

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: March 2021

Commodity Purchases :	
Total Purchases	337,316
Less: Interruptible Purchases	-
Total Commodity Purchases	337,316

Total Sales, MCF's	261,539
Less: Interruptible Sales	-
Net Sales, MCF's	261,539

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>March</u>	<u>Commodity - Monthly Purchases</u>	31,278	m.c.f.	\$ 1.9577	\$61,233	\$61,233
<u>March</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>March</u>	<u>Commodity - Storage w/d</u>	2,947	m.c.f.	\$ 1.5433	\$4,549	\$4,549
<u>March</u>	<u>NGS Balancing Fee credit</u>	11,098	m.c.f.	\$ (0.1110)	-\$1,232	(\$1,232)
<u>March</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$408
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	156	d.t.	\$ 15.0941	22,622	2,355
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	104	d.t.	\$ 15.7656	16,677	1,640
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	104	d.t.	\$ 3.4004	2,730	354
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	489	d.t.	\$ 5.2808	24,904	2,582
<u>Tenneco FS-MA 41708</u>						
	Space Charge	44,024	d.t.	\$ 0.0205	8,703	902
	Deliverability Charge	495	d.t.	\$ 1.4938	7,124	739
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	172	d.t.	\$ 13.4984	24,038	2,322
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	824
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	71	d.t.	\$ 6.0126	4,137	427
	O10238 Reservation/Demand	10,702	d.t.	\$ 0.0366	3,932	392
	TOTAL COST				<u>\$189,363</u>	<u>\$77,495</u>
	March COST	\$12,537	Divide by	31,278		0.40081
	MONTHLY COMMODITY COST	<u>\$64,958</u>		31,278		<u>2.07680</u>
	TOTAL COST	\$77,495				2.47761
	COST OF GAS (Per Mcf)					\$2.47761

ISSUE DATE:
February 25, 2021