

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 29, 2021

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 40
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF FEBRUARY 2021
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component

All Service Classes

Supply Charge

\$/kWh

N/A

Environmental Component - Market Value

To be recovered in Clean Energy Supply Surcharge

\$/kWh

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00001	\$0.00000	\$0.00000
SC1C	\$0.00000	\$0.00000	\$0.00000
SC2ND	\$0.00001	\$0.00000	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.01	\$0.00	\$0.00
SC3A	\$0.01	\$0.00	\$0.00

Capacity Component - Out of Market Value

	<u>\$/kWh</u>
SC1	-\$0.00001
SC1C	\$0.00000
SC2ND	\$0.00002
	<u>\$/kW</u>
SC2D	\$0.00
SC3	\$0.00
SC3A	\$0.00

Environmental Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00001
SC1C	\$0.00000
SC2ND	-\$0.00001
	<u>\$/kW</u>
SC2D	\$0.00
SC3	\$0.01
SC3A	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: January 26, 2021

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF FEBRUARY 2021
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Delivery Charge (continued)

Demand Reduction Value (DRV)

	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Locational System Relief Value (LSRV)

	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Market Transition Credit (MTC)

	<u>\$/kWh</u>
SC1	\$0.00002
SC1C	\$0.00000
SC2ND	\$0.00003

Community Credit

	<u>\$/kWh</u>
SC1	\$0.00005
SC1C	\$0.00000
SC2ND	\$0.00010
	<u>\$/kW</u>
SC2D	\$0.02
SC3-Secondary	\$0.02
SC3-Primary	\$0.03
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.00

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