Received: 03/10/2021

Freeport Electric Department

Monthly FCA Worksheet

Month of:

February-21

Line <u>Ref.</u>

1 NO. 2 Fuel Oil Consumed Power Plant 1 & 2

	No. 2 Fuel Oil Consumed:	Power Plant 1	Power Plant 2	Total Cost		Net Energy Generation - kWh	
	Gallons Consumed	#8305 #8307 94	#6100 146	_		Gross Generation kWh Less: Station Service kWh Net Energy Generated kWh's	0 (186,611) (186,611)
	Avg. Stock Cost	2.1045	1.9740			Net Ellergy Gellerateu KWII S	(180,011)
	Cost of No. 2 Fuel Consumed	0.00 197.81	288.20	486.01			
2	Natural Gas Consumed:						
	Meter 1 Therms	5,105	8,010				
	Meter 2 Therms	5	4				
	Meter 1 Cost	3,247.53	4,894.33				
	Meter 2 Cost	42.34	39.81				
		3,289.87	4,934.14	8,224.01			
	Grand Total Cost of No. 2 Fuel Oil &	Natural Gas Consumed	_	8,710.02			
3	New York Independent System Ope	rator Rilling					
,	New Tork independent System Ope	rator billing				Energy Purchased kWh's	612,340
	Feb-21	Monthly Settlement		194,122.76		Less: Energy For CT-2 Station Service	(233.480)
	Feb-21	Monthly ICAP Adjustment		70,562.81		Net kWh's Available for Sale	612,107
4		CT-5 Station Service		(22,404.17)			
5	New York Power Authority (NYPA)	Billing		246,169.14		NYPA Purchased Power kWh's	21,462,187
6	LIPA TSC Charge			120,301.72			
7	TCC Yr. End Under/Over Recovery						
8	FAC Under/Over Recovery						
9	New York State Clean Energy Standa	ard		80,564.28			
10	0 LM6000 - Charges/Credits for CT-5 Operations			(3,919.61)			
11	Adjustment for Prior Months Actual vs. Estimated Charges			3,934.00			
Total Monthly Fuel & Purchase Power Costs				698,040.95	(A)	Total Net Generation and Purchase Power	21,887,683 (B)
Total Net Generation & Purchase Power - kWh's				21,887,683			