

Niagara Mohawk Power Corporation d/b/a National Grid  
EAM (Earnings Adjustment Mechanism) Calculation

	1	2	3	4	5
			Total 2021 Gas		
		Reconciliation of	EAM Incentive		
<u>Service Class</u>	EAM Allocation %	Allocated EAM \$	Collection	Sales Forecast (Therms)	EAM \$/therm rate
	(Tariff Leaf: 122.14)				
SC-1 Residential	46.0661%	\$ 156,437	\$ 21,561	\$ 177,997	555,449,429 \$ 0.00032
SC-2 Small General	18.7839%	\$ 63,789	\$ 8,792	\$ 72,580	235,190,582 \$ 0.00027
SC-3 Large General	0.8661%	\$ 2,941	\$ 405	\$ 3,347	6,192,798 \$ 0.00047
SC-5 Firm Transport	6.9624%	\$ 23,644	\$ 3,259	\$ 26,902	70,198,915 \$ 0.00034
SC-7 Small Firm Transport	5.5813%	\$ 18,954	\$ 2,612	\$ 21,566	64,058,894 \$ 0.00030
SC-8 Standby Sales	20.4993%	\$ 69,614	\$ 9,594	\$ 79,208	197,725,720 \$ 0.00035
SC-12 - Distributed DG- Non Residential	1.2406%	\$ 4,213	\$ 581	\$ 4,794	13,125,991 \$ 0.00032
SC-13 DG Residential	0.0003%	\$ 1	\$ 0	\$ 1	3,767 \$ 0.00027
Total <sup>1</sup>		\$ 339,592	\$ 46,804	\$ 386,396	

\* Excludes EZR Load and EJP Load

Notes

(1) : Page 9, Earnings Adjustment Mechanisms 2020 Annual Report, submitted on March 1, 2021

(2) : Under-collection amount for 2019 EAM Incentives collected in FY 2020 as provided in Attachment 2

(3) : sum of columns (1) and (2)

(4) : Sales forecast for FY2022 (April 2021 - March 2022)

(5) : Column (3) divided by column (4)