

Niagara Mohawk Power Corporation d/b/a National Grid
Calculation of 2021 Earnings Adjustment Mechanism (EAM) Surcharge
In Accordance with Rule 49 of P.S.C. No. 220 Electricity ("Tariff")

Service Class	ICP	NCP Primary	MWh Meter	Group A Metric	Group B Metric	Group C Metric	Total	Reconciliation	Total 2021	Forecast Sales:	2021 EAM Surcharge ¹⁰
	Allocation % ²	Allocation % ²	Allocation % ²	Earned 2020 Incentive ³	Earned 2020 Incentive ⁴	Earned 2020 Incentive ⁵	Earned 2020 Incentive ⁶	Balance as of March 2021 ⁷	Electric EAM Incentive Collection ⁸	kWh (Non- Demand)/ kW (Demand) ⁹	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
SC1	40.99%	51.13%	33.13%	\$ 852,214	\$ 2,467,275	\$ 1,127,250	\$ 4,446,739	\$ 722,505	\$ 5,169,244	11,200,392,448	\$ 0.00046 \$/kWh
SC1C	0.81%	1.07%	0.85%	\$ 16,841	\$ 63,302	\$ 24,570	\$ 104,712	\$ 16,214	\$ 120,926	283,478,391	\$ 0.00043 \$/kWh
SC2ND	2.54%	2.98%	1.84%	\$ 52,809	\$ 137,029	\$ 66,240	\$ 256,078	\$ 42,497	\$ 298,575	616,206,407	\$ 0.00048 \$/kWh
SC2D	14.46%	17.17%	12.70%	\$ 300,635	\$ 945,801	\$ 398,970	\$ 1,645,406	\$ 263,366	\$ 1,908,772	12,787,116	\$ 0.15 \$/kW
SC3Sec	13.34%	16.71%	13.26%	\$ 277,349	\$ 987,506	\$ 389,790	\$ 1,654,645	\$ 258,799	\$ 1,913,444	10,179,790	\$ 0.19 \$/kW
SC3Pri	5.15%	6.34%	5.90%	\$ 107,072	\$ 439,388	\$ 156,510	\$ 702,970	\$ 107,193	\$ 810,163	4,183,796	\$ 0.19 \$/kW
SC3Sub/Tran	1.65%	0.00%	2.02%	\$ 34,305	\$ 150,435	\$ 33,030	\$ 217,769	\$ 32,895	\$ 250,665	1,672,182	\$ 0.15 \$/kW
SC3ASec/Pri	2.98%	3.70%	3.64%	\$ 61,956	\$ 271,080	\$ 92,880	\$ 425,917	\$ 64,217	\$ 490,134	2,129,367	\$ 0.23 \$/kW
SC3ASub	3.75%	0.00%	4.84%	\$ 77,965	\$ 360,447	\$ 77,310	\$ 515,722	\$ 77,131	\$ 592,854	3,257,490	\$ 0.18 \$/kW
SC3ATrans	14.31%	0.00%	21.28%	\$ 297,516	\$ 1,584,776	\$ 320,310	\$ 2,202,602	\$ 321,068	\$ 2,523,670	11,856,732	\$ 0.21 \$/kW
SL	0.02%	0.90%	0.54%	\$ 416	\$ 40,215	\$ 13,140	\$ 53,771	\$ 6,491	\$ 60,262	170,203,416	\$ 0.00035 \$/kWh
Total ⁽¹⁾				\$ 2,079,077	\$ 7,447,254	\$ 2,700,000	\$ 12,226,331	\$ 1,912,377	\$ 14,138,708		

Notes:

- (1) The total dollar amounts are the Company's earned Electric EAM incentives for calendar year 2020 as provided in Attachment 2.
- (2) The allocation percentages in columns (a), (b) and (c) are per Rule 49 of the Tariff.
- (3) Total incentive for Group A is allocated to classes by percentages in column (a).
- (4) Total incentive for Group B is allocated to classes by percentages in column (c).
- (5) Total incentive for Group C is allocated equally by Columns (a), (b), and (c).
- (6) Sum of columns (d), (e), and (f).
- (7) Under-collection amount of EAM Incentives as of March 2021 as provided in Attachment 3.
- (8) Sum of columns (g) and (h)
- (9) Sales Forecast for FY2022 (April 2021 - March 2022) issued as of November 2020 for all service classes and street lighting. Includes NYPA, RNY and SC12 (per their individual contracts); excludes EZR and EJP qualifying load.
- (10) Column (i) divided by column (j); rounded to the nearest five decimals for kWh charges and two decimals for kW charges.