Foundation (concrete)		997	51.88 <u>54.00</u>
8. Company owned Foundation (concrete)		589	46.30 <u>48.24</u>
<u>Village of Kenmore</u>			
1. Company owned Cable & Conduit (Underground supplied)		1,026	48.73 <u>50.76</u>
<u>Town of Tonawanda</u>			
1. Company owned Cable & Conduit (Underground supplied)		247	78.84 <u>82.08</u>
2. Company owned Foundation (concrete), Cable & Conduit (Underground supplied)		861	106.93 <u>111.24</u>
<u>Village of Williamsville</u>			
1. Company owned Cable & Conduit (Underground supplied)		102	83.59 <u>87.00</u>

PSC NO: 214 ELECTRICITY

LEAF: 41

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 2 (Continued)

Central Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charge, per unit</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Utica			
1. Company owned 4000L Lamp/Luminaire (enclosed), Standard (steel), Foundation (concrete), Cable & Conduit (Underground supplied)		8	235.51 245.04

Eastern Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charge, per unit</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Schenectady			
1. Company owned 2500L Lamp/Luminaire (enclosed), Standard (steel), Foundation (concrete), Cable & Conduit (Underground supplied)		24	194.14 202.08
Village of Kinderhook			
1. Company owned 1000L Lamp/Luminaire (incandescent-open)		16	91.86 95.64
2. Company owned 1000L Lamp/Luminaire (incandescent-open), Cable & Conduit (Underground supplied)		2	101.48 105.60
Town of Queensbury			
1. Company owned Standard (steel), Foundation (concrete), Cable & Conduit (Underground supplied)		26	199.76 207.96

PSC NO: 214 ELECTRICITY

LEAF: 55

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~1821~~INITIAL EFFECTIVE DATE: ~~APRIL 1, 2021~~AUGUST 1, 2020SUPERSEDING REVISION: ~~1718~~STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated ~~March 19, 2021~~May 29, 2020.

SERVICE CLASSIFICATION NO. 3 (Continued)

3. Hours of Operation

Reference General Information, Section V.

Normal Hours of Operation

The monthly assignment of normal hours of operation is presented in Table 2, below. Reference General Information, Section V.

Continuous Hours of Operation

The monthly assignment of continuous hours of operation is presented in Table 2, below. Reference General Information, Section V.

Non-Standard Hours of Operation

Reference General Information, Section V.

Table 2 - Hours of Operation

<u>Months</u>	<u>Monthly Hours of Operation (Hours)</u>	
	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760
*Leap Year Adjustment		
February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh\$0.~~062260~~60655. Company Supplied Electricity Supply Service Charges, per kWh
Reference General Information, Section IV.B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY

LEAF: 73

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 4 (Continued)

A. Volumetric Charges1. Volumetric Energy Consumption

The cumulative energy consumed by the individual devices is determined by aggregating the adjusted billable wattage of each device, utilizing either the customer provided manufacturer's specified total operating wattage value or the Company assignment of a predetermined billable wattage default value for similar, like-kind equipment, adjusted by the applicable operating-use factor, multiplied by the total hour equivalent of the number of days in the billing period, divided by 1,000 to yield kWh.

The customer is responsible for the accuracy of the data required to determine the total wattage at each location. The equipment default wattage rating values shall be shown on a statement, designated "Statement of Traffic Control Lens Wattage Values," filed with the Public Service Commission apart from this schedule not less than three (3) days before the effective date and may be revised from time to time. The default wattage rating values shall remain in effect from the date of original application until such time as the customer informs the Company of the equipment-specific wattage rating value(s). Reference General Information, Section IV.

2. Distribution Delivery Charge for all Load Zones

Basic Service Charge, per location:

\$25.~~45~~623. Company Supplied Electricity Supply Service Charges, per kWh

Reference General Information, Section IV.

4. Transmission Charge for all Load Zones, per kWh\$0.04~~133~~1103B. Adjustments to Volumetric Charges

Reference General Information, Section IV.

C. Increase in Rates and Charges

Reference General Information, Section IV.

DETERMINATION OF BILLING:

Reference General Information, Section IV.

A. Minimum Charge

The applicable monthly Basic Service Charge per location is \$25.~~45~~62 for the duration of the unexpired term, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

A. Terms of Payment

PSC NO: 214 ELECTRICITY

LEAF: 82

NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 6 (Continued)

Table 2 - Hours of Operation

<u>Months</u>	<u>Monthly Hours of Operation (Hours)</u>	
	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760
*Leap Year Adjustment		
February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh \$~~0.06226~~06065

5. Company Supplied Electricity Supply Service Charges, per kWh
Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION

LEAF: 83
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SERVICE CLASSIFICATION NO. 6 (Continued)

C. Lamp Maintenance Charges

The charges associated with the lamp maintenance presented below are applicable to all customers served by this service classification, when appropriate. Lamp maintenance charges represent the procurement of a lamp and photocontrol, removal of these existing items, installation of these new items, general cleaning of the lens(es) and the inside of the luminaire, and a visual inspection of the location. The charge for maintenance service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The lamp maintenance charges are determined by lamp type and size.

1. Normal Operation Charge

The annual lamp maintenance charges for normal operation per unit, without volumetric charges and adjustments, are presented below in Table 3. The normal operation charge is for the maintenance of lighting that is photo-electrically controlled.

Table 3 - Normal Operation Charge

Annual Normal Operation Charge, per unit (\$)

<u>Lamp Type</u>	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	----	6.847.08	----	----	----	----	----
High Pressure Sodium (HPS)	7.928.16	9.1236	9.6084	----	9.3660	8.1640	----
Metal Halide (MH)	----	----	----	----	53.5254.48	----	----

D. Pole Attachment Charge

The monthly pole attachment charge for Company distribution poles is \$0.60 per pole. This charge will be subject to adjustments made from time to time by Company.